## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

## WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Sherida	in	Cour	nty, Sec. 26 1	wp. 10 Rge.	$(E)$ $\frac{28}{(W)}$	
NORTH	Location as "NI	E/CNWXSWX" o	or footage fr	rom lines	NW NW NE		
	1	Lease Owner Jones, Shelburne & Farmer, Inc.					
	· ·	Lease Name <u>MADER</u> Well No. 1 Office Address Russell, Kansas					
	Office Address Russell, Kansas  Character of Well (completed as Oil, Gas or Dry Hole)  Dry						
	L L	Date well completed 25 off, Gas of Div Hole) 10-7 1955					
	_	Application for plugging filed 10-7 1955					
	,	Application for plugging approved 10-7 1955					
		Plugging commenced 10-7 1955					
		Plugging completed					
	Reason for aban	Reason for abandonnent of wen of producing formation					
	If a producing	well is abandone	d. date of l	last production_		19	
	Was permission	obtained from	the Conser	vation Division o		re plugging was com-	
Locate well correctly on above Section Plat Name of Conservation Agent who su	menced?	<del> </del>	Yes	D - 1 1 -	······		
Name of Conservation Agent who sup	pervised plugging of this	s well	Elaon.	Ретту		4500	
Producing formation  Show depth and thickness of all water	D	epth to top	Botto	m	Total Depth of V	Vell 45 97 Feet	
_		.s.					
OIL, GAS OR WATER RECOF	DS	•		· · · · · · · · · · · · · · · · · · ·	C	ASING RECORD	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT	
				8-5/8"	1651	None	
				<u> </u>			
· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·				
	<del></del>				· · · · · · · · · · · · · · · · · · ·		
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						<del></del>	
feet for each plug  1. Filled hole with  2. Pushed plug to  3. Dumped 1/2 sach	th heavy mud	p of plu	<b>7</b>				
4. Mixed 15 sacks	·	umped on	top o	f hulls			
5. Filled hole to	τορ		· · ·	· · · · · · · · · · · · · · · · · · ·			
6. Pushed plug to							
7. Dumped in 1/2 s	ack hulls						
8. Mixed 10 sacks	cement and $f$	illed ho	le to i		same.		
				SIATE COM	4000	SSION	
			· · · · · · · · · · · · · · · · · · ·	1.	10-18-55	- interest in the second secon	
	•				1 1 0 1005 ·		
Name of Plugging Contractor		description is necess Shelburne , Kansas	ary, use BACI & Fa 1	of this sheet) he will have with the wild have been seen as the will have been seen as the will have been seen as the will have b	/Ation divis	NOIS	
					-		
STATE OF <u>Kansas</u> JOHN O. F	COUNTER COUNTER	NTY OF	Russel	,	88.		
well, being first duly sworn on oath, above-described well as filed and the	says: That I have known the same are true and	wledge of the fa	ets, statem	ents, and matters	herein contained	the above-described I and the log of the	
Subscribed and Sworn to befo	ore me this	day of	/		ddress)	55	
	, •				unely	Notary Public.	
My commission expires October			•			) Wotary Public	
1/2 may 1/2/2/2/2 Com 2010 1	LUGGING	7 W					
	PAGE 8 LINE 6		·				

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Production\_\_\_\_bbls. Gravity of oil\_\_\_\_Type of Pump is used, describe\_\_\_

## FORMATION RECORD ADDRESS Russell, Kansas Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, જ 640 Acres COUNTY Sheridansec 26 Twp 10 RGE 28 Formation Bottom Top Formation COMPANY OPERATING Jones, Shelburne & Farmer, Inc. Office address, Russell, Kansas 160 160 Shale 165 FARM NAME Mader well no 1 0 Shale & sand 165 1700 1 DRILLING STARTED 9-20, 155, DRILLING FINISHED 10-7 19 55 TWP Shale 170**0** 1860 DATE OF FIRST PRODUCTION COMPLETED Sand 1860 1990 WELL LOCATEDN W 1/4 NW 1/4 NE 1/4 North of South Shale & shells 1990 2195 160 Anhydrite 2195 2230 0 Elevation (Relative to sea level) DERRICK FLOOR 2638 SHOUND 2640 MB S. Shale & shells 2230 2675 CHARACTER OF WELL (Oil, gas or dryhole), Dry Locate well correctly Lime & shale 2675 4070 OIL OR GAS SANDS OR ZONES Shale & lime 4070 4105 Name To From Lime & shale 4105 4375 Lime shale & chert 4375 4410 Lime & chert 4410 4450 Regionating Record If Any Shot Record Sheri 4450 4490 Lime & shale From To No. of Shots **Formation** From Size of Shot Lime*4490 451*3 Lime shale & chert 4513 4540 Lime & shale 4540 4597 CASING RECORD TOPS: Amount Set Amount Pulled Packer Record Thds. Make Ft. Depth Set Make Length 165 Elev 2640 Heebner 3724 Toronto 3743 Lansing 3763 Liner Record: Amount\_ Kind CEMENTING AND MUDDING Base K. C. 4017 Chemical Amount Set Method of Mudding Results Miss. 4314 Cement Cementing Method (See Note) Make Arbuckle 4524 8 5/8 165 T.D. 4597 Note: What method was used to protect sands if outer strings were pulled?\_\_ NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED and the state of t Rotary Tools were used from \_\_\_\_\_feet to \_\_\_\_\_Cable tools were used from \_\_\_\_ \_\_feet to\_\_\_\_\_feet, and from\_\_ Type Rig .... INITIAL PRODUCTION TEST Describe initial test-whether by flow through tubing or casing or by pumping. Amount of Oil Production\_\_\_\_\_bbls. Size of choke, if any\_\_\_\_\_Length of test\_\_\_\_

I, the undersigned, being first duly sworn upon coils state that this well record is true, correct and complete according to the records of this office and to be best of my knowledge and belief.

Name and title of representative of company

Top

Bottom

Subscribed and sworn to before me this FUTILITY OF UCTOBER

My Commission expires July 14, 1958