

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8684 EXPIRATION DATE 06/84

OPERATOR HOUSTON HYDROLANCE INTERNATIONAL, INC. API NO. 15-179-20.706

ADDRESS P. O. Box 3723 COUNTY Sheridan

Victoria, Texas 77903 FIELD Wildcat

\*\* CONTACT PERSON Melvin Klotzman PROD. FORMATION N/A

PHONE 1-800-531-3640 or (512)573-2416

PURCHASER N/A LEASE Werth

ADDRESS WELL NO. 1

WELL LOCATION NW SW NW

DRILLING WHITE & ELLIS DRILLING, INC. 1650 Ft. from North Line and

CONTRACTOR ADDRESS 401 East Douglas, Suite 500 330 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 20 TWP 10 RGE 26W.

PLUGGING WHITE & ELLIS DRILLING, INC.

CONTRACTOR ADDRESS 401 E. Douglas, Suite 500

Wichita, Kansas 67202

TOTAL DEPTH 4165' PBD 0'

SPUD DATE 10/13/83 DATE COMPLETED 10/24/83

ELEV: GR 2594' DF KB 2599'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 377' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of November, 1983.

Melvin Klotzman - Petroleum Consultant

Doris Davernot (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-07-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION NOV 10 1983 CONSERVATION DIVISION Wichita, Kansas

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG.

Table with 4 columns and 4 rows. A circle is drawn in the top-left cell. The number 20 is written in the center of the table.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>Check if no Drill Stem Tests Run.</b>				
Surface Sand	0'	387'	Anhydrite	2238'
Sand & shale	387'	2238'	Topeka	3586'
Anhydrite	2238'	2275'	Heebner	3827'
Shale	2275'	2840'	Toronto	3852'
Shale & Limestone	2840'	3904'	Lansing/Kansas City	3866'
Dolomite, Limestone & Shale	3904'	4100'	Muncie Creek	3986'
Shale	4100'	4165'	Stark	4057'
			Hushpuckney	4086'
			Base/Kansas City	4104'
			Marmaton	4138'
Ran Welox Gamma-Guard Log from 4165' to 3800'.				
DST #1: Interval - 3875'-3910', Formation - Lansing, Time - 30/60/60/120 minutes. IH - 1969 PSI, FH - 1176 PSI, IF - 500/500 PSI, FF - 500/500 PSI, ISIP - 1217 PSI, FSIP - 1920 PSI, BHT - 118°.				
Recovered 950' gassy mud.				
DST #2: Interval - 4005'-4069', Formation - Kansas City, Time - 30/60/30/30 minutes. IH - 1961 PSI, FH - 1961 PSI, IF - 49/48 PSI, FF - 58/58 PSI, ISIP - 1358 PSI, FSIP - 1184 PSI, BHT - 110°.				
Recovered 30' mud.				
DST #3: Interval - 3926'-3954', Misrun.				
DST #4: Interval - 3914'-3962', Formation - Kansas City, Time - 30/60/60/120 minutes. IH - 1955 PSI, FH - 1905 PSI, IF - 37/41 PSI, ISIP - 1085 PSI, FF - 41/45 PSI, FSIP - 1004 PSI. Recovered 50' mud, no oil or gas.				
<b>RELEASED</b> NOV 14 1984 FROM CONFIDENTIAL				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New or Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	377'	60/40 Poz	250	2% gel & 3% CaCl <sub>2</sub>

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Factor set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil	Gas
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations