

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-179-20,888-00-00

County... Sheridan

NW 1/4 NE 1/4 NE 1/4 Sec. 14 Twp. 10 Rge. 27 East West

4950 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

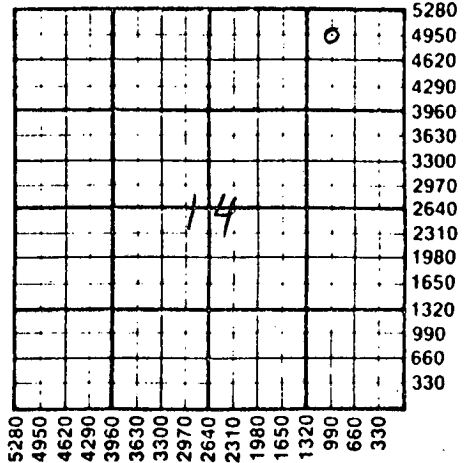
Lease Name... Park College Well #... 1

Field Name... Wildcat

Producing Formation.....

Elevation: Ground... 2613 KB... 2621

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # ..... Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water... 100 Ft North from Southeast Corner  
(Stream, pond etc) 5250 Ft West from Southeast Corner  
Sec 14 Twp 10 Rge 27 East West

Other (explain).....  
(purchased from city, R.W.D. #)

Operator: License # 5205  
Name Mid-Continent Energy  
Address 120 S. Market #310  
Wichita, Kansas 67202  
City/State/Zip .....

Purchaser.....

Operator Contact Person Bradley R. Buehler  
Phone 316-265-9501

Contractor: License # 5651  
Name Mallard J.V. Drilling

Wellsite Geologist Kent R. Roberts  
Phone 316-721-4004

Designate Type of Completion

X New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

1/31/87 2/5/87 2/5/87  
Spud Date Date Reached TD Completion Date

3880  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 333 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

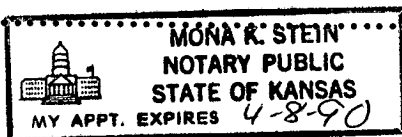
Signature Kent R. Roberts

Title Geologist Date 2/13/87

Subscribed and sworn to before me this 13th day of FEB 1987

Notary Public Mona K. Stein

Date Commission Expires.....



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)  
STATE CORPORATION COMMISSION  
FEB 17 1987

Sec. 14 Twp. 10 Rge. 27

Operator Name ..... Mid-Continent Energy Corp. Lease Name..... Park College..... Well #..... 1...

Sec. 14 Twp. 10 Rge. 27 East West County..... Sheridan Co. Kansas.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [ ] Log [X] Sample

No Tests

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Heebner, Toronto, Lansing, Total Depth.

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Includes columns for Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain).....

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perforation [ ] Other (Specify) ..... [ ] Dually Completed [ ] Commingled .....