

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-193-20,428-00-00

County... Thomas

NW.. SE. NE.. Sec. 8.. Twp. 10 N. Rge. 31.. East West

3610.. Ft North from Southeast Corner of Section  
1280.. Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name... Brockelman Well #... 1

Field Name... Wild Cat

Producing Formation.....

Elevation: Ground... 3035 KB... 3039

Operator: License # 9011  
Name Joseph H. Strabala  
Address 312 E. Uintah St.  
Colorado Springs, Colo.  
City/State/Zip 80903

Purchaser... None

Operator Contact Person Stan Younger  
Phone 913-628-2296 West K. Drilling

Contractor: License # A083  
Name Western Kansas Drilling

Wellsite Geologist... Chuck "Dusty" Rhoades  
Phone 913-743-5419

Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)  
If ONNO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

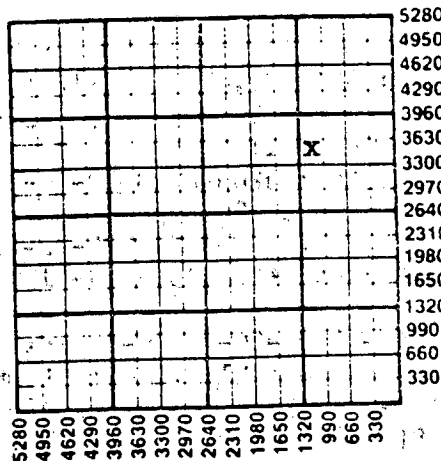
Drilling Method:  
X Mud Rotary Air Rotary Cable

2-8-87 2-16-87 2-17-87  
Spud Date Date Reached TD Completion Date

1685  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 253 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/SX cmt  
Cement Company Name BJ Titan Services-Oakley  
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Water Well, (B & B Drilling, Grinnell)  
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner  
(Well) ... Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner  
(Stream, pond etc)... Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph H. Strabala

Title Operator Date 3-9-87

Subscribed and sworn to before me this 9th day of March 1987

Notary Public

Date Commission Expires 12-13-87

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received  
Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

3-11-87

Operator Name Joseph H. Strabala Lease Name Brockleman Well # 1

Sec. 8 Twp. 10S Rge. 31  East  West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 Interval: 4140-4165 -30-60-60-60 1st open  
 Fair blw 7" 2nd Open Fair Blw 9"  
 Rec:130' MSW, Trace Oil. IHP-2312 IFP-32-43  
 ISIP-1315 FFP-64-85 FSIP-1315 FHP-2127  
 Temp- 115

DST #2 Interval: 4205-4240-30-60-30-60 1st open  
 Weak Blw 2" 2nd Open- No Blw. Rec: 10' CO,  
 35' OCWM. IHP-2181 IFP-21-21 ISIP-1336  
 FFP-32-43 FSIP 1315 FHP-2159 Temp 116

DST #3 4265-4300 -30-60-30-60 1st open-Very Weak Blw  
 2nd open-no Blow. Rec:15' mud,oil spks.  
 IHP-2279 IFP-53-53 ISIP-128 FFP-53-53  
 FSIP-58 FHP-2203 Temp 115

DST #4 Interval:4295-4330-30-60-60-60 1st open  
 Strong Blw, 2nd open Strong Blw. Rec: 550'  
 MSW, with oil spks. IHP-2257 IFP-53-107  
 ISIP-1379 FFP-128-235 FSIP-1358 FHP 2203  
 Temp 120

Formation Description		
Name	Top	Bottom
Anhydrite	2610	+429
B. Anhyrite	2640	+399
Topeka	3691	-652
Heebner	4044-8	-1005
Toronto	4068	-1029
Lansing	4086	-1047
Base K.City	4358	-1319
Marmaton	4380	-1341
Pawnee	4478	-1439
Myrick Station	4515	-1476
Ft. Scott	4543	-1504
Cherokee Shale	4570	-1531
Johnson Zone	4620	-1581
Miss Lime	4647	-1608
RTD	4685	-1646

DST #5 Interval:4455-4500 30-60-30-60  
 1st open 1" Blw 2nd open Weak Blw.  
 Rec:30' oil spk mud. IHP-2389 IFP-43-43  
 ISIP-757 FFP-43-43 FSIP-128 FHP-2279 119°

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	20#	253	POS 60/40	180	2%GEL 3%CC
RELEASED							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A				FROM CONFIDENTIAL			
RELEASED							
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
						APP 1 C 1000	
Date of First Production	Producing Method						
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
N/A		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Conmingled