

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6114
Name Don E. Pratt
Address P.O. Box 370
Hays, KS 67601
City/State/Zip

Purchaser dry hole

Operator Contact Person Don E. Pratt
Phone 913-625-3446

Contractor: License # 6033
Name Murfin Drilling Co.

Wellsite Geologist J.R. Green
Phone 913-625-9023

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-6-85 10-12-85 10-12-85
Spud Date Date Reached TD Completion Date
4502
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt

API NO. 15-179-20,845-0000

County Sheridan
SW SW SE Sec. 31 Twp. 10 Rge. 30 East West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

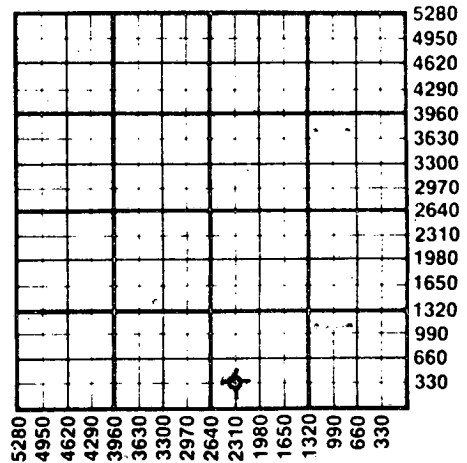
Lease Name Baalman Well #. 2-31

Field Name Campus Siding NE

Producing Formation dry

Elevation: Ground 2968 KB 2973

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
Deep fresh water well owned
 Other (explain) by Mr. Beckman (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature DON E. PRATT

Title OPERATOR Date 11-4-85

Subscribed and sworn to before me this 4th day of November 1985

Notary Public Helen Ubert

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED

STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

NOV 5 1985

Sec 31 Twp 10 Rge 30

SIDE TWO

Operator Name DON E. PRATT Lease Name Baalman Well # 2-31

Sec. 31 Twp. 10S Rge. 30W East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. #1---4078-4124
 30-60-30-90
 Rec. 815' muddy salt water
 Flow pressures: 49-311 311-426
 S.I. Pressures: 1239#'s 1255#'s.,

D.S.T. #2---4134-4233
 60-90-30-60
 Rec. 60' watery mud
 Flow Pressures: 66-82 82-98 #'s
 S.I. Pressures: 1060#'s 573#'s.,

D.S.T. #3---4422-4502
 30-60
 Rec. 20' of mud.,
 Flow Pressures: 49-49#'s.
 Shut in Pressures: 865#'s.,

Name	Top	Bottom
Heebner	3976	-1003
Toronto	3995	-1022
Lansing-KC	4014	-1041
K.C. Base-Marmaton	4282	-1309
Pawnee	4410	-1437
Ft Scott	4482	-1509
R.T.D.	4502	-1529

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	250'	60/40 Poz	200	2% Gel 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled