

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6114
Name Don E. Pratt
Address P.O. Box 370
..... Hays, KS 67601
City/State/Zip

Purchaser..... Dry hole

Operator Contact Person Don E. Pratt
Phone 913-625-3446

Contractor: License # 6033
Name Murfin Drilling Co.

Wellsite Geologist..... Jerry Green
Phone..... 625-5155

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..... 9-28-85 10-5-85 10-5-85
Spud Date Date Reached TD Completion Date
..... 4510
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-179-20,846-00-00
County..... Sheridan
SE..SE..SW. Sec..31 Twp.10S.Rge.30W. East West

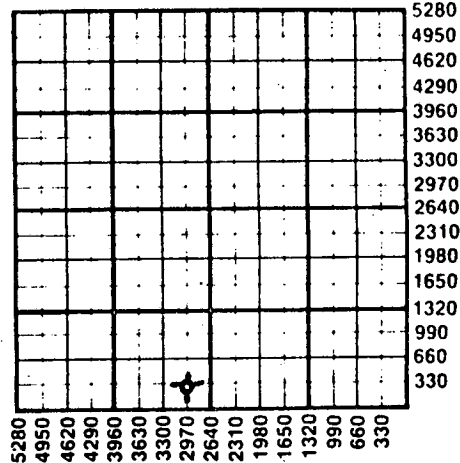
330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name..... Beckman Well #... 2-31

Field Name..... Campus Siding NE

Producing Formation..... dry hole

Elevation: Ground..... 2967 KB..... 2972
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Deep fresh water well owned by
 Other (explain)..... Mr. Beckman
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

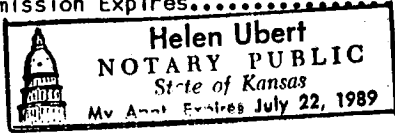
Signature *Don E. Pratt* DON E. PRATT

Title..... OPERATOR Date 11-4-85

Subscribed and sworn to before me this 4th day of November 1985...

Notary Public..... *Helen Ubert* Helen Ubert

Date Commission Expires.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
11-5-85
Wichita, MO 67205 1985
Form ACO-1 (7-84)
Sec 31 Twp 10S Rge 30W

Operator Name Don E. Pratt Lease Name Beckman Well # 2-31

Sec. 31 Twp. 10S Rge. 30W East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Topeka	3757	- 785
Heebner	3978	-1006
Toronto	3998	-1026
Lansing KC	4016	-1044
L.KC-base	4287	-1315
Pawnee	4418	-1446
Ft. Scott	4486	-1514
RTD	4510	-1538

D.S.T. #1--4076-4130
 30-45-30-60
 Rec. 365' W.M.
 IBHP; 827
 FBHP; 757
 FP: 50-166 166-225

D.S.T. #2--4136-4210
 45-60-45-60
 Rec. 130' V.S.O.C.M.
 IBHP: 416
 FBHP: 250
 FP: 17-83 108-133

D.S.T. #3--4202-4295
 60-60-60-60
 IBHP: 832
 FBHP: 566
 FP: 58-150 166-200
 REC: 290' muddy water w/few oil spots.

DST. #4--4428-4510
 30-60-30-75
 Rec. 90' mud
 IBHP: 1131
 FBHP: 1098
 F.P.: 50-67
 67-100

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	250'	60/40 port	200	2% gel 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled