

~~15-173~~

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 6/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-179-20656-00-00

ADDRESS P. O. Box 3723 COUNTY Sheridan

Victoria, Texas 77903 FIELD Wildcat ZIGLER

\*\* CONTACT PERSON Melvin Klotzman PROD. FORMATION Lansing Kansas City  
PHONE (512) 573-2416

PURCHASER Permian LEASE George Zigler

ADDRESS -9810 East 42nd, Suite 233 WELL NO. -1-A

Tulsa, Oklahoma 74145 WELL LOCATION SE SW

DRILLING Slawson Drilling Co., Inc. 660 Ft. from South Line and

CONTRACTOR 200 Douglas Building 1980 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 17 TWP 10 RGE 28 W

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 4562' PBD 4110'

SPUD DATE 10/07/82 DATE COMPLETED 10/30/82

ELEV: GR 2724' DF \_\_\_\_\_ KB 2729'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 288' DV Tool Used? F.O. Tool

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 5<sup>th</sup> day of November, 1982.

(Name)

Dennis Jean Dornie  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-06-85

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 08 1982  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any question concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-A

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Clay	0'	290'	Anhydrite	2303'
Shale & Red Beds	290'	2307'	Topeka	3594'
Anhydrite	2307'	2339'	Heebner	3810'
Shale	2339'	3473'	Toronto	3834'
Shale & Lime	3473'	3650'	Lansing	3844'
Lime	3650'	3965'	Base Kansas City	4100'
Lime	3965'	4562'	Mississippi Warsaw	4410'
			Kinderhook	4500'
LOGS: Dual Ind. SFL 4552'-288' Comp. Neut. FDL 4552'-288' Cyberlook 4552'-288'				
DST #1: 3877'-97', Lansing 35' Zone Time: 45/90/90/120 minutes. IH - 1874PSI, FH - 1864PSI, IF - 11/42PSI, ISIP - 1267PSI, FF - 53/105PSI, FSIP - 1246PSI. Recovered 215' saltwater (C1-23000) Tract of free oil API gr = 28.9				
DST #2: 3921'-35', Lansing 65' Zone Time: 30/60/30/60 minutes. IH - 1906PSI, FH - 1906PSI, IF - 11/11PSI, SIP - 849PSI, FF - 11/11PSI, FSIP - 797PSI. Recovered 5' mud, no show of oil or gas.				
DST #3: 3991'-4005', Lansing 140' Zone. Time: 30/60/45/90 minutes. IH - 1937PSI, FH - 1937PSI, IF - 11/21PSI, SIP - 1320PSI, FF - 21/21PSI, FSIP - 1509PSI. Recovered 5' watery mud (C1-14,000)				
DST #4: 4018'-4030', Lower Kansas City 160' Zone. Time: 30/60/45/90 minutes. IH - 1969PSI, FH - 1969PSI, IF - 11/21PSI, SIP - 1236PSI, FF - 21/32PSI, FSIP - 1215PSI. Recovered 250' gas, 5' oil cut mud .47, 6 API gr. If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	288'	60/40 Poz	200	2% gel 2% CaCl <sub>2</sub>
Production	7 7/8"	4 1/2"	10.5#	4156'	60/40 Poz Class "H"	100 125	2% gel 10% salt 5#/sack gelsolite 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Casing gun	4014'-28'GR

Size	Setting depth	Packer set at
2 3/8"	4075'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gallons 15% MCA	4014'-28'GR
200 sacks HIW and 200 sacks Class "H"	2137' to surface

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/30/82	Pumping	40.5 API

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	6.5 bbls.	None	65% 13 bbls.	

Disposition of gas (vented, used on lease or sold)

Perforations 4014'-28' GR

15-179-20656-00-00

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR CINCO EXPLORATION COMPANY LEASE NAME George Ziegler\* 1A SEC. 17 TWP. 10 RGE. 28

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #5: 4063'-80', Lower Kansas City 210' Zone.                      Time: 30/30/60/45/90 minutes. IH - 2053PSI, FH - 2032PSI, IF - 11/11PSI, ISIP - 21PSI,                      FF - 11/11PSI, FSIP - 15PSI.                      Recovery 1' free oil and 9' oil specked mud. 40.6 API gr.</p>				

**MELVIN KLOTZMAN**  
**PETROLEUM CONSULTANT, INC.**  
REGISTERED ENGINEER

15-179-20656-00-00

February 15, 1984

Kansas Corporation Commission  
200 Colorado Derby Building  
Wichita, Kansas 67202

RE: CINCO ENERGY COMPANY  
Operator No.: 8819  
Kansas Producing Wells

Gentlemen:

Effective March 1, 1984 the wells listed below by company in Kansas will have an operator name change. These wells as of the effective date above will be operated by CINCO ENERGY COMPANY, 3935 Hartsdale, Houston, Texas 77063, the field office is Melvin Klotzman, Petroleum Consultant, Inc., P. O. Box 3723, Victoria, Texas 77903.

CINCO EXPLORATION COMPANY

<u>WELL NAME &amp; NO.</u>	<u>API NUMBER</u>	<u>COUNTY</u>	<u>LOCATION</u>	<u>SECTION</u>
Endicott #A-1	15-095-21,251	Kingman County, KS	C NW SE	23-27-6W
Dunbar #3	15-093-20,899	Kiowa County, KS	NE NE NE	1-29-16W
Dunbar #5	15-097-20,922	Kiowa County, KS	C SW NE	1-29-16W
Machesney #1-A	15-097-20,554	Kiowa County, KS	SE SE	36-28-1
Machesney #2	15-097-20,984	Kiowa County, KS	SE SE	36-28-16W
Pyle #A-1	15-097-20,915	Kiowa County, KS	NE	34-27-19W
Pyle #B-1	15-097-20,924	Kiowa County, KS	NE NE NE	3-2S-17W
Vieux #1	15-097-20,836	Kiowa County, KS	SE SW SE	30-28S-18W
Miller "B" #1	15-097-20,920	Kiowa County, KS	C SE SW	3-28S-19W
Doggett #2	15-047-20,761	Edwards County, KS	C SW SE SE	24-26-16W
Parkin #1	15-097-20,935	Kiowa County, KS	C NW/4 SE/4	26-29-18W
Lubbers #1	15-155-20,741	Reno County, KS	C NW SW	16-26-8W
Brooks #1	15-155-20,776	Reno County, KS	C NE SW	17-26S-8W
Zigler #1	15-179-20,656	Sheridan County, KS	SE SW	17-10-28
Hartman #1	15-063-20,653	Gove County, KS	C NW W	5-11S-28W

RECEIVED  
STATE CORPORATION COMMISSION

FEB 21 1984

CONSERVATION DIVISION  
Wichita, Kansas

Kansas Corporation Commission  
RE: Cinco Energy Company  
Operator Name Change  
February 16, 1984  
Page - 2 -

15-179-20656-00-00

HOUSTON HYDROLANCE INTERNATIONAL, INC.

<u>WELL NAME &amp; NO.</u>	<u>API NUMBER</u>	<u>COUNTY</u>	<u>LOCATION</u>	<u>SECTION</u>
Horinek #1	15-153-20,983	Rawlins County, KS	NW NW SW	3-1S-33W
Horinek #2	15-153-20,509	Rawlins County, KS	SW NW SW	3-1-33W
Aloise #1	15-153-20,510	Rawlins County, KS	SE NE SE	3-1-33W
Frickey #1	15-039-20,692	Decatur County, KS	C NE SW	29-2-28W
Ufford #1	15-039-20,694	Decatur County, KS	C NE SE	10-3S-29W
A & W Farms #1	15-151-21,291	Pratt County, KS	NE NW	8-28-15W
Macfee #1	15-039-20,688	Decatur County, KS	NE SE	3-2-27W
Macfee #2	15-039-20,695	Decatur County, KS	SE NW SE	3-25-27W

If there is any further information or forms required to complete this please call.

Yours very truly,



Melvin Klotzman  
Petroleum Consultant for  
CINCO ENERGY COMPANY

MK/kk

cc: Cinco Energy Company - Houston & Amarillo, Texas

CORRECTED COPY

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

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LICENSE # 6724 EXPIRATION DATE 6/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-179-20656 -00-00

ADDRESS P.O. Box 3723 COUNTY Sheridan

Victoria, Texas 77903 FIELD ~~Widcat~~ Zigler

\*\* CONTACT PERSON Melvin Klotzman PROD. FORMATION Lansing Kansas City

PHONE (512)573-2416

PURCHASER Koch Oil Company LEASE George Zigler

ADDRESS Box 2256 WELL NO. 1-A

Wichita, Kansas 67201 WELL LOCATION SE SW

DRILLING Slawson Drilling Company, Inc. 660 Ft. from South Line and

CONTRACTOR ADDRESS 200 Douglas Building 1980 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 17 TWP 10 RGE 28 W

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

TOTAL DEPTH 4562' PBD 4110'

SPUD DATE 10/07/82 DATE COMPLETED 10/30/82

ELEV: GR 2724' DF KB 2729'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 288' DV Tool Used? F.O. Tool

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of December 1982.

Notary Signature: Jean Marie

RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 2/06/85

\*\* The person who can be reached by phone regarding any questions concerning this information.

DEC 27 1982 CONSERVATION DIVISION Wichita, Kansas

OPERATOR CINCO EXPLORATION COMPANY LEASE George Zigler SEC. 17 TWP 10 RGE. 28

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-A

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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LOGS: Dual Ind. SFL 4552'-288' Comp. Neut. FDI 4552'-288' Cyberlook 4552'-288'				
DST #1: 3877'-97', Lansing 35' Zone Time: 45/90/90/120 minutes. IH - 1877PSI, FH - 1864PSI, IF - 11/42PSI, ISIP - 1267PSI, FF - 53/105PSI, FSIP - 1246PSI. Recovered 215' saltwater (C1-23000) Tract of free oil API gr = 28.9				
DST #2: 3921'-35', Lansing 65' Zone Time: 30/60/30/60 minutes. IH - 1906PSI, FH - 1906PSI, IF - 11/11PSI, SIP - 849PSI, FF - 11/11PSI, FSIP - 797PSI. Recovered 5' mud, no show of oil or gas.				
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DST #4: 4018'-4030', Lower Kansas City 160' Zone. Time: 30/60/45/90 minutes. IH - 1969PSI, FH - 1969PSI, IF - 11/21PSI, SIP - 1236PSI, FF - 21/32PSI, FSIP - 1215PSI. Recovered 250' gas, 5' oil cut mud .416 API gr. If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	288'	60/40 Poz	200	2% gel 2% CaCl <sub>2</sub>
Production	7 7/8"	4 1/2"	10.5#	4156'	60/40 Poz Class "H"	100 125	2% gel + 10% salt + 5#/sack gelsolite 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Casing gun	4014'-28' GR

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	4075'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gallons 15% MCA	4014'-28' GR
200 sacks HLW and 200 sacks Class "H"	2137' to surface

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/30/82	Pumping	40.5 API

Estimated Production - I.P.	Oil bbls.	Gas	Water %	Gas-oil ratio
	6.5	None	65 % 13	

Disposition of gas (vented, used on lease or sold)

Perforations  
4014'-28' GR

15-179-20656-00-00

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR CINCO EXPLORATION COMPANY LEASE NAME George Ziqler #1A SEC. 17 TWP. 10 RGE. 28

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TYPE

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WELL PLAT

(Office Use Only)

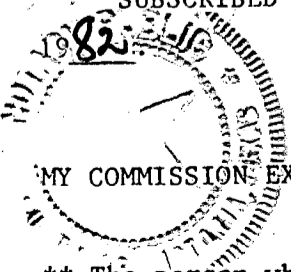

KCC  KGS  SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

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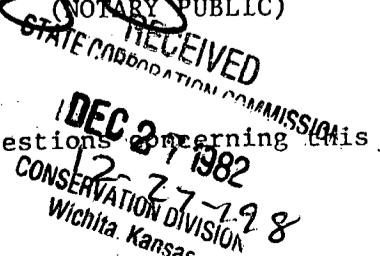
SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of December



(Name) Jean Marie (Signature) NOTARY PUBLIC

MY COMMISSION EXPIRES: 2/06/85

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OPERATOR CINCO EXPLORATION COMPANY LEASE George Zigler SEC. 17 TWP 10 RGE. 28

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Production	7 7/8"	4 1/2"	10.5#	4156'	Class "H"	125	2% gel+10% salt+ 5#/sack gelsonite 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	Casing gun	4014'-28' GR

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4075'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

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Perforations  
4014'-28' GR

15-179-20654-00-00

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Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #5: 4063'-80', Lower Kansas City 210' Zone. Time: 30/60/45/90 minutes. IH - 2053 PSI, FH - 2032 PSI, IF - 11/11 PSI, ISIP - 21 PSI. FF - 11/11 PSI, FSIP - 15 PSI. Recovery 1' free oil and 9' oil specked mud 4016 API gr.</p>				