



SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name Rhoades Well # 1  
 Sec. 22 Twp. 10S Rge. 26  East County Sheridan  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run: RADIATION GUARD

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	2208'	(+362')
Base Anhydrite	2245'	(+325')
Heebner	3813'	(-1243')
Toronto	3832'	(-1262')
Lansing	3842'	(-1272')
BKC	4083'	(-1513')

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	228.70'	60-40posmix	190	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

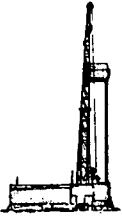
Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-179-21064-0000

ORIGINAL



ABERCROMBIE RTD, INC.  
DRILLING CONTRACTOR

150 N. MAIN, SUITE 801 / WICHITA, KANSAS 67202 / 316-262-1841

API#15-179-21,064

RHOADES #1  
C W/2 NE  
Sec. 22-10S-26W  
Sheridan Co., KS

DST #1 3872'-3910'  
Rec. 20' M w/few oil spots  
60' W.M.  
(20% W. 80% M.)  
IFPs 39-48 ISIP 1023  
FFPs 48-56 FSIP 1033

DST #2 4000'-4060'  
Rec. 10' M w/few oil spots  
IFPs 48-48 ISIP 195  
FFPs 48-48 FSIP 97

RECEIVED  
STATE CORPORATION COMMISSION

OCT 15 1993

CONSERVATION DIVISION  
Wichita, Kansas



Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

4905

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	8-7-93	Sec.	22	Twp.	10	Range	26 <sup>W</sup>	Called Out	11:30 am	On Location	2:30 pm	Job Start	3:15 pm	Finish	5:30 pm	
Lease	Rhoades	Well No.	1	Location				Quinter 8N-1 1/2 E-S in	County	Shroton	State	KS				

Contractor	Aber Drls #4		
Type Job	PTA		
Hole Size	7 7/8	T.D.	4110
Csg.		Depth	
Tbg. Size		Depth	
Drill Pipe	4 1/2 16.6	Depth	2225
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

Owner	Abricrombie Drls
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Abricrombie Drls
Street	801 Union Center
City	Wichita State Kansas
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.	
X	Harry Johnson

### CEMENT

Amount Ordered	190 sk 60/40 Poz 62 Gel 1/4" L.H. Hckt		
Consisting of			
Common	114	SKs @	6.85
Poz. Mix	76	SKs @	3.00
Gel.	7	SKs @	7.00
Chloride			
Quickset	Flo-Seal-50 #2	@	1.10
			55.00

### EQUIPMENT

Pumptrk	No. 300	Cementor	Fitz
		Helper	Ferry
Pumptrk	No.	Cementor	
		Helper	
		Driver	Steve
Bulktrk	315	Driver	

Handling	1.00 per SK	190.00
Mileage	44 per SK/mile	342.00
Sub Total		1,644.90
Total		

DEPTH of Job	2225
Reference:	Pumptruck 430.00
	8 5/8 D.H. Plus 21.00
	2.25 per mile 101.25
Sub Total	552.25
Tax	57.35
Total	609.60

45 PA 115  
**RECEIVED**  
 STATE CORPORATION COMMISSION  
 OCT 15 1993  
 Filing Division  
 WICHITA, KANSAS

Remarks:  
 25 sk @ 2225  
 100 sk @ 1300  
 40 sk @ 250  
 10 sk @ 40  
 15 sk in Rothok  
 Thank You  
 Fitz  
 crew