

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6114
Name Don E. Pratt
Address Box 370
Hays, KS 67601
City/State/Zip

Purchaser Koch Oil Co.

Operator Contact Person Don Pratt
Phone 913-625-3446

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Randall K. Kilian
Phone 628-6061

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-27-86 10-4-86 10-18-86
Spud Date Date Reached TD Completion Date
4610'
Total Depth PBTD 8-5/8" @ 228'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set. 2557'...feet
If alternate 2 completion, cement circulated
from...2557'...feet depth to surface/.500 SX cmt
Cement Company Name Halliburton
Invoice # A01422

API NO. 15-179-20,871-0000
County Sheridan
SE SW SW 31 10S 30 East
..... Sec..... Twp..... Rge..... X West

330 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

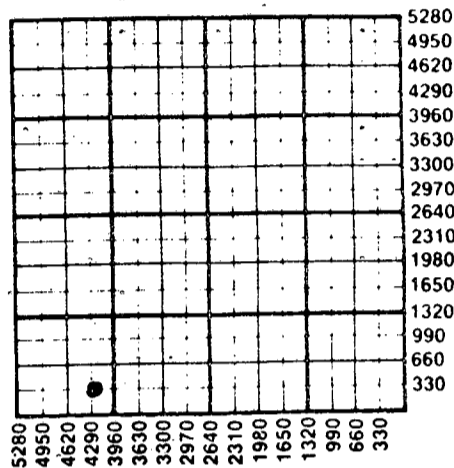
Lease Name Beckman Well # 6-31

Field Name Campus Siding NE

Producing Formation LKC

Elevation: Ground 2960 KB 2965

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Hauled.
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) Paul Beckman, Oakley, KS 67748
(purchased from city, R.W.D. #)

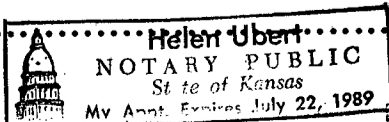
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don E. Pratt DON E. PRATT
Title OWNER Date 10-29-86

Subscribed and sworn to before me this 29th day of October 1986
Notary Public Helen Ubert HELEN UBERT

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

NOV 4 1986
11-4-86

Sec 31 Twp 10 Rge 30W

Operator Name Don E. Pratt Lease Name..... Beckman Well # 6-31...

Sec. 31 Twp. 10S Rge. 30 East West County..... Sheridan.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
DST #1., 4028-74; 30", 45". Rec. 20' mud., H.P. 1997-1955#, F.P. 33-58,67#, SIP 1140#, Temp. 108°F			Name Anhydrite 2518-45 +447-20 Topeka 3750 - 785 Heebner 3969 -1004 Toronto 3989 -1024 Lansing 4006 -1041 Stark Shale 4223 -1258 Base Kc 4282 -1317 Pawnee 4410 -1445 Fort Scott 4474 -1509 Cherokee 4504 -1539 Cherokee Sandstone 4582 (3') -1617 Mississipian 4591 -1626 R.T.D. 4610 -1645
DST #2., 4078-4108'---30",45",30",45" Rec. 30' OCM, 30' Mud, H.P. 2063-2013#, F.P. 25-33, 33-42#, SIP 1231-1165, Temp. 108°F			
DST #3., 4137-4225'---30",45",30",60"--Rec. 185' GIP 10' GSOSpm, 60' GSOSpm, 60' VGOCM, 120' VGOCM, H.P. 2155-2138#, F.P. 58-117, 133-183# SIP 699-691#, Temp. 110°F.			
DST #4., 4221-78---30",45",30",45"--Rec. 5' GOSpm 120' GSOCM, H.P. 2222-2197#, FP 42-83, 83-100#, SIP 782-732#, Temp. 112°F.,			
DST #5., 4388-4510', 30",45",30",45", Rec. 120' SOGSpM. 72' frothy G& OCM, H.P. 2247-2238#, FF 8-75, 75-108#, SIP 849-716# Temp. 117°F.,			
DST #1., 4541-88, 30",30", 0, 0, Rec. 30' mud., H.P. 2372-2362#, FP 33-50#, SIP 990#.,			

<p align="center">CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used</p> <p align="center">Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	228	60-40 Poz	175	3% cc
Prod. csg.	7 7/8"	4-1/2"	10.5#	4605'	EA2	200	bottom stage
			DW. tool @	2557'	HLC	500	top stage
<p align="center">PERFORATION RECORD</p>				<p align="center">Acid, Fracture, Shot, Cement Squeeze Record</p>			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
4 SPF	4200 - 4204			2500 gal. 15%			
4 SPF	4156 - 4160			SGA			
<p>TUBING RECORD</p>				<p>Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>			
Date of First Production	Producing Method						
10-18-86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	30 Bbls	MCF	30 Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled