

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-193-20,519-00-00

County Thomas  
NW NE NE Sec. 5 Twp. 10S Rge. 31 East West

4950 Ft. North from Southeast Corner of Section  
990 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Albers Well # 1

Field Name \_\_\_\_\_

Producing Formation \_\_\_\_\_

Elevation: Ground 3013' KB 3018'

Total Depth 4605' PBTD \_\_\_\_\_

Operator: License # 03966

Name: Wanker Oil Company

Address Rt. #2, Box 14

City/State/Zip Wakeeney, KS 67672

Purchaser: \_\_\_\_\_

Operator Contact Person: Pat Wanker

Phone ( 913 ) -743-2769

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Kevin Howard

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abandonment

Gas  Inj  Delayed Completion

Dry  Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

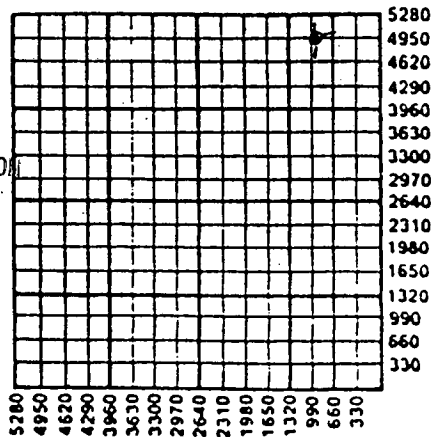
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

6/11/90 6/19/90

Spud Date Date Reached TD Completion Date



*AIT II D&A*

Amount of Surface Pipe Set and Cemented at 251.31 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

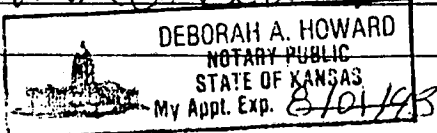
Signature Pat Wanker

Title owner Date 7-1-90

Subscribed and sworn to before me this 7 day of July, 19 90.

Notary Public Deborah A. Howard

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

*91*

**SIDE TWO**

Operator Name Wanker Oil Company Lease Name Albers Well # 1  
 Sec. 5 Twp. 10S Rge. 31  East  West  
 County Thomas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

DST #1, 4271-4330 Kansas city "L"  
 30-60-30-30 rec. 45' Mud BHP 1387-1376  
 FP 44-55/55-55, Hp 2252-2229

DST #2 4330-4510 Marmaton 30-60-60-60  
 Rec. 60' Gip, 745' SOCMW, BHP 1365-1321  
 FP 122-244/266/444 HP 2352-2319

Formation Description		
Name	Top	Bottom
ANHYDRITE	2590	2630
HEEBNER	4023	
LANSING	4064	
STARK SH.	4273	
BKC	4332	
MARMATON	4362	
PAWNEE	4456	
CHEROKEE	4550	
LOG TOTAL DEPTH	4603	

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	12 1/2	8 5/8"	20/Ft.	251'	Pos Mix	160	2%cc3%gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

SIDE ONE

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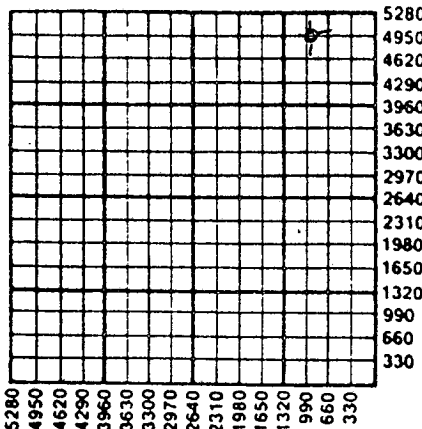
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License: 8241

Wellsite Geologist: Kevin Howard

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Co.

Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: 0

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

6/11/90 6/19/90 \_\_\_\_\_

Spud Date Date Reached TD Completion Date

CONSERVATION DIVISION  
WICHITA, KANSAS

RECEIVED  
STATE CORPORATION COMMISSION  
07-09-1990  
JUL 9 1990

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Signature Pat Wanker

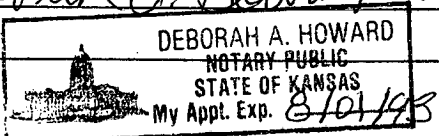
Title Owner Date 7-1-90

Subscribed and sworn to before me this 1 day of July

19 90

Notary Public Deborah A. Howard

Date Commission Expires \_\_\_\_\_



**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA

KGS  Plug  Other

(Specify)

PI

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 Rec. 60' Gip, 745' SOCMW, BHP 1365-1321  
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Formation Description		
Name	Top	Bottom
<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample		
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HEEBNER	4023	
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STARK SH.	4273	
BKC	4332	
MARMATON	4362	
PAWNEE	4456	
CHEROKEE	4550	
LOG TOTAL DEPTH	4603	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	12 1/2	8 5/8"	20/Ft.	251'	Pos Mix	160	2%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer At				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-193-20519-00-00

TO: Wanker Oil Company  
435 6th St.  
Wakeney, Kansas 67672

INVOICE NO. 56772  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Albers #1  
DATE June 19, 1990

**ORIGINAL**

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @\$6.00	\$ 720.00
Pozmix 80 sks @\$2.40	192.00
Gel 7 sks @\$6.75	47.25
Flo seal 2 sks @\$15.00 ea.	<u>30.00</u>

\$ 989.25

Handling 200 sks @\$0.90	180.00
Mileage (9) @\$0.03c pe sk per mi	54.00
Plugging	360.00
Mi @\$1.00 pmp. trk.	9.00
1 plug	<u>20.00</u>

623.00

**Total**

\$ 1,612.25

25 sks. @2600'  
100sks. @1715'  
40 sks. @ 300'  
10 sks. @ 40'  
15 sks. in R. H.  
10 sks. in M/H.

**THANK YOU**

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.

RECEIVED  
STATE CONSERVATION COMMISSION

JUL 9 1990  
7-9-90  
CONSERVATION DIVISION  
Wichita, Kansas

# ALLIED CEMENTING CO., INC. No. 9937

Home Office P. O. Box 31

Russell, Kansas 67665

15-193-20519-00-00

*NW*

Date	6-19-90	Sec.	5	Twp.	10	Range	31	Called Out	9:30 PM	On Location	12:15 AM	Job Start		Finish	4:00 AM
Lease	Albers	Well No.	1	Location	Campus 6N 3W 1N NW			County	Thomas	State	Ks				
Contractor	Emphasis Drig														
Type Job	plug														
Hole Size	7 7/8		T.D.	4605											
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint	ORIGINAL											
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

### EQUIPMENT

Pumptrk	153	Cementer	Drew
		Helper	
Pumptrk		Cementer	Ed
		Helper	
Bulktrk	146	Driver	
Bulktrk		Driver	

DEPTH of Job		
Reference:	Dump fix chg	360 <sup>00</sup>
	100 per mile	9 <sup>00</sup>
	plug	20 <sup>00</sup>
	<b>Sub Total</b>	
	<b>Tax</b>	
	<b>Total</b>	389 <sup>00</sup>

Remarks:

25 @ 2600

100 @ 1715

40 @ 300

10 @ 40 w/ plug

10 mouse hole 15 Rat hole

**Owner**

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

**Charge To** Wanker Oil Co.  
**Street** 435 6<sup>th</sup> St  
**City** Wakeeney **State** Kan 67672

The above was done to satisfaction and supervision of owner agent or contractor.

**Purchase Order No.**

X *Thomas Albers*

### CEMENT

Amount Ordered	200 <sup>00</sup> 40 bags 1/4 lb flow spec		
Consisting of			720 <sup>00</sup>
Common	120	SKS 25.00	
Poz. Mix	80	SKS 22.40	
Gel.	10 (-2%)	SKS 26.75	472 <sup>50</sup>
Chloride			192 <sup>00</sup>
Quickset			
Flu-Sel	50	1BS @ 60¢	30 <sup>00</sup>
			Sales Tax
Handling	90¢		180 <sup>00</sup>
Mileage	3¢		54 <sup>00</sup>
	9 mile		
			<b>Sub Total</b>
			<b>Total</b> 1,223 <sup>25</sup>
Floating Equipment			

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