

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4201

Name: ~~Gary M. Torr~~ GMT Oil Operations

Address P.O. Box 1293

City/State/Zip Hays, Kansas 67601

Purchaser: \_\_\_\_\_

Operator Contact Person: Gary M. Torr

Phone (913) 625-6211

Contractor: Name: Western Kansas Drilling

License: 4083

Wellsite Geologist: Mark Torr

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

05-17-90 05-24-90 5-27-90

Spud Date Date Reached TD Completion Date plugged feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

API No. 15- 179-20,962-00-00

County Sheridan

90' E of N/2 N/2 SW 1/4 Sec. 15 Twp. 10S Rge. 30  East  West

2310 Ft. North from Southeast Corner of Section

3870 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

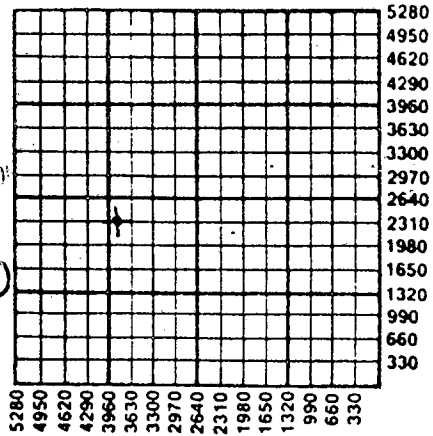
Lease Name Angelus/Schmidt Well # 1

Field Name \_\_\_\_\_

Producing Formation \_\_\_\_\_

Elevation: Ground 2879 KB 2884

Total Depth 4600' PBSD \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 247 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary M. Torr

Title Operator Date 6-11-90

Subscribed and sworn to before me this 11<sup>th</sup> day of June, 19 90.

Notary Public Carrie Cheney

Date Commission Expires \_\_\_\_\_



**K.C.C. OFFICE USE ONLY**

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 (Specify)

**SIDE TWO**

Operator Name Gary M. Torr Lease Name Angelus/Schmidt Well # 1  
 Sec. 15 Twp. 10S Rge. 30  East County Sheridan  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 DST # 1:  
 Interval: 4185-4220  
 Times: 15-15.  
 Shut-In Pressure: 58 PSI.  
 Flow Pressures: 31-34 PSI.  
 Recovery: 1' of drilling mud.

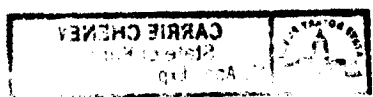
Formation Description		
Name	Top	Bottom
Anhydrite	2445	2475
Heebner	3913	3917
Toronto	3930	3944
Lansing-Kansas City	3950	4220
Pawnee	4347	4412
Fort Scott	4423	4450
Cherokee	4450	4543
Mississippian	4543	4600

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	201b.	247'	60/40 poz	150	2%CC, 3% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



ORIGINAL

INVOICE

HALLIBURTON SERVICES

ORIGINAL

P. O. BOX 951046  
DALLAS, TX 75395-1046

A Halliburton Company

INVOICE NO.	DATE
863477	05/24/199

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
ELUS SCHMIDT 1		SHERIDAN		KS	WESTERN KANSAS DRLG.	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
RLIN		WESTERN KANSAS DRLG.		PLUG TO ABANDON		05/24/199
NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA	FILE NO.
565	JIM MANLEY				COMPANY TRUCK	9555

15-179-20962-00-00

WESTERN KANSAS DRILLING  
P. O. BOX 126  
HAYS, KS 67601-0126

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

LINE REF NO	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
0-117	DRILLING AREA - MID CONTINENT MILEAGE	15	MI	2.20	33.00
		1	UNT		
0-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
0-503	CMTG PLUG LA-11,CP-1,CP-3,TOP	8 5/8	IN	59.00	59.00
		1	EA		
0-308	STANDARD CEMENT	114	SK	6.75	769.50
0-105	POZMIX A	76	SK	3.50	266.00
0-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C
0-277	HALLIBURTON-GEL ADDED 4%	6	SK	13.00	78.00
0-207	BULK SERVICE CHARGE	190	CFT	.95	180.50
0-306	MILEAGE CMTG MAT DEL OR RETURN	130.05	TMI	.70	91.04
INVOICE SUBTOTAL					1,847.04
DISCOUNT-(BID)					517.17
INVOICE BID AMOUNT					1,329.87
*-KANSAS STATE SALES TAX					54.72
*-DECATUR COUNTY SALES TAX					12.88
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,397.47

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 14 1990  
CONSERVATION DIVISION  
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

ORIGINAL

HALLIBURTON SERVICES

ORIGINAL

P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

INVOICE NO. 863433 DATE 05/17/1999

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
ELUS SCHMIDT 1		SHERIDAN		KS	TOOR OIL CO.
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
RLIN	WESTERN KS DRLG	CEMENT SURFACE CASING			05/17/1999
NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
565	NA			COMPANY TRUCK	9519

15-179-20962-00-00

DIRECT CORRESPONDENCE TO:

WESTERN KANSAS DRILLING  
P. O. BOX 126  
HAYS, KS 67601-0126

SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

LINE REF NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
0-117	CING AREA - MID CONTINENT MILEAGE	15	MI	2.20	33.00
		1	UNT		
1-016	CEMENTING CASING	247	FT	395.00	395.00
		1	UNT		
0-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8 5/8	IN	59.00	59.00
		1	EA		
4-308	STANDARD CEMENT	90	SK	6.75	607.50
5-105	POZMIX A	60	SK	3.50	210.00
5-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
3-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	26.25	131.25
0-207	BULK SERVICE CHARGE	160	CFT	.95	152.00
0-306	MILEAGE CMTG MAT DEL OR RETURN	102.0	TMI	.70	71.40
INVOICE SUBTOTAL					1,659.15
DISCOUNT-(BID)					484.15
INVOICE BID AMOUNT					1,175.00
*-KANSAS STATE SALES TAX					35.27
*-DECATUR COUNTY SALES TAX					8.30
INVOICE TOTAL					\$1,218.57

*Handwritten signature: Arselus Schmidt I*  
*Handwritten initials: OK F. To*

RECEIVED  
STATE CORPORATION COMMISSION

JUN 14 1990

INVOICE TOTAL CONSERVATION DIVISION PLEASE PAY THIS AMOUNT =====>

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT