

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4201
Name G.M.T. Oil Operations
Address P.O. Box 1293
City/State/Zip Hays, KS 67601

Purchaser

Operator Contact Person Mark Torr
Phone 913-628-3131

Contractor: License # 9087
Name R & C Drilling Co., Inc.

Wellsite Geologist Mark Torr
Phone 913-628-3131

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-4-86 12-11-86 12-11-86
Spud Date Date Reached TD Completion Date
4327
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 303 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name Allied
Invoice #

API NO. 15-179-20,881-00-00
County Sheridan
C-572 SW NW Sec 31 Twp 10S Rge 30 East West

2970 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

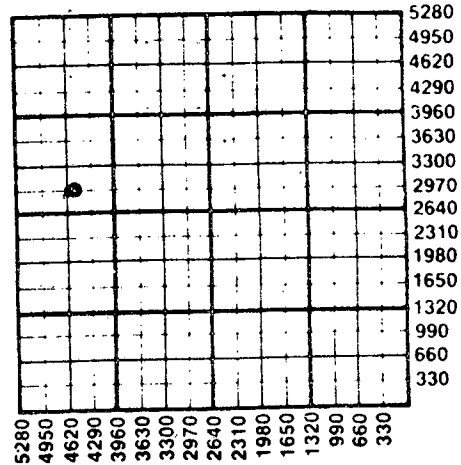
Lease Name Beckman Well # 1

Field Name

Producing Formation

Elevation: Ground 2970 KB 2975

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Pond
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

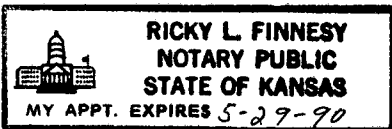
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Mark Torr
Title Operator Date 12-12-86

Subscribed and sworn to before me this 12 day of December 1986
Notary Public Ricky T. Finney
Date Commission Expires 5-29-90



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

STATE CORPORATION COMMISSION

Form ACO-1 (5-86)

JAN 29 1987

CONSERVATION DIVISION
Wichita, Kansas

Sec. 31 Twp. 10 Rge. 30

SIDE TWO

Operator Name G M T Oil Operations Lease Name..... Beckman Well #..... 1

Sec..... 31 Twp..... 10 Rge..... 30 East West County..... Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1: 4188-4248. 30-30-10-0. 20' of gassy mud.
 SIP: 31 PSI. FP: 14-14 & 24 PSI.
 DST # 2: 4238-4280. 30-30-10-0. 40' of mud.
 SIP: 18 PSI. FP: 18-18 & 18 PSI.
 DST # 3: 4271-4300. 45-30-45-30. 35' of oil-cut mud.
 SIP: 54-54 PSI. FP: 36-36 & 37-38 PSI.

Name	Top	Bottom
Heebner Shale	3983	
Toronto Limestone	4004	
Lansing-Kansas City	4024	
RTD	4327	4299

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20 #	303	60/40 port	170	3%cc 2%gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

