

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033  
Name Murfin Drilling Company  
Address 250 N. Water, Suite 300  
Wichita, Ks. 67202  
City/State/Zip

Purchaser

Operator Contact Person David Doyel  
Phone 316-267-3241

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist Chuck Schwalz  
Phone 316-838-1136

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

7-27-87 8-3-87 8-3-87  
Spud Date Date Reached TD Completion Date

4285'  
Total Depth PBTD

8-5/8" @ 275'

Amount of Surface Pipe Set and Cemented at...feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

179-20,903-00-00

API NO. 15-  
County Sheridan  
C. S/2 SE NW Sec. 15 Twp. 19S Rge. 30  East  West

2970 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

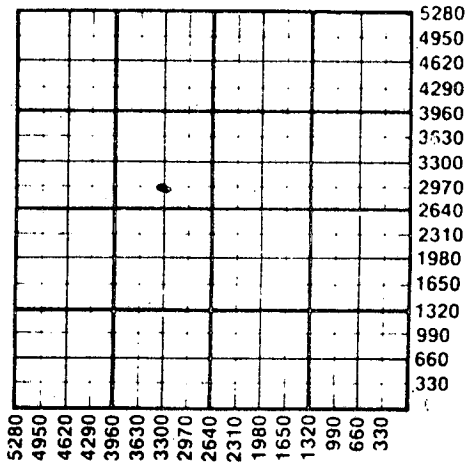
Lease Name ALBERS Well #. 1-15.

Field Name Wildcat

Producing Formation

Elevation: Ground 2885 KB 2890

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) Hauled (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

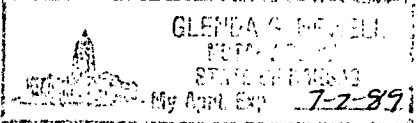
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Doyel  
Title Geological Manager Date 8/6/87

Subscribed and sworn to before me this 6th day of August 1987.  
Notary Public Glenda G. Newell

Date Commission Expires 7-2-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED SEP 17 1987



AMSEB

Sec. 15 Twp. 19S Rge. 30E

Operator Name .....Murfin Drilling Company..... Lease Name.....ALBERS.....Well #.....1-15

Sec.....15. Twp...10S... Rge...30...  East  West County.....Sheridan.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No
Samples Sent to Geological Survey  Yes  No
Cores Taken  Yes  No

Formation Description
 Log  Sample

Table with 3 columns: Name, Top, Bottom. Rows include ANHYDRITE, B/ANHYDRITE, HEEBNER, LANSING, STARK, LENAPAH, RTD with corresponding depth values.

DST #1: 4164-4190
30-30-15-30
Wk blow died
Rec: 10' Mud
FP: 62-62/94-94, SIP:62-94,HP: 2352-2331, BHT: 119°

DST #2: 4189-4225
30-60-30-60
Rec: 480' GIP
2400' Total Fluid
120' Oil & HGWM (60% G, 10% O, 10% W, 20% M)
240' G&OCWM (30% G, 20% O, 10% W, 40% M)
120' O&GCMW (20% G, 15% O, 40% W, 25% M)
420' O&GCW (55% G, 5% O, 40% W )
1500' VSLOCW (3-5% O, remain. water)
63,000 ppm
FP: 711-993/1097-1129, SIP: 1181-1181,
HP: 2341,2310, BHT: 133°.

CASING RECORD  New  Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12-1/4, 8-5/8", 24#, 275', 60/40 poz. 180sx, 2% gel, 3% cc

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table with 2 columns: Perforation Record, Acid, Fracture, Shot, Cement Squeeze Record. Contains text: RELEASED OCT. 20 1988

TUBING RECORD
Size Set At Packer at Liner Run  Yes  No FROM CONFIDENTIAL

Date of First Production Producing Method
 Flowing  Pumping  Gas Lift  Other (explain).....

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation
 Sold  Other (Specify) .....
 Used on Lease  Dually Completed .....
 Conmingled .....