

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S API No. 15-193-20,439-00-00
County... Thomas
SE.. NW.. SW. Sec. 5... Twp. 10S. Rge. 31W.. X East West

Operator: License # 9041
Name Joseph H. Strabala
Address 312 E Uintah St.
Colorado Springs, Colo.
City/State/Zip 80903

1960... Ft North from Southeast Corner of Section
3980... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser... None

Lease Name... Baalman Well #... 1

Operator Contact Person Joseph H. Strabala
Phone 303-635-7807

Field Name... unnamed (wildcat)

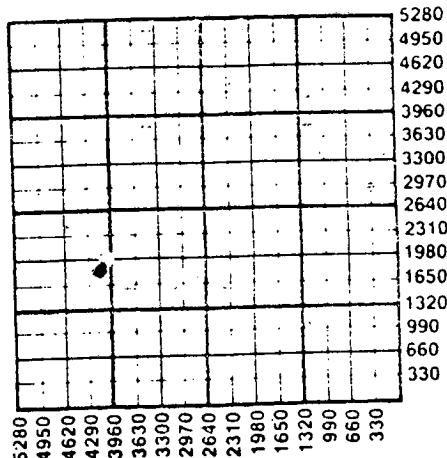
Producing Formation... None

Contractor: License # 4083
Name Western Kansas Drilling

Elevation: Ground... 3062 KB... 3067

Wellsite Geologist... Chuck "Dusty" Rhoades
Phone 713-5419

Section Plat



Designate Type of Completion
X New Well Re-Entry Workover
X Off SWD Temp Abd.
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
6-1-87 6-10-87 6-11-87
Spud Date Date Reached TD Completion Date
4725
Total Depth PBTD

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717 672-3399 or 3308
Source of Water: B & B Well Drilling, Grinnell, Kans
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph H. Strabala
Title Operator Date 6-25-87

Subscribed and sworn to before me this 26 day of JUNE 1987
Notary Public
Date Commission Expires 12-13-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
06-29-1987
JUN 29 1987
Form ACO-1 (5-86)

Sec. 5 Twp. 10 Rge. 31

Operator Name ..Joseph H. Strabala..... Lease Name.....Baalman..... Well #.....1.....

Sec...5..... Twp...10s..... Rge...31w..... East West County.....Thomas.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Dst #1 4160-4181 30-45-30-45, Rec 850' Mdy Gsy wtr with oil in tool. 1"blw to bttm in 8 min. 1st open. 2nd open Surf blw to bttm 10 min. SIP 1349-1349 FIFP-122-233 FFP311-400 IHM-2269 FHM-2159
Dst #2 4260-4315 17 min, V/wk surface blw died 17 min came out of hole. Rec 10 ft mud. FIFP -44 FISIP 244 IHM-2258 FHM-2169
Dst #3 4310-4348 60-60-60-60 1/4 in blw bldg to 7 1/2 in 1st open. 2nd open Wk sur blw bldg to 5 1/2 in. FFF56-78 SFF 100-122 ISIP-1372 FSIP1361.
Dst #4 4187-4200 (Straddle) Packer failure
Dst #5 4430-4520 - Packer failed 5 min into test.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Heebner, Toronto, Lansing, B. Kansas C, Marmaton, Pawnee, Myr Stat, Ft. Scott, Chero SH, Johnson, Miss, Miss Dol, RTD, LTD.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Acid, Fracture, Shot, Cement Squeeze Record, Liner Run, etc.

METHOD OF COMPLETION JUL 13 1988 Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Other (Specify)
 Dually Completed Commingled

FROM CONFIDENTIAL