

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

NOV 17
CONFIDENTIAL

API NO. 15-19320,565-00-00

County Thomas

C S/2 SW SW Sec. 9 Twp. 10S Rge. 31 East
 West

330 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

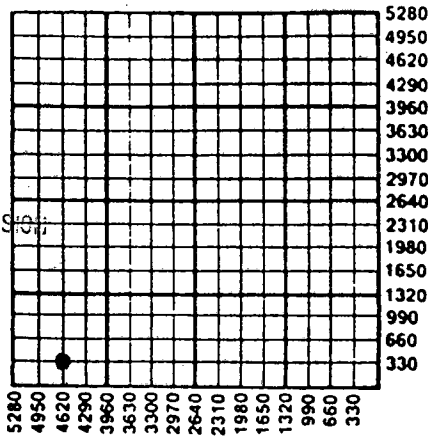
Lease Name Robben Well # 1

Field Name W.C.

Producing Formation Ft. Scott Myrick Station Pawnee

Elevation: Ground 3021' KB 3026'

Total Depth 4690' PBTD 4580'



Amount of Surface Pipe Set and Cemented at 321 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2585' DV Tool Feet

If Alternate II completion, cement circulated from 2585'

feet depth to surface w/ 425 sx cmt.

Operator: License # 9482

Name: National Petroleum Reserves, Inc.

Address 250 N. Rock Rd., Suite 340

City/State/Zip Wichita, KS 67206

Purchaser: _____

Operator Contact Person: Ted C. Bredehoft

Phone (316) -681-3515

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Kevin Howard

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

7/28/91 8/13/91 8/30/91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, - 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

RELEASED

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

DEC 0 8 1992

Signature [Signature]

Title President Date 11/19/91

Subscribed and sworn to before me this 19 day of November, 19 91.

Notary Public [Signature] **SUSAN E. BREDEHOFT**

Date Commission Expires 5-13-93

SUSAN E. BREDEHOFT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-13-93

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

PI

SIDE TWO

Operator Name National Petroleum Reserves, Inc Lease Name Robben Well # 1
 Sec. 9 Twp. 10S Rge. 31 East West
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p align="center">Formation Description</p> <p align="center"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;">Name</th> <th style="width:10%;">Top</th> <th style="width:10%;">Bottom</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>2600</td><td>+426</td></tr> <tr><td>Topeka</td><td>3813</td><td>-787</td></tr> <tr><td>Heebner</td><td>4031</td><td>-1005</td></tr> <tr><td>Toronto</td><td>4058</td><td>-1032</td></tr> <tr><td>Lansing</td><td>4076</td><td>-1050</td></tr> <tr><td>Stark</td><td>4284</td><td>-1258</td></tr> <tr><td>Marmaton</td><td>4372</td><td>-1346</td></tr> <tr><td>Pawnee</td><td>4462</td><td>-1436</td></tr> <tr><td>Ft. Scott</td><td>4529</td><td>-1503</td></tr> <tr><td>Miss</td><td>4638</td><td>-1612</td></tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	2600	+426	Topeka	3813	-787	Heebner	4031	-1005	Toronto	4058	-1032	Lansing	4076	-1050	Stark	4284	-1258	Marmaton	4372	-1346	Pawnee	4462	-1436	Ft. Scott	4529	-1503	Miss	4638	-1612
Name	Top	Bottom																																
Anhydrite	2600	+426																																
Topeka	3813	-787																																
Heebner	4031	-1005																																
Toronto	4058	-1032																																
Lansing	4076	-1050																																
Stark	4284	-1258																																
Marmaton	4372	-1346																																
Pawnee	4462	-1436																																
Ft. Scott	4529	-1503																																
Miss	4638	-1612																																

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	21#	321	60/40 poz	200	2% gel 3%cc
Production	7 7/8"	4 1/2"	10.5#	4689'	60/40 poz	610	2%gel 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
3 SPF	Ft. Scott 4537-4541			250 gal 15% MCA, 1000 gal 15% NE 4541			
3 SPF	Myrick Station 4505-4514			250 gal 15% MCA, 2000 gal 15% NE 4514			
3 SPF	Pawnee 4463.5-4468.5			250 gal 15% MCA, 1500 gal 15% NE 4469			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8"		Set At 4524'		Packer At			
Date of First Production 8-30-91	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls. 12	Gas Mcf	Water Bbls. 8	Gas-Oil Ratio		Gravity 39	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

K00

NOV 17

ORIGINAL

CONFIDENTIAL

- 8/ 8/91 DST #1 (4133-4157); Lansing 'E' & 'F' zones; 30-30-30-30; 1st open-weak blow bldg to 10 inches; 2nd open-weak blow bldg to 7½ inches; recovery: 105 ft slightly muddy water w/trace oil (1%-oil, 12%-mud, 87%-water); 120 ft very slightly muddy water w/trace oil (1%-oil, 5%-mud, 94%-water); IFP 50-72; FFP 108-130; ISIP-1245; FSIP-1202; BHT 116°; Drilling at 4,157 ft.
- 8/ 9/91 DST #2 (4189-4280); Lansing 'H', 'I', 'J' zones; 30-30-30-30; 1st open-weak blow built to 2 inches; 2nd open-weak blow built to ½ inch; recovery: 40 feet very slightly oil cut mud (3% oil, 60% mud, 37% water); IFP 72-50; FFP 101-72; ISIP-1339; FSIP-1281; BHT 118°; drilling 4,280 ft.
- 8/10/91 DST #3 (4318-4348); Lansing 'L' zone; 15-15-10-0; 1st open-very weak blow for 12 minutes, died; 2nd open-very weak blow for 12 minutes, died; recovery: 10 ft slightly oil spotted mud (4%-oil, 96%-mud); IFP 50-36; FFP 43-43; ISIP-899; FSIP-0; BHT 117°; changed packer, to test 'K' zone.
DST #4 (4282-4348); Lansing 'K' zone; 30-30-15-15; 1st open-very weak surface blow thru-out; 2nd open-very weak surface blow thru-out; recovery: 40 ft oil spotted mud (2%-oil, 98%-mud); IFP 65-50; FFP 72-50; ISIP-1339; FSIP-1224; BHT 117°; drilling at 4,348 ft.
- 8/11/91 DST #5 (4334-4490); Altamont and Pawnee zones; 30-30-60-60; 1st open-weak blow built to 7½ inches; 2nd open-weak blow built to 6 inches; recovery: 145 ft slightly oil & gas cut mud (7%-oil, 93% mud); IFP 115-123; FFP 152-173; ISIP-1137; FSIP-1181; BHT 117°; drilling at 4,490 ft.
- 8/12/91 DST #6 (4484-4620); Myric Station, Ft. Scott, Cherokee Lime, Johnson Zone zones); 30-30-45-60; 1st open-blow to bottom bucket 3 1/4 minutes; 2nd open-blow to bottom bucket 4 minutes; recovery: 1,200 ft gas-in-pipe, 225 ft clean gassy oil, 360 ft muddy gassy oil, 43° gravity; IFP 79-195; FFP 246-289; ISIP-848; FSIP-826; BHT 124°;

RECEIVED
STATE CORPORATION COMMISSION

NOV 25 1991

REGULATION DIVISION
Wichita, Kansas

RELEASED

DEC 0 8 1992

FROM CONFIDENTIAL

VI 1908 R-11

L. NO. - FARM OR LEASE NAME: **Robben** COUNTY: **Thomas** STATE: **Ks** CITY/OFFSHORE LOCATION: DATE: **8-13-91**

TO: **National Petroleum Reserves** OWNER: **Nat. Pet. Reserves** TICKET TYPE (CHECK ONE): SERVICE SALES NITROGEN JOB: YES NO

FROM: **Emphasis #17** CONTRACTOR: **Emphasis #17** LOCATION: **1 Obelin** CODE: **25529**

STATE, ZIP: SHIPPED VIA: **2591** FREIGHT CHARGES: PPD COLLECT LOCATION: **2** CODE:

L. TYPE: WELL CATEGORY: **MINING** WELL PERMIT NO.: **N/E OAK** DELIVERED TO: **N/E OAK** CUSTOMER C: **3** LOCATION: **AGENT** CODE:

AND PURPOSE OF JOB: **B-** ORDER NO.: REFERRAL LOCATION:

As consideration, the above-named Customer agree to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and material. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any case of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials by their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
00-117				MILEAGE	8	mi			2.60	20.80
01-016				Pump Charge	4689	ft				1365.00
07-116				Add Stages	1	EA	2585	FT		1025.00
26	847.6316	1		Insert Fit Shoe	1	EA	4 1/2	IN		237.00
27	815.1911	1		Fillup Assy	1	IN	1	EA		27.50
40	807.93004	1		S-4 Centralizers	7	EA	4 1/2	IN	43	301.00
320	800.8881	1		Cmt Basket	1	EA	4 1/2	IN		85.00
71	813.80100	1		D.V Tool	1	EA	4 1/2	IN		2474.00
75	812.0112	1		Plug Set	1	EA	4 1/2	IN		373.00

THIS IS NOT AN INVOICE

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-**

JOB SATISFACTORILY COMPLETED? _____

OPERATION OF EQUIPMENT SATISFACTORY? _____

PERFORMANCE OF PERSONNEL SATISFACTORY? _____

W. S. Luck
 CUSTOMER OR HIS AGENT (PLEASE PRINT)

W. S. Luck
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

GARY BRYANT
 HALLIBURTON OPERATOR

HALLIBURTON APPROVAL _____

CUSTOMER

SUB TOTAL _____

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

TRICT OBERLIN, KS NOV 17 DATE 8-12-91

HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: NATIONAL PETROLEUM RESERVES (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

LL NO. 1 LEASE ROBBEN SEC. 97 TWP. 1203N RANGE 31W
D. OAKLEY, KS COUNTY THOMAS STATE KS OWNED BY NATIONAL PETR RESERVE

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING		N	10.5	4 1/2	KB	4689	
LINEAR							
TUBING							
OPEN HOLE				7 7/8	4689	4690	SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE TYPE MATERIALS
TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

Cmt 4 1/2" PRODUCTION CASING - 2 STAGE D.V.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

In consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.

To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner, (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well); or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for, and Customer shall indemnify Halliburton against any damages arising from the use of such information.

That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.

To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.

That this contract shall be governed by the law of the state where services are performed or materials are furnished.

That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

DEC 0 8-1992

FROM CONFIDENTIAL

SIGNED [Signature] CUSTOMER
DATE 8-12-91

I certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract. TIME 5230 A.M. P.M.

CUSTOMER



ORIGINAL

HALLIBURTON SERVICES

A Halliburton Company

CONFIDENTIAL

INVOICE NO:	DATE
053595	08/13/1991

INVOICE

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
THOMAS	THOMAS	KS	NATIONAL PETROLEUM
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
ARLIN	EMPHASIS #7	CEMENT PRODUCTION CASING	08/13/1991
CT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
1541 W. J. LUCK			
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	20332

NATIONAL PETROLEUM RESERVES
250 N. ROCK RD.
SUITE 340
WICHITA, KS 67206

DIRECT CORRESPONDENCE TO:

FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF NO.	DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT
00-117	CING AREA - MID CONTINENT MILEAGE	8	MI	2.60	20.80
01-016	CEMENTING CASING	4689	FT	1,365.00	1,365.00
07-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,025.00	1,025.00
047.6316	INSERT VALVE F. S. - 4 1/2"	1	EA	237.00	237.00 *
015.19111	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50 *
007.93004	CENTRALIZER 4-1/2" MODEL S-4	7	EA	43.00	301.00 *
000.8881	CEMENT BASKET 4 1/2"	1	EA	85.00	85.00 *
013.80100	MULT STAGE CMTR-4-1/2 8RD	1	EA	2,474.00	2,474.00 *
012.0112	PLUG SET 4 1/2"	1	EA	373.00	373.00 *
018-317	SUPER FLUSH	10	SK	87.00	870.00
014-308	STANDARD CEMENT	185	SK	6.75	1,248.75 *
018-127	CAL SEAL	9	SK	19.70	177.30 *
019-968	SALT	802	LB	.10	80.20
017-775	HALAD-322	87	LB	6.15	535.05 *
017-970	D-AIR 1, POWDER	47	LB	2.95	138.65 *
014-308	STANDARD CEMENT	130	SK	6.75	877.50 *
016-105	POZMIX A	70	SK	3.90	273.00 *
016-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C
017-277	HALLIBURTON-GEL ADDED 8%	14	SK	14.75	206.50 *
017-285	ECONOLITE	348	LB	.90	313.20 *
017-210	FLOCELE	50	LB	1.30	65.00 *
014-316	HALLIBURTON LIGHT W/STANDARD	70	SK	6.28	439.60 *
017-210	FLOCELE	18	LB	1.30	23.40 *

STATE RECEIVED
NOV 25 1991
RELEASED
DEC 8 1991

FROM CONFIDENTIAL

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

OTHER COPY



HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

INVOICE NO. 053595 DATE 08/13/1991

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
BEN 1	THOMAS	KS	NATIONAL PETROLEUM
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
FLIN	EMPHASIS #7	CEMENT PRODUCTION CASING	08/13/1991
ST. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
541 W. J. LUCK			
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO. 20332

NATIONAL PETROLEUM RESERVES
 250 N. ROCK RD.
 SUITE 340
 WICHITA, KS 67206

DIRECT CORRESPONDENCE TO
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
19-968	SALT	600	LB	10	60.00
10-207	BULK SERVICE CHARGE	527	CFT	1.15	606.05 *
10-306	MILEAGE CMTG MAT DEL OR RETURN	181.22	TMI	80	144.98 *
	INVOICE SUBTOTAL				11,967.48
	DISCOUNT - (BID)				2,393.49
	INVOICE BID AMOUNT				9,573.99
	* - KANSAS STATE SALES TAX				290.60
	* - DECATUR COUNTY SALES TAX				68.38
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$9,932.97

STATE RECEIVED
 CONSERVATION COMMISSION
 NOV 25 1991
 CONSERVATION DIVISION
 WICHITA, KANSAS

RELEASED
 DEC 8 1992
 FROM CONFIDENTIAL

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



BULK MATERIALS DELIVERY AND TICKET CONTINUATION

REMIT TO
NOV 1951
ORIGINAL
FOR INVOICE AND
TICKET NO.

NOV 1951

8-12-91	CUSTOMER ORDER NO.	WELL NO. AND FARM 1 Robben	COUNTY Thomas	STATE Ks
PURCHASER TO National Petro. Reserves		OWNER National	CONTRACTOR Emphasis #6 No. B 982384	
BILLING ADDRESS 250 N. Rock Road Suite 240		DELIVERED FROM Oberlin, Ks	LOCATION CODE 25529	PREPARED BY vlk
CITY & STATE		DELIVERED TO	TRUCK NO. 4718-3846	RECEIVED BY <i>GL Bryant</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT			
		L	D		QTY.	MEAS.	QTY.	MEAS.					
05-308				Standard Cement	185	sk			6.75	1248	75		
08-127				Cal-Seal	9	sk			19.70	177	30		
09-968				Salt Granulated	802	lb			.10	80	20		
07-775				Halad 322	87	lb			6.15	535	05		
07-970				D-Air	47	lb			2.95	138	65		
04-308				Standard Cement	130	sk			6.75	877	50		
06-105				Pozmix	70	sk			3.90	273	00		
06-121				Halliburton Gel Allowed 2% (4)						NC			
07-277				Halliburton Gel Added 8%	14	sk			14.75	206	50		
07-285				Econolite	348	lb			.90	313	20		
07-210				Flocele	50	lb			1.30	65	00		
04-316				Halliburton Light Cement	225	sk			6.28	1413	99		
07-210				Flocele	18-56	lb			1.30	23	48		
09-968				Salt Granulated	600	lb			.10	60	00		
00-207				Returned Millage Charge									
00-207				SERVICE CHARGE ON MATERIALS RETURNED									
00-207				Millage Charge	59.605								
00-207				TOTAL WEIGHT	95,306								
00-207				LOADED MILES	8								
00-207				TON MILES	238.47								
00-207				CU. FEET	665								
00-207				CU. FEET	527								
00-207				TOTAL WEIGHT	190								
00-207				LOADED MILES	144								
00-207				TON MILES	1822								
00-207				CU. FEET	178								
00-207				CU. FEET	144								
No. B 982384										CARRY FORWARD TO INVOICE		SUB-TOTAL	
										6439		5179.78	

THIS IS NOT A SAMPLE

RELEASED NOV 1951

FROM CONFIDENTIAL SERVICE CHARGE