

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 200 E. First, Suite 208

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Raul Brito

Phone (316) 263-8787

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: Raul Brito

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

7-7-90

7-13-90

7-14-90

Spud Date

Date Reached TD

Completion Date

API NO. 15- 193-20,522 - 00-00

County Thomas

NE NE NW Sec. 10 Twp. 10S Rge. 31  East  West

4950 Ft. North from Southeast Corner of Section

2970 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

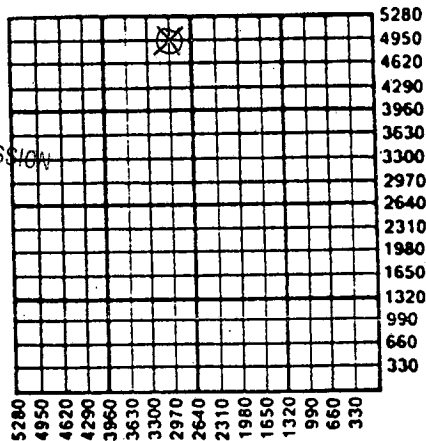
Lease Name Robben Well # 1-10

Field Name W.C.

Producing Formation Lansing-Mississippi

Elevation: Ground 2948 KB 2953

Total Depth 4650 PBSD \_\_\_\_\_



*Alt II D x B*

Amount of Surface Pipe Set and Cemented at 250 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

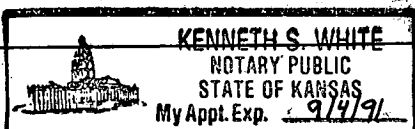
Signature [Signature]

Title President Date 7-20-90

Subscribed and sworn to before me this 20<sup>th</sup> day of July, 1990.

Notary Public Kenneth S. White

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
  
Distribution:  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

# JANUARY

### SIDE TWO

Operator Name Brito Oil Co., Inc. Lease Name Robben Well # 1-10  
 Sec. 10 Twp. 10S Rge. 31  East  West  
 County Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)  <u>DST#1</u> 4255-85/30"-30"-30"-30", Rec: 2' Mud, IFP's 25-25# FFP's 25-25# SIP's 25-25#	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="4">Formation Description</th> </tr> <tr> <td></td> <td><input checked="" type="checkbox"/> Log</td> <td><input type="checkbox"/> Sample</td> <td></td> </tr> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> <th></th> </tr> <tr> <td>Anhydrite</td> <td>2535</td> <td>Paw</td> <td>4408</td> </tr> <tr> <td>B/Anhy</td> <td>2566</td> <td>FS</td> <td>4472</td> </tr> <tr> <td>Topeka</td> <td>3612</td> <td>Chero</td> <td>4501</td> </tr> <tr> <td>Heebner</td> <td>3966</td> <td>Miss</td> <td>4587</td> </tr> <tr> <td>Lansing</td> <td>4009</td> <td>LTD</td> <td>4650</td> </tr> <tr> <td>Muncie Crk</td> <td>4138</td> <td></td> <td></td> </tr> <tr> <td>Stark Sh</td> <td>4222</td> <td></td> <td></td> </tr> <tr> <td>BKC</td> <td>4283</td> <td></td> <td></td> </tr> <tr> <td>Marm</td> <td>4312</td> <td></td> <td></td> </tr> </table>	Formation Description					<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample		Name	Top	Bottom		Anhydrite	2535	Paw	4408	B/Anhy	2566	FS	4472	Topeka	3612	Chero	4501	Heebner	3966	Miss	4587	Lansing	4009	LTD	4650	Muncie Crk	4138			Stark Sh	4222			BKC	4283			Marm	4312		
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	250	60/40 pozmix	160	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Conmingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_