

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-193-20,461-00-00

County... Thomas

SE 1/4 NW 1/4 NW 1/4 Sec. 5... Twp. 10 Rge. 31... X East West

4090 Ft North from Southeast Corner of Section
3220 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name... Ostmeyer Well #... 1

Field Name... None

Producing Formation... None

Elevation: Ground... 3031 KB... 3036

Operator: License # 9011
Name Joseph H. Strabala
Address 312 E. Uintah St.
Colorado Springs, Colo.
City/State/ZIP 80903

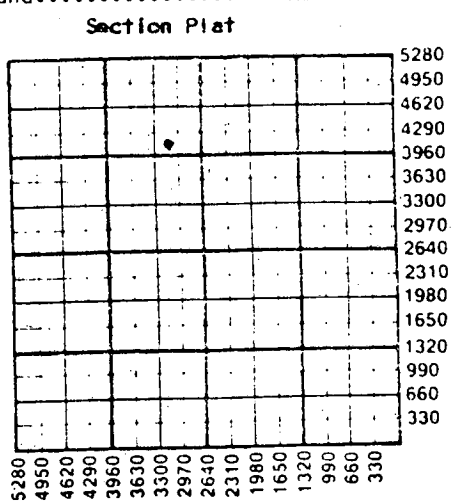
Purchaser... None

Operator Contact Person Joseph H. Strabala
Phone 303-635-7807

Contractor: License # 4083
Name Western Kansas Drilling

Wellsite Geologist Dusty Rhoades
Phone 913-743-5419

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Y Dry Other (Core, Water Supply etc.)
If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable
1-9-88 1-16-88 1-17-88
Spud Date Date Reached TD Completion Date
4687 LTD
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? Yes N No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from 262 feet depth to surface/160 SX cmt
Cement Company Name B-J Titan Services Co.
Invoice # NU058

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: B & B Drilling - Grinnell
Division of Water Resources Permit #
Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph H. Strabala
Title Operator Date 2-1-88

Subscribed and sworn to before me this 1st day of February 1988.
Notary Public
Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Sec. 5 Twp. 10 Rge. 31

Operator Name Joseph H. Strabala Lease Name Ostmeyer Well # 1

Sec. 5 Twp. 10s Rge. 31 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 Interval 4234-4285, 30-60-30-60, FIFP-59.3-73.1 SIFP-79-45.5; ICP-454-81. Rec. 20ft VSOC mud 5% oil Free O in tool. Initial Blw 1/2" throughout, Final 1/2". Hydro Mud 2411-2239

DST #2 Interval 4280-4340, 30-30-30-30, FIFP-101-101, SIFP-101-101, ICP-64-64. Rec. 10ft mud w/oil spks in tool. Intial Blw 1/2" dec to 1/4", Final blw V wk sur blw died 20 min. Hydro mud 2435-2379.

Table with 4 columns: Name, Top, Bottom, and an unlabeled column. Rows include Anhydrite, Topeka, Heebner, Lansing, Stark Sh, BKC, Pawnee, Lw Cher Sh, Johnson Z, Miss, Miss Ø, RTD, LTD.

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production, METHOD OF COMPLETION. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Producing Method, Oil, Gas, Water, Gas-Oil Ratio, Gravity.

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Other (Specify) [] Perforation [] Dually Completed [] Commingled

Production Interval MAR 30 1989

FROM CONFIDENTIAL