

ORIGINAL
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20, 566-00-00
County Thomas ✓

C NW SE Sec. 6 Twp. 10S Rge. 31W East West
1980 ✓ Ft. North from Southeast Corner of Section
1980 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Ostmeyer A ✓ Well # 1

Field Name Wildcat

Producing Formation Lansing-Kansas City

Elevation: Ground 3068 KB 3073

Total Depth 4725 PBD

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67202

Purchaser: Scurlock-Permian

Operator Contact Person: Patrick Raymond

Phone (316) 267-4214

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Clarke Sandberg

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OMO: old well info as follows:
Operator: _____

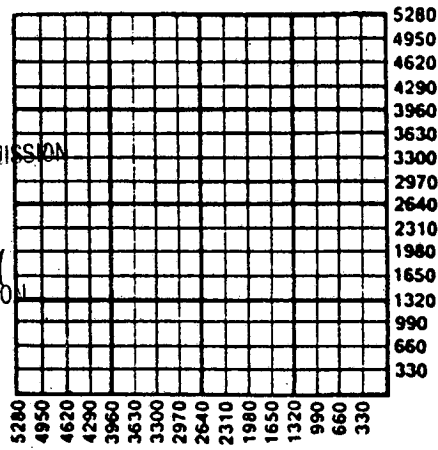
Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

08-08-91 08-13-91 08-15-91
Spud Date Date Reached TD Completion Date

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NOV 14 1991
11-14-99
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 305 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2578 Feet

If Alternate II completion, cement circulated from 2578
feet depth to 305 0 w/ 500 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Patrick R. Raymond
Title Vice President Date November 12, 1990

Subscribed and sworn to before me this 12th day of November,
19 91.
Notary Public Sharron A. Hill
Date Commission Expires July 28, 1995

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
 Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name Raymond Oil Company, Inc. Lease Name Ostmeyer A Well # 1

Sec. 6 Twp. 10S Rge. 31W East West
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <td></td> <td align="center"><input checked="" type="checkbox"/> Log</td> <td align="center"><input type="checkbox"/> Sample</td> </tr> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> <tr> <td>B/Anhydrite</td> <td align="center">2651</td> <td align="center">+ 422</td> </tr> <tr> <td>Heebner Shale</td> <td align="center">4054</td> <td align="center">- 981</td> </tr> <tr> <td>Lansing</td> <td align="center">4097</td> <td align="center">-1024</td> </tr> <tr> <td>Stark Shale</td> <td align="center">4307</td> <td align="center">-1234</td> </tr> <tr> <td>Base Kansas City</td> <td align="center">4372</td> <td align="center">-1299</td> </tr> <tr> <td>Cherokee Shale</td> <td align="center">4589</td> <td align="center">-1516</td> </tr> <tr> <td>Mississippian</td> <td align="center">4668</td> <td align="center">-1595</td> </tr> <tr> <td>Total Depth</td> <td align="center">4725</td> <td></td> </tr> </table>	Formation Description				<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	Name	Top	Bottom	B/Anhydrite	2651	+ 422	Heebner Shale	4054	- 981	Lansing	4097	-1024	Stark Shale	4307	-1234	Base Kansas City	4372	-1299	Cherokee Shale	4589	-1516	Mississippian	4668	-1595	Total Depth	4725	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		305	60/40 Poz	200	2% gel, 3% cc
Production		5 1/2"		4620	60/40 Poz	150	2% gel, 7 1/2% Salt
					BJ Lite	500	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	4360'-4370'	Acidized w/1500 gal 15% NE

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2"	4578	None	

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
9-19-91	

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		35		0		0		38°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval 4360'-4370'

ORIGINAL

RAYMOND OIL COMPANY, INC.

Ostmeyer "A" #1

C NW/4 SE/4

Section 6-10S-31W

Thomas County, Kansas

API No. 15-193-20,566-00-00

DST #1 4341-4371 30-60-45-75. 1st open: Wk.
blow built to bottom 7". 2nd open: Wk. blow built to
bottom 10". Rec. 2012' GIP & 200' CGO (30% G, 70% O)
427' MCGO (10% G, 80%, 10% M) IF 71-132#, ISIP 1244#,
FF 172-233#, FSIP 1129#.

RECEIVED
STATE CORPORATION COMMISSION

DEC 03 1991

08/14/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 609615
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AUTHORIZED BY 609615

PURCH. ORDER REF. NO. N/A

RAYMOND OIL COMPANY
BOX 48788
WICHITA KS 67201

ORIGINAL

15-193-20566-00-00

WELL NUMBER : 1A CUSTOMER NUMBER : 3339 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
OSTMEYER	14	14AB		Dakley	585
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE	
N/A			08/14/91	LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100328	1.00	CEMENT CASING 4,501 TO 5,000 FEET	1326.00		1,326.00
10101501	1.00	ADD STAGES, CONTINUOUS OR INTERMIT	1000.00		1,000.00
10109005	12.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.45		29.40
10409609	1.00	5-1/2 INSERT	188.00	GAL	188.00
10409600	1.00	5-1/2 GUIDE SHOE	124.00	GAL	124.00
10409600	3.00	5-1/2 CENTRALIZERS	46.75	GAL	140.25
10409600	3.00	5-1/2 CENT-BASKETS	188.20	GAL	564.60
10409800	1.00	5-1/2 DV	3135.00	GAL	3,135.00
10410504	415.00	CLASS "A" CEMENT	7.11	CF	2,950.65
10415018	235.00	FLY ASH	3.81	CFT	895.35
10415038	550.00	A-B SALT	0.12	LB	66.00
10420145	2900.00	6J-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	435.00

*Cement prod.
Casing*

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KANSAS CORPORATION COMMISSION **RECEIVED**
STATE CORPORATION COMMISSION

*P.O. # 108-26-91
Date 08-26-91*

TAX EXEMPTION STATUS:

JAN 10 1992

DEC 03 1991

CONSERVATION DIVISION
WICHITA, KS

CONSERVATION DIVISION
Wichita, Kansas



SERVICE OPERATIONS CONTRACT CONTINUATION

ORIGINAL

15-193-2056600-00

CONTRACT NO. 609615

DATE OF JOB	MM / DD / YY	DISTRICT	DIST. NO.	AUTHORIZED BY
	08 / 11 / 91	Oakley	585	
CUSTOMER: Raymond Oil				

Clark - Please send back to Lyon's office - Bell

PRICE BOOK	PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
0.1		1	Pump Service Bottom stage	1326.00	Eg	1326.00
		1	Pump Service Top stage	1000.00	Eg	1000.00
		12	Pump Trk milage	2.45	mi	29.40
		415	Class A	7.11	sk	2950.65
		235	Poz-Mix	3.81	sk	895.35
		2800	Gcl	.15	lb	435.00
		550	Salt	.12	lb	66.00
		650	Dryage	1.16	sk	754.00
		358.8	Poz Ton Mile 29.9 Tons	.79	Tm	283.45
		1	5/8 Guide Shoe	124.00	ea	124.00
		1	5/8 Inset	188.00	ea	188.00
		3	5/8 Centralizers	46.75	ea	140.25
		3	5/8 Cent-Baskets	188.20	ea	564.60
		1	5/8 DV	3135.00	ea	3135.00
						8192.05
			20 % Discount			1638.41
						6553.64

DV Tool approx 2574 circulated cement to top for 10 min.

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 10 1992
 CONSERVATION DIVISION
 WICHITA, KS

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Bruce M... Jones</i>
------------------------	---

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
 CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

P.O. Box 4442
Houston, Tx. 77210

CUSTOMER COPY

15-193-20566-00-00
ORIGINAL

SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 100806; Houston, Tx. 77212

SERVICES

A Baker Hughes company

DATE 8-15-91		SERVICE CONTRACT NO. 609615	
NEW WELL <input checked="" type="checkbox"/>	WELL TYPE 0	JOB NUMBER " "	
WELL NO. 1-A	LEASE NAME & FEDERAL OFFSHORE LEASE NO. OSTMEYER		
COUNTY/PARISH Thomas	CODE	STATE KS	CODE
FIELD NAME	CITY CODE		STATE CODE
WELL OWNER	CITY CODE		STATE CODE

CUSTOMER ACCOUNT NO.	DIST NAME Dakley
CUSTOMER Raymond Oil	DIST NUMBER 585
ADDRESS Clark	
CITY	STATE KS
AUTHORIZED BY: (Please Print) Please send back to Lyon office - Ball	ZIP NO.

STAGE NO.	JOB CODE 0106	WORKING DEPTH FT.	PUMPING EQUIPMENT	TIME (A OR P)	DATE
TOTAL PREV. GALS.	1 SURFACE <input type="checkbox"/>	2 INTERMEDIATE <input type="checkbox"/>	3 PRODUCTION <input checked="" type="checkbox"/>	4 REMEDIAL <input type="checkbox"/>	TRUCK CALLED 09 00 P 08 14 91
TOTAL MEAS. DEPTH FT.	SIZE HOLE 7 7/8	DEPTH FT.	SIZE & WT. CASING 5 1/2 14 #	DEPTH 464	ARRIVED AT JOB 11 20 P 08 14 91
AVG. PSI.	PACKER DEPTH	FLUID PUMPED	MILES FROM STATION TO WELL 12	SALESMAN NUMBER	START OPERATION
MAX. PSI.					FINISH OPERATION
MAX. BPM					TIME RELEASED
S/S EMPLOYEE NUMBER					

CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT

REMARKS

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK 01	SIGNED D. Hook operator 2574	(WELL OWNER, OPERATOR, CONTRACT OR AGENT)			
PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
		circulated cement to top			
		for 10 min			

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 10 1992
CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE Kenneth E. Robinson	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Raymond
--	---

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



P.O. Box 4442
Houston, Texas 77210

ORIGINAL CEMENTING LOG

STAGE NO.

15-193-20566-00-00

Date 8-14-91 District Oakley Ticket No. 609615
 Company Raymond Oil Rig _____
 Lease Ostmeyer Well No. 1-A
 County _____ State Clark
 Location _____ Field _____

CEMENT DATA
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type 60140 mg alloyed
 Amt. 150 Sks Yield 1.16 ft³/sk Density 14.69 PPG _____

TAIL: Pump Time _____ hrs. Type 60130 mg
 Amt. 500 Sks Yield 1.85 ft³/sk Density 12.7 PPG _____

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls. _____

Casing Depths: Top _____ Bottom _____

Pump Trucks Used _____
 Bulk Equip. _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer Baker
 Shoe: Type Guide shoe Depth _____

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0244 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float: Type Insart Depth _____
 Centralizers: Quantity 3 Plugs Top _____ Btm. _____

Stage Collars 2570
 Special Equip: _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____
 Mud Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE Bruce Mann

CEMENTER Kenneth S. Barber

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
11:00						On Location
11:30						Job safety meeting
12:00						Set up trucks
2:05						Hook up to circulate mud
3:38						Hook up to mix cement
3:48						Mix lead cement
4:00						Release plug & displace cement
4:05						Plug lost
4:10						Displace full plug (opening plug)
4:25						Open stage collar
4:30						Mix 10 lb weight cement
5:25						Displace lead
5:30						Plug cement
5:05						Cement all circulation into pit

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 KANSAS CORPORATION COMMISSION
 JAN 10 1992

Thanks you,
 Ken S. Barber

CONSERVATION DIVISION
 WICHITA, KS

ES

LOAD SHEET

ORIGINAL

15-193-20516-00-00

JOB NUMBER	CONTRACT NUMBER	DATE	DIRECT SHIPMENT FROM	DISTRICT NAME
	609615	8-14-91	Oalley	
CUSTOMER NAME AND ADDRESS			DIRECT SHIPMENT FROM	
Raymond Oil			VENDOR NAME	
Clark				
Please send back to Lyons office - well				

Item No.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1		Class A	sk	415		
2		Por-mix	sk	235		
3		Gel	lb	2900		
4		Salt	lb	550		
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18		DV tool of iron 2574				
19		circulated cement to top				
20						
21		for 10 min				
22						
23						
24						
25						
26						
27						

RECEIVED
 (KANSAS CORPORATION COMMISSION)
 JAN 10 1992
 CONSERVATION DIVISION
 WICHITA, KS

COPY 1 - DISTRICT COPY COPY 2 - CUSTOMER COPY COPY 3 - HOUSTON	LOADED BY: <i>Kenneth D. Robinson</i>	CUSTOMER: <i>Beuer Monor</i>
	<i>Kenneth D. Robinson</i> PRINTED SIGNATURE	SIGNATURE
		DATE: 8-14-91

SERVICES

ORIGINAL

INVOICE DATE:
08/08/91

DIRECT BILLING INQUIRIES TO: 713-875-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 609920
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AUTHORIZED BY 609920

PURCH. ORDER REF. NO. 609920

RAYMOND OIL COMPANY 15-193-20566-00-00
BOX 48738
WICHITA KS 67201

WELL NUMBER : 1 CUSTOMER NUMBER : 3339 - 0

LEASE NAME AND NUMBER STRAWER "H"	STATE 16	COUNTY/PARISH 1429	CITY	DISTRICT NAME Bakley	DISTR. NO. 535
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB 08/08/91	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
1010304	1.00	CEMENT CASING 301 TO 500 FEET	505.00		505.00
10109005	10.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.45		24.50
10410504	120.00	CLASS "A" CEMENT	7.11	CF	853.20
10415018	80.00	FLY ASH	3.81	CFT	304.80
10415040	450.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	230.40
10420149	300.00	3J-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	45.00
10431036	1.00	2-3/8" TOP WOOD PLUG	63.25	EA	63.25
10830001	200.00	MIXING SERVICE CHRG DRY MATERIALS,	1.16		232.00
10940101	90.00	DRAYAGE, PER TON MILE	0.79		71.10
SUBTOTAL					2,329.25
DISCOUNT					465.85

ACCOUNT	1.0300% LOGAN	1,197.32	11.98
	4.2500% KS-NEW WELL	1,197.32	50.88

Cement surface casing

RECEIVED
STATE CORPORATION COMMISSION

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	DEC 03 1991	1,925.25
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