

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 179-21,033-00-00

County Sheridan

SW - NW - NW - Sec. 7 Twp. 10S Rge. 30 E

990 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schiltz Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2971 KB 2978

Total Depth 4680 PBDT N/A

Amount of Surface Pipe Set and Cemented at 254 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) AITD OYA

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5015

Name: Hellar Drilling Co., Inc.

Address 125 No. Market

Suite 1422

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: D. L. Hellar

Phone (316) 267-2845

Contractor: Name: Blue Goose Drilling Co.

License: 5104

Wellsite Geologist: Bob Douglass

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

4-20-92 4-26-92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. L. Hellar

Title President Date 5/12/92

Subscribed and sworn to before me this 12th day of May 1992.

Notary Public SARA A. LANEY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1/30/95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
5-13-92
CORPORATION COMMISSION
KANSAS
OIL & GAS
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Hellar Drilling Co., Inc. Lease Name Schiltz Well # 1

Sec. 7 Twp. 10S Rge. 30 East West
 County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2550	+ 428
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Foraker	3463	- 485
List All E. Logs Run:		Wabaunsee	3547	- 569
Tops Continued:		Tarkio	3634	- 656
Marmaton	4344 -1366	Burlingame	3720	- 742
Pawnee	4432 -1454	Topeka	3771	- 793
Cherokee	4494 -1516	Heebner	3989	-1011
Congl	4594 -1616	Toronto	4011	-1033
		Lansing	4031	-1053
		Base-Kansas City (continued ←)	4308	-1330

Mississippian 4642 -1664 CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		263'	60/40 Pos	170	3%cc 2% ge

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing			NONE	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE		

TUBING RECORD

Size N/A Set At N/A Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Plugged

Production Interval _____

Phone 313-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

15-179-26033-00-00

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2255

Home Office P. O. Box 31

Russell, Kansas 67665

Date	4-20-92	Sec.	7	Twp.	10	Range	30	Called Out	2:00 PM	On Location	4:30 PM	Job Start	5:00 PM	Finish	5:30 PM
Owner	Schiltz	Well No.	#1	Location	CAMPUS 70 5th St NE			County	Sheridan	State	Kansas				
Tractor	Blue Goose Drlg R.9.1														
Job	Surface														
Drill Size	12 1/4"	T.D.	264'												
	8 3/8"	Depth	262.67												
Drill Size		Depth													
Drill Pipe		Depth													
Drill		Depth													
Weight Left in Csg.	15'	Shoe Joint													
Weight Max.		Minimum													
Weight Line		Displace	✓												
Remarks															

Owner SAME
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Hellar Drlg Co
 Street

City State
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *[Signature]*
 CEMENT

Amount Ordered 170 sacks 60/40 p. 2 3% cc 2% gel

Consisting of
 Common
 Poz. Mix
 Gel.
 Chloride
 Quickset

Sales Tax
 Handling
 Mileage
 Sub Total
 Total

Floating Equipment

EQUIPMENT		
#177 No.	Cementer	M Kaufman
nprk	Helper	Will H.
No.	Cementer	
nprk	Helper	
#116	Driver	KEITH
lkrk	Driver	

DEPTH of Job	
Reference	# Pump Trk 1-8 3/8" Plug
	Sub Total
	Tax
	Total

Remarks: Cement Circulated

[Signature]
 RECEIVED
 STATE CORPORATION COMMISSION
 MAY 13 1992
 CONSERVATION DIVISION
 Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL
 New

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

2030

4-27-92

Date	4-26-92	Sec.	7	Twp.	10 ^s	Range	30 ^w	Called Out	5:30 P.M.	On Location	9:45 P.M.	Job Start	10:40 P.M.	Finish	2:00 A.M.
Operator	Schiltz	Well No.	1	Location				Campus (I-70 Exit) 5 1/2 N E 1/2		County	Sheridan	State	Ks.		
Tractor	Blue Goose		Rig #1		Owner		Same								
Job	Plug														
Size	7 7/8"		T.D.		4680'										
Size	8 7/8"		Depth		254'										
Size			Depth												
Ill Pipe			Depth												
ol			Depth												
ment Left in Csg.			Shoe Joint												
ss Max.			Minimum												
as Line			Displace												
CEMENT															
Amount Ordered		2055 sks 6 1/2" or 4 bagel													
Consisting of		with 1/4" of flo seal/sk.													
Common															
Poz. Mix															
Gel.															
Chloride															
Quickset															
Sales Tax															
Handling		e 1.00/sk.													
Mileage		e 0.44/sk./mi.													
Sub Total															
Total															
Floating Equipment		Thanks													

EQUIPMENT

Opntrk	No.	Cementer	Gary H. Wayne Mc.
	191	Helper	
Opntrk	No.	Cementer	
		Helper	
Opntrk	#212	Driver	Joe S.
Opntrk		Driver	

DEPTH of Job	
Reference:	#8 Pump truck - plug
	#13 mileage e 2.00/mi.
	1-8 7/8" dry hole plug
	Sub-Total
	Tax
	Total

marks:

1st plug e 2570' w/25 sks.

2nd plug e 1620' w/100 sks.

3rd plug e 310' w/40 sks.

8 7/8" plug e 40' w/10 sks to surface

Plugged out hole w/15 sks.

Plugged water well

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita, Kansas
 MAY 15 1992