

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8586 EXPIRATION DATE 6/30/85

OPERATOR Angle Exploration Company API NO. 15-179-20,748-00-00

ADDRESS 405 Alleheny Drive COUNTY Sheridian

Colorado Springs, Co. 80919 FIELD \_\_\_\_\_

\*\* CONTACT PERSON William D. Angle PROD. FORMATION Base Kansas City

PHONE 303-593-0629

PURCHASER N/A LEASE Krannawitter "A"

ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING Red Tiger Drilling Company 1440 Ft. from North Line and

CONTRACTOR ADDRESS 1720 KSB Building 450 Ft. from West Line of

Wichita, Ks. 67202 the NW (Qtr.) SEC 3 TWP 10S RGE 29 (W).

PLUGGING Sun Oil Well Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 69 KCC

Hays, Ks. 67601 KGS

TOTAL DEPTH 4230' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 5-22-84 DATE COMPLETED 5-31-84 PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 2842' NGPA \_\_\_\_\_

DRILLED WITH (CANNED) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 245.44' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

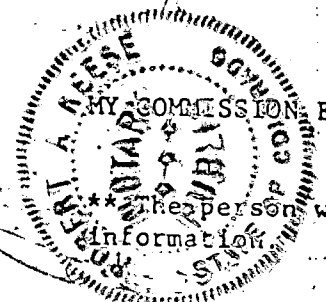
A F F I D A V I T

Tom Skinner, Jr., being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Tom Skinner, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of June 1984.



RECEIVED CORPORATIC JUN 20 1984 CONSERVATION DIVISION WICHITA, KANSAS Robert A. Reese (NOTARY PUBLIC) 215 W Rockman Blvd Colo Spgs Colo

MY COMMISSION EXPIRES: 1-30-87

Responsible person who can be reached by phone regarding any questions concerning this information \_\_\_\_\_

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Surface soil & clay	0.	20		
Sand & shale	20	257		
Shale	257	445		
Shale & sand	445	900		
Shale	900	1430		
Sand	1430	1545		
Shale	1545	2435		
Anhydrite	2435	2475		
Shale	2475	3262		
Shale & lime	3262	3840		
Lime	3840	4230		
RTD		4230		
DST #1 3955'-4005' 15-30-30-30 rec. 100' of muddy water with a few specs of oil, IFP 21-21 FFP 53-53, BHP 1181-1234.				
DST #2 4013'-4052' 15-30-30-30 Rec. 320' of watery mud with a few specs of oil, IFP 53-74, FFP 127-149, BHP 1286-1275.				
DST #3 4137'-4169' 15-30-30-30 Rec. 15' of slighty oil cut mud, IFP 21-21, FFP 21-21, BHP 31-31.				
DST #4 4208'-4230' 15-30-30-30, Rec. 5' drlg mud. IFP 21-21, FFP 21-21, BHP 138-53.				
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	252.79'	common	185	2% gel/3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	bbls.	CFPB.

Perforations