

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5063
name Energy Exploration, Inc.
address 1002 So. Broadway
City/State/Zip Wichita, KS 67202

Operator Contact Person Archie Follweiler
Phone 316-267-7336

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Steve Murphy & Kevin Howard
Phone (316) 267-7336

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/10/84 8/19/84
Spud Date Date Reached TD Completion Date

4560'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 337.04' @ 345' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated N/A
from feet depth to w/ SX cmt

API NO. 15-179-20,759-00-00

County Sheridan

SE NW SE Sec 15 Twp 10S Rge 30 East XX West
(location)

Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

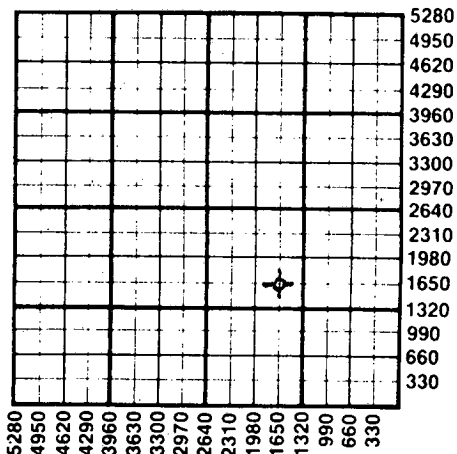
Lease Name FELLHOELTER Well# 1

Field Name N/A

Producing Formation N/A

Elevation: Ground 2884' KB 2889'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater 1740 Ft North From Southeast Corner and
(Well) 1700 Ft. West From Southeast Corner of
Sec 15 Twp 10S Rge 30 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: N/A Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

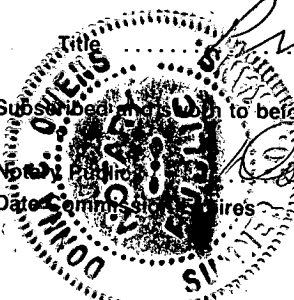
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Archie L. Follweiler Date 9-17-84

Notary Public Donna C Owens Date 6-20-84



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 15 Twp. 10 Rge. 30

RECEIVED
STATE CORPORATION COMMISSION
SEP 18 1984
09-18-1984
Wichita, Kansas

SIDE TWO

Operator Name Energy Exploration, Inc. Lease Name Fellhoelter Well# 1 SEC 15 TWP. 10S RGE. 30 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4016-50, 30-63-65-66, Rec. 480' of mdy. wtr. with a few oil spots, IFP 139-184, FFP 190-256, ISIP 1288, FSIP 1212, IHP 1971, FHP 1962, BHT 115°F

DST #2 4089-4135, 30-60-15-30, Rec. 710' drlg. mud w/ few oil specks, misrun, IFP 393-400, FFP 400-400, ISIP 1290, FSIP 1200, IHP 2062, FHP 2036, BHT 116°F

DST #3 - 4140-4185, 30-69-30-39, Rec. 10' of mud; no show, IFP 41-41, FFP 54-45, ISIP 79, FSIP 53, IHP 2087, FHP 2077, BHT 118°F

DST #4 4204-15, 30-30-30-42, Rec. 3' of mud, IFP 20-20, FFP 24-20, ISIP 24, FSIP 22, IHP 2117, FHP 2107, BHT 119°F

DST #5 - 4332-55, 30-30-30-39, Rec. 10' of mud, IFP 37-37, FFP 43-46, ISIP 55, FSIP 57, IHP 2206, FHP 2206, BHT 119°F

Name Top Bottom

LOG:

Anhydrite	2452	+437
Topeka	3695	-806
Heebner	3910	-1021
Toronto	3941	-1052
Lansing	3955	-1066
Base KansCity	4219	-1330
Marmaton	4232	-1343
Pawnee	4344	-1455
Fort Scott	4419	-1530
Cherokee Sh.	4446	-1557
Johnson zne	4484	-1595
Mississippi	4526	-1637

SAMPLE:

Anhydrite	2444	+445
Topeka	3690	-801
Heebner	3915	-1026
Toronto	3941	-1052
Lansing	3957	-1068
Base Kans City	4221	-1332
Marmaton	4234	-1345
Pawnee	4346	-1457
Fort Scott	4421	-1532
Cherokee Sh.	4451	-1562
Johnson zone	4491	-1602
Mississippi	4531	-1642

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	345'	60-40 poz.	235	2% gel, 3% c.c.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size N/A set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
➔	Dry Hole	Dry Hole	Dry Hole	Dry Hole	
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

