Kansas Corporation Commission ___One & Gas Conservation Division

Form ACO-1

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEA

September 198 September 198 Must Be Type
SE MWATER 9/12/1
000
4 Twp. 21 S. R. 24 East Wes
eet from / N (circle one) Line of Section
eet from E)/ W (circle one) Line of Section
Nearest Outside Section Corner:
NW SW
Well #: 5-34
SISSIPPIAN
Kelly Bushing: 2452'
Back Total Depth: 4720'
240
and Cemented at 310 Feet
ollar Used?
ment circulated from 1720'
w/130sx cmt.
Diam
Plan Reserve Pit)
ppm Fluid volume_500bbls
vaporated
auled offsite:
License No.:
TwpS. R East West
Docket No.:
`
sion 120 S Market Doom 0070 Winking

Operator: License # 4058 API No. 15 - 083-21,562 -Name: American Warrior, Inc. County: Hodgeman Address: P. O. Box 399 NE SW NE SE Sec. 3 Garden City, KS 67846 1900 FXK City/State/Zip: Purchaser: N/A 910 É RECEIVED KANSAS CORPORATION COMMISSION Operator Contact Person: Joe Smith Footages Calculated from Phone: (620) 275-2963 (circle one) Lease Name: EVERTON Contractor: Name: Val Energy, Inc. CONSERVATION DIVISION License: 5822 Field Name: BINDLEY WICHITA, KS Wellsite Geologist: Jason Alm Producing Formation: MIS Designate Type of Completion: 2441' Elevation: Ground: New-Well Total Depth: 4720' Amount of Surface Pipe Set _ Gas **ENHR** SIGW Multiple Stage Cementing C Other (Core, WSW, Expl., Cathodic If yes, show depth set _1720 If Workover/Re-entry: Old Well info as follows: If Alternate II completion, ce feet depth to Surface Operator: Well Name: **Drilling Fluid Management** Original Comp. Date: ___ Original Total Depth: (Data must be collected from the Deepening ___ Re-perf. Conv. to Enhr./SWD Chloride content_11,000 Plug Back Plug Back Total Depth Dewatering method used E Commingled Docket No. -Location of fluid disposal if h **Dual Completion** Docket No. Operator Name:____ Other (SWD or Enhr.?) Docket No._ Lease Name:____ 7-11-08 7-20-08 Quarter____Sec.___ Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date County: __ INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with-all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of pay knowledge. Signature KCC Office Use ONLY Compliance 9-12-08 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received **UIC Distribution** Date Commission Expires: