

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30269
Name: Argent Energy, Inc.
Address 110 South Main, Ste 510
Wichita KS 67202
City/State/Zip
Purchaser: N/A
Operator Contact Person: James C. Remsberg
Phone (316) 262-5111
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Richard Harris

Designate Type of Completion
 New Well Re-Entry Workover,
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: --
Well Name: --
Comp. Date -- Old Total Depth --
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
1-26-93 2-1-93 2-2-93
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20607-00 **ORIGINAL**
County Thomas
C N/2 SW NE Sec. 6 Twp. 10 Rge. 31 X W
1650 Feet from S (circle one) Line of Section
1980 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Albers Well # 1
Field Name Albers SE Field
Producing Formation Mississippian
Elevation: Ground 3077' KB 3082'
Total Depth 4722' PBTD --
Amount of Surface Pipe Set and Cemented at 279 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set -- Feet
If Alternate II completion, cement circulated from --
feet depth to w/ sx cmt.
Drilling Fluid Management Plan O&B 3-15-93
(Data must be collected from the Reserve Pit)
Chloride content 2,000 ppm Fluid volume 860 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name --
Lease Name License No.
 Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg
Title James C. Remsberg President Date 2-25-93
Subscribed and sworn to before me this 25th day of February 1993.
Notary Public Margaret E. DiPietra
Date Commission Expires June 9, 1994

MARGARET E. DIPIETRA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-9-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
MAR 3 1993
DISTRIBUTION
 KCC SWD/Rep
 KGS Plug
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

AMERICAN

Operator Name Argent Energy, Inc.

Lease Name Albers

Well # 1

East

County Thomas

Sec. 6 Twp. 10 Rge. 31

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
T/Anhydrite	2636'	(+446')
Heebner	4067'	(-985')
T/Lansing	4107'	(-1025')
Stark	4322'	(-1240')
B/Kansas City	4385'	(-1303')
T. Mississippi	4694'	(-1612')

List All E.Logs Run: GR-N-Guard

DST#1: 4483' - 4515' (Pawnee) 30-30-30-30,
Weak Blow - died,
Rec: 5' mud w/oil spots,
IF 16-16; ISIP 32, FF 18-18; FSIP 24.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28#	279'	60-40 Poz	200	2% gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours *DR* Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

15-193-20607-00-00

TRILOBITE TESTING, L.L.C.

ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name ALBERS #1 Test No. 1 Date 1/31/93
 Company ARGENT ENERGY, INC. Zone PAWNEE
 Address 110 S MAIN #510 WICHITA KS 67202 Elevation 3082
 Co. Rep./Geo. RICK HARRIS Cont. ABERCROMBIE RIG #4 Est. Ft. of Pay _____
 Location: Sec. 6 Twp. 10S Rge. 31W Co. THOMAS State KS

Interval Tested 4483-4515 Drill Pipe Size 4.5 XH
 Anchor Length 32 Wt. Pipe I.D. - 2.7 Ft. Run 630
 Top Packer Depth 4478 Drill Collar - 2.25 Ft. Run _____
 Bottom Packer Depth 4483 Mud Wt. 9.3 lb/Gal.
 Total Depth 4515 Viscosity 49 Filtrate 8.8

Tool Open @ 7:00 Initial Blow WEAK BLOW DEAD IN 20 MINUTES
 Final Blow NO BLOW

Recovery - Total Feet 5 Flush Tool? NO

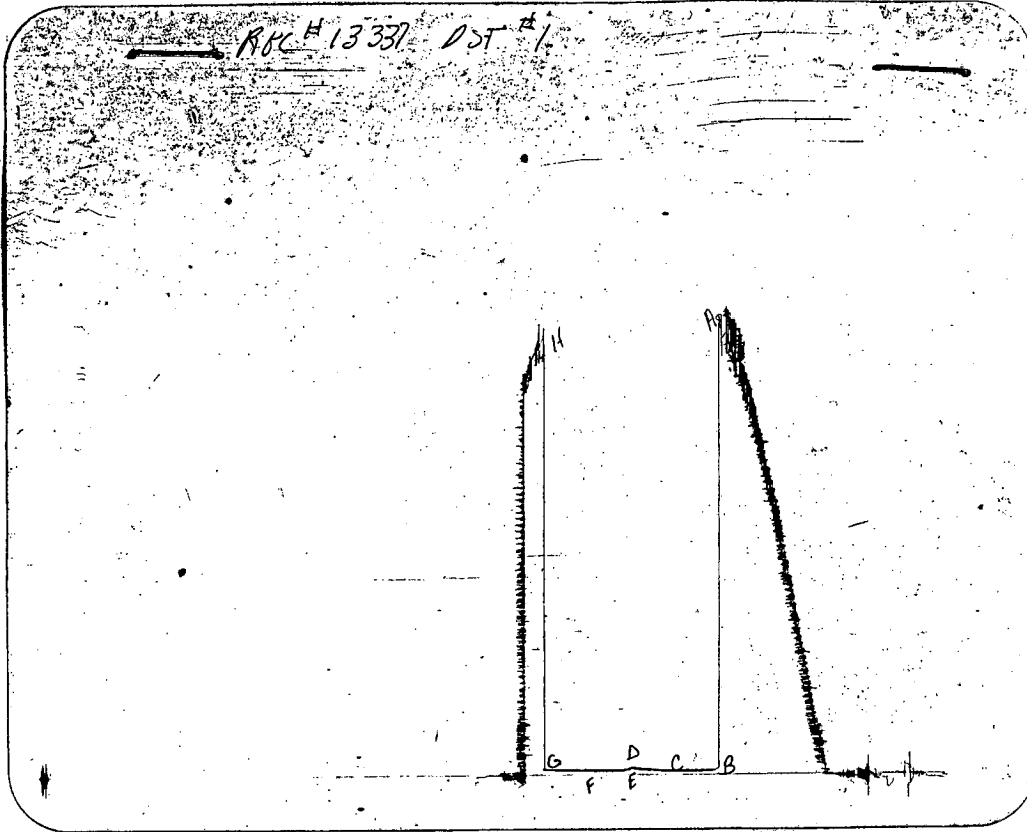
Rec. 5 Feet of DRILLING MUD WITH OIL SPECKS IN TOOL
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

BHT 110 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 1100 ppm System

(A) Initial Hydrostatic Mud 2174.6 PSI AK1 Recorder No. 13337 Range 3975
 (B) First Initial Flow Pressure 15.9 PSI @ (depth) 4486 w / Clock No. 25813
 (C) First Final Flow Pressure 15.9 PSI AK1 Recorder No. 10332 Range 4025
 (D) Initial Shut-in Pressure 33.1 PSI @ (depth) 4512 w / Clock No. 14389
 (E) Second Initial Flow Pressure 20.6 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 20.6 PSI @ (depth) _____ w / Clock No. _____
 (G) Final Shut-in Pressure 25.1 PSI Initial Opening 30 Final Flow 30
 (H) Final Hydrostatic Mud 2144.7 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative JOHN RIEDL

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 CONSERVATION DIVISION
 Wichita, Kansas



ORIGINAL

This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2169	2174.6
(B) FIRST INITIAL FLOW PRESSURE	16	15.9
(C) FIRST FINAL FLOW PRESSURE	16	15.9
(D) INITIAL CLOSED-IN PRESSURE	32	33.1
(E) SECOND INITIAL FLOW PRESSURE	18	20.6
(F) SECOND FINAL FLOW PRESSURE	18	20.6
(G) FINAL CLOSED-IN PRESSURE	24	25.1
(H) FINAL HYDROSTATIC MUD	2142	2144.7

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MAR 3 1993
CONSERVATION DIVISION
Wichita, Kansas

Test Ticket ORIGINAL^{NO} 5340

15-193-20607-00-00

Well Name & No. ALBERS #1 Test No. 1 Date 1-31-93
 Company ARGENT ENERGY Zone Tested PAWNEE
 Address 110 SOUTH MAIN SUITE 510 WICHITA KS 67202 Elevation 3082 K.B.
 Co. Rep./Geo. RICK HARRIS cont. ABERCROMBIE #4 Est. Ft. of Pay _____
 Location: Sec. 6 Twp. 10S Rge. 31W Co. THOMAS State KS
 No. of Copies 5 Distribution Sheet _____ Yes Turnkey _____ Yes Evaluation NO

Interval Tested 4483 - 4515 Drill Pipe Size 4 1/2 XH
 Anchor Length 32 FT Top Choke - 1" _____ Bottom Choke - 1/4" _____
 Top Packer Depth 4478 Hole Size - 7 7/8" _____ Rubber Size - 6 3/4" _____
 Bottom Packer Depth 4483 Wt. Pipe I.D. - 2.7 Ft. Run 630 FT
 Total Depth 4515 Drill Collar - 2.25 Ft. Run 0
 Mud Wt. 9.3 lb/gal. Viscosity 49 Filtrate 8.8
 Tool Open @ 2:00 Initial Blow WEAK BLOW DEAD IN 20 MINUTES
 Final Blow NO BLOW

Recovery - Total Feet	Feet of Gas in Pipe	Flush Tool?
<u>5</u>		<u>NO</u>
Rec. <u>5</u> Feet Of <u>DRILLING MUD</u>	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of <u>OIL SPECKS IN TOOL</u>	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	

BHT 110 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 1,100 ppm System
 (A) Initial Hydrostatic Mud 2169 PSI AK1 Recorder No. 13337 Range 3975
 (B) First Initial Flow Pressure 16 PSI @ (depth) 4486 w/Clock No. 25813
 (C) First Final Flow Pressure 16 PSI AK1 Recorder No. 10332 Range 4025
 (D) Initial Shut-In Pressure 32 PSI @ (depth) 4512 w/Clock No. 14389
 (E) Second Initial Flow Pressure 18 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 18 PSI @ (depth) _____ w/Clock No. _____
 (G) Final Shut-In Pressure 24 PSI Initial Opening 30 Test Y
 (H) Final Hydrostatic Mud 2142 PSI Initial Shut-In 30 Jars _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 30 Safety Joint 1
 Final Shut-In 30 Straddle _____

Approved By [Signature]
 Our Representative John Becht

RECEIVED
 STATE CORPORATION COMMISSION
 Sampler _____
 Extra Packer MAR 3 1993
 Other _____ CONSERVATION DIVISION
 TOTAL PRICE \$ 4650.00 Kansas

Phone 913-483-2327, Russe
 Phone 316-793-5861, Great B.

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

15-193-20607-00-00

ALLIED CEMENTING CO., INC.

5063

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	1-25-93	Sec	6	Twp.	10	Range	31	Called Out	9:00 PM	On Location	9:30 PM	Job Start	10:00 PM	Finish	10:30 PM
Lease	Albers	Well No.	1	Location	Oakley 7 N-23 1/2 E-S. into			County	Thomas	State	KS				
Contractor	Abercrombie O-g #4														
Type Job	Surface														
Hole Size	12 1/4			T.D.	281										
Csg.	8 5/8 28"			Depth	279										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.				Minimum											
Meas Line	No			Displace	16.5 bbl/s										
Perf.															

EQUIPMENT

OKley No.	Cementer	Ken
Pumptrk 300	Helper	Terry
No.	Cementer	
Pumptrk	Helper	
	Driver	
Bulktrk 315		Fitz
Bulktrk	Driver	

DEPTH of Job	279
Reference:	Pumptruck 380 ⁰⁰
	2 ⁰⁰ per mile 18 ⁰⁰
	8 5/8 Plus 42 ⁰⁰
	Sub Total 440 ⁰⁰
	Tax
	Total

Remarks: Run 5 bbls of fresh water ahead of cement. mix 200 SK 60/40 Poz 31occt 21ogel. Displace with 16.5 bbls of fresh water. Cement circulated into celler and net into the pit

Owner Argent Energy
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Argent Energy
 Street 110 South main Suite 510
 City Wichita State KS. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X *Harold Maley*

CEMENT

Amount Ordered	200 SK. 60/40 Poz 31occt 21ogel		
Consisting of			
Common	120 SK	2 6 ³⁵	762 ⁰⁰
Poz. Mix	80 SK	2 2 ⁶⁵	212 ⁰⁰
Gel.	3 SK	2 6 ⁷⁵	112
Chloride	6 SK	2 21 ⁰⁰	126 ⁰⁰
Quickset			

Handling	1 ⁰⁰ per SK	200 ⁰⁰
Milage	4¢ per SK/mile 9 miles	72 ⁰⁰
Sub Total		4372 ⁰⁰
Total		

Floating Equipment

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 MAR 3 1993
 CONSERVATION DIVISION
 Wichita, Kansas

Thank you!
Ken & Crew

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

15-193-20607-00-00

ALLIED CEMENTING CO., INC.

5066

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	2-1-93	Sec.	6	fwp.	10	Range	31 W	Called Out	9:45 AM	On Location	12:00 PM	Job Start	12:45 PM	Finish	3:00 PM
Lease	Albers	Well No.	1	Location		Oakley 7N-2 3/4 E - S. into Thomas					County	State	KS		
Contractor	Abercrombie Dr-ly #4					Owner					Argent Energy, Inc				
Type Job	PTA					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8		T.D.		4722										
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe	4 1/2 XH		Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

EQUIPMENT

No.	Cementer	Ken
Pumptrk 300	Helper	Terry
No.	Cementer	
Pumptrk	Helper	
	Driver	Steve
Bulktrk 315		
Bulktrk	Driver	

DEPTH of Job	2660	
Reference:	Pumptruck	525 ⁰⁰
	2 ²⁵ per mile	20 ²⁵
	8 ⁷⁸ Dry Hole Plus	21 ⁰⁰
	Sub Total	
	Tax	566 ²⁵
	Total	

Remarks:
 25 SK @ 2660 ft.
 100 SK @ 1575 ft.
 40 SK @ 320 ft.
 10 SK @ 40 ft.
 15 SK. in Rat Hole

Charge To: Argent Energy, Inc.
 Street: 110 S. Main #510 Railroad Savings
 City: Wichita State: Kan 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *David Maley*
CEMENT

Amount Ordered	190 SK 60/40 Poz 6 Total 1/4 F/SK		
Consisting of			
Common	114 SK	2	6 ⁸⁵
Poz. Mix	76 SK	2	3 ²⁵
Gel.	70 SK	2	6 ⁷⁵
Chloride	2 SK. Celloflake		25 ⁰⁰
Quickset			50 ⁰⁰

Handling	1 ⁰⁰ per SK	190 ⁰⁰
Mileage	4¢ per SK/mile	68 ⁴⁰
	9 miles	
	Sub Total	4383 ⁵⁵
	Total	

Floating Equipment
 FEB 10 1993

Thank you / Ken & crew

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 STATE CORPORATION COMMISSION
 MAR 3 1993
 CONSERVATION DIVISION
 Wichita, Kansas