

ORIGINALS

SIDE ONE

JAN 31 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046
Name ... Raymond, Oil Company, Inc.
Address P.O. Box 48788
City/State/Zip Wichita, KS 67201

Purchaser
Operator Contact Person Patrick R. Raymond
Phone 316-267-4214

Contractor: License # 6033
Name Murfin Drilling Company
Wellsite Geologist Clarke Sandberg
Phone 316-267-4214

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If DWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-14-89 11-22-89 11-23-89
Spud Date Date Reached TD Completion Date
4670
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 255 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-193-20,489-00-00 FROM CONFIDENTIAL
County Thomas
130' W of the
NE NW NE Sec 5 Twp 10S Rge 31W East West
4950 Ft North from Southeast Corner of Section
1780 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Albers "A" Well # 1
Field Name
Producing Formation
Elevation: Ground 3011 KB 3016

Section Plat

RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
DEC 11 1989
CONSERVATION DIVISION
WICHITA, KANSAS
DEC 11 1989
CONSERVATION DIVISION
WICHITA, KANSAS
Section Plat grid with elevations: 5280, 4950, 4670, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Pumped
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

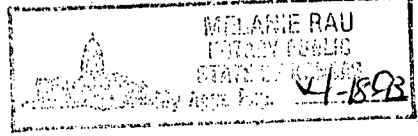
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack E. Goss, Agent for Operator
Title Date 12-04-89

Subscribed and sworn to before me this 4th day of December 1989
Notary Public Melanie Rau
Date Commission Expires 4-18-93

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelogs Received
Distribution
KCC SWD/Rep INSPA
KGS Plug Other (Specify)



Operator Name Raymond Oil Company, Inc. Lease Name Albers "A" Well # 1

Sec. 5 Twp. 10S Rge. 31 W East West County Thomas RELEASED

WELL LOG

JAN 31 1991

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken [XX] Yes [] No
Samples Sent to Geological Survey [XX] Yes [] No
Cores Taken [] Yes [XX] No

Formation Description
[X] Log [] Sample

DST #1 4174'-4247' 30-60-30-60 - 1st open - Wk blo, bldg to poor blo in 2". Rec. 90' WM (5% W, 90% M), 110' MW (30% W, 70% M) - 300' TF. IF 42-85#, ISIP 1274#, FF 17-148#, FSIP 1242#.

DST #2 4295'-4330' 30-45-30-45 - 1st open - surface blo, died in 10", 2 open - no blo. Recd. 2' M - no show. IF 31-31#, ISIP 31#, FF 31-31#, FSIP 31#.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, B/Anhydrite, Topeka, Heebner, Lansing, Stark, BKC, Pawnee, Lower Cherokee, Johnson Zone, Mississippian, Mississippian Porosity, RTD, LTD.

CASING RECORD, PERFORATION RECORD, TUBING RECORD. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION: Disposition of gas: [] Vented, [] Sold, [] Used on Lease. [] Open Hole, [] Perforation, [] Other (Specify). [] Dually Completed, [] Commingled.

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Wichita, Kansas

Section Plat

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Notary Public Melanie Rau
Date Commission Expires 4-18-93

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timely Received

Distribution
 KCC SWD/Rep HSPA
 KGS Plug Other
(Specify)

MELANIE RAU
PUBLIC
4-18-93