

ORIGINAL

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5375

Name: Hillenburg Oil Company

Address 11600 S. Lynn Lane Road

City/State/Zip Broken Arrow, OK 74011

Purchaser: n/a

Operator Contact Person: Harold A. Hillenburg, Jr.

Phone (918) 455-4444

Contractor: Name: White & Ellis Drilling

License: 5420

Wellsite Geologist: Michel L. Russell

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

12-5-85 12-12-85 12-12-85
Spud Date Date Reached TD Completion Date

API NO. 15- 179-20,853-00-00

County Sheridan

C SW SE Sec. 10 Twp. 10 Rge. 29 East West

660 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

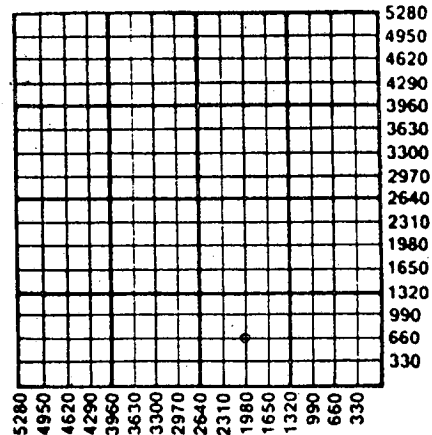
Lease Name Stewart Well # 1

Field Name _____

Producing Formation n/a

Elevation: Ground 2833 KB 2838

Total Depth 4560 PBTD _____



Amount of Surface Pipe Set and Cemented at 264' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Danny Hillenburg
Title: Partner Date: 9-20-90

Subscribed and sworn to before me this 20th day of September 1990.
Notary Public: Shepall Sherman
Date Commission Expires: July 27, 1992

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

RECEIVED
 STATE CORPORATION COMMISSION Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other (Specify)

SEP 24 1990

ORIGINAL

SIDE TWO

Operator Name Hillenburg Oil Company Lease Name Stewart Well # 1

Sec. 10 Twp. 10 Rge. 29 East West County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Anhydrite	2438	
Topeka	3707	
Heebner	3933	
Toronto	3961	
Lansing	3971	
BKC	4231	
Cherokee	4439	
Mississippi	4528	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20#	264'	60/40 Poz	185	2%Gel/3%cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) Plugged

Production Interval _____

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

COP

TELEPHONE:
AREA CODE 913 483-2627

TO: Hillenburg Oil Company

INVOICE NO. 45314

P. O. Box 879

PURCHASE ORDER NO. _____

Russell, Kansas 67665

LEASE NAME Stewart #1

DATE Dec. 17, 1985

SERVICE AND MATERIALS AS FOLLOWS:

Common 111 sks. @\$5.00	\$ 555.00
Pozmix 74 sks. @\$2.10	155.40
Gel 11 sks. @\$7.25	79.75
Flo seal 25#@\$1.60	<u>40.00</u>

\$ 830.15

Handling 196 sks @\$0.90	176.40
Mi @\$0.68 per ton mi. (33)	191.96
Plugging	360.00
Mi @\$1.00 pmp. trk.	33.00
1 plug	<u>10.00</u>

771.36

Total \$ 1,601.51

20 sks. @2440'
 100sks. @1530'
 40 sks. @ 300'
 10 sks. @ 40'
 15 sks. in R. H.

~~160.15~~
1141.36

C E M

THANK YOU

All Prices Are Net, Payable 20th of Month Following Date of Invoice. % of 1% Charged Thereafter

RECEIVED
STATE CORPORATION COMMISSION

SEP 24 1990

CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

New **COPY**

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No 1229

Home Office P. O. Box 31

Russell, Kansas 67665

Date	12-12-85	Sec.	10	Twp.	10 ^s	Range	28 ^w	Called Out	5:00 A.M.	On Location	8:20 A.M.	Job Start	9:45 A.M.	Finish	12:00 A.M.
Lease	Stewart	Well No.	1	Location	Grainfield 6N5W15 1/2 W			County	Sheridan		State	Ks.			
Contractor	White & Ellis Dnlg.			Rig #	9										
Type Job	Plug														
Hole Size	7 7/8"			T.D.	4565'										
Csg.	8 5/8"			Depth	266'										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.	200#			Minimum											
Meas Line				Displace											
Perf.															

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Hillenburg Oil Company
 Street Box 879
 City Russell State Ks. 67665
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. XL 1000 1/2

EQUIPMENT

No	Cementor	
Pumptrk 191	Helper	Gary H.
	Helper	Jim S.
Pumptrk #60	Driver	Ron A.
Bulktrk	Driver	

CEMENT

Amount Ordered	185 sks 60/40 poz & 20 gel	
Consisting of	3 1 sk. floreal \$555.00	
Common	111 sks @ \$5.00/sk.	549.00
Poz. Mix	74 sks @ 2.10/sk.	155.40
Gel.	11 sks @ 7.25/sk.	79.75
Chloride		
Quickset		
	Floreal - 2.5 lbs. @ 1.60/lb.	40.00
Sales Tax		
Handling	@ 90¢/sk. (196 sks)	176.40
Mileage	@ 68¢/ton mi (33 mi) from Oakley	191.96
Sub Total		1292.86
Total		1198.51

DEPTH of Job

Reference: #9	Pumptruck - plug	\$360.00
#8	1-8 7/8" day hole plug	10.00
#14	mileage @ 1.00/mi.	33.00
	Sub Total	403.00
	Tax	
	Total	

Floating Equipment Rig was laying down Kelly & getting ready to plug, when we got there.

Remarks: 1st plug @ 2440' w/20 sks.
 2nd plug @ 1530' w/100 sks & 1 sk. floreal
 3rd plug @ 300' w/40 sks.
 Solid bridge & plug @ 40' w/10 sks to surface.
 Plugged rat hole w/15 sks

RECEIVED Thanks
 STATE CORPORATION COMMISSION
 SEP 24 1990

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

ORIGINAL

TO: Hillenburg Oil Company

INVOICE NO. 45242

Box 879

PURCHASE ORDER NO.

Russell, KS 67665

LEASE NAME Stewart #1

DATE Dec. 10, 1985

SERVICE AND MATERIALS AS FOLLOWS:

Common 111 sks @ \$5.00	\$ 555.00
Poz Mix 74 sks @ \$2.10	155.40
Gal 3 sks @ \$7.25	21.75
Chloride 5 sks @ \$20.00	<u>100.00</u>
Handling 193 sks @ \$0.90	173.70
Mileage @ \$0.66 per ton mile (36)	189.72
Surface Csg.	360.00
Mi @ \$1.00 Pmp Trk	36.00
1 Plug	<u>40.00</u>

\$ 832.15

799.42

Total

\$ 1,631.57

Cement Circ.

163.16

1468.41

THANK YOU

All Prices Are Net, Payable 20th of Month Following Date of Invoice. % of 1% Charged Thereafter

RECEIVED
STATE CORPORATION COMMISSION

SEP 24 1990

CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

New ORIGINAL
ALLIED CEMENTING CO., INC. No 1270

Home Office P. O. Box 31

Russell, Kansas 67665

Date	12-6-85	Sec.	10	Twp.	10	Range	29W	Called Out	2:00 p.m.	On Location	8:00 p.m.	Job Start	9:55 p.m.	Finish	10:15 p.m.
Lease	Stewart	Well No.	#1			Location	GAINFIELD 223E x 7N5W			County	Sheridan		State	Kan	
Contractor	White & Ellis			Rig #			9			Owner	Same 15 1/4 W				
Type Job	Surface														
Hole Size	12 1/4"			T.D.	265'										
Csg.	8 7/8"			Depth											
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.	15'			Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace	✓										
Perf.															
EQUIPMENT															
No	Cementer		Fred												
Pumptrk #177	Helper		Duke												
No	Cementer														
Pumptrk	Helper														
	Driver		Sonny												
Bulktrk #155	Driver														
DEPTH of Job															
Reference:	#1 Pump Trk.		360.00												
	#14 P.T. 1.00 Per mi.		36.00												
	1 8 7/8" Plug		40.00												
	Sub Total														
	Tax														
	Total		436.00												
Remarks:	Cement C.I.N.C.														
	Rig was Dalg. Last Collet On														
CEMENT															
Amount Ordered	185 SK 60 1/40 per 270 gal 370 C.C.														
Consisting of															
Common	111 SK @		5.00										555.00		
Poz. Mix	74 SK @		2.10										155.40		
Gel.	3 SK @		725										2175		
Chloride	5 SK @		20.00										100.00		
Quickset															
Sales Tax															
Handling	90¢ per SK													173.70	
Mileage	66¢ per ton mile													189.72	
Sub Total															
Total															
1631.57															
1915.29															
1755.72															
Floating Equipment															
RECEIVED STATE CORPORATION COMMISSION															
Thank You!															
SEP 24 1985															

COURTESY OF THE
 STATE CORPORATION COMMISSION