

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P. O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: _____

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Murfin Drilling Company

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

09-28-92 10/04/92 10/05/92

Spud Date Date Reached TD Completion Date

API NO. 15- 193-20600 -00-00

County Thomas

SW - NE - SE Sec. 6 Twp. 10S Rge. 31 X W

1650 Feet from SW (circle one) Line of Section

990 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Ostmeyer A Well # 2

Field Name _____

Producing Formation _____

Elevation: Ground 3060' KB 3065'

Total Depth 4570' PBTD 4750'

Amount of Surface Pipe Set and Cemented at 320 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan D+A / 2-30-92
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond

Title Vice President Date 12-15-92

Subscribed and sworn to before me this 15 day of December

19 92.

Notary Public Marci J. Hawks

Date Commission Expires March 3, 1996

RECEIVED

STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Logs Received
C Geologist Report Received
12-16-1992
KCC SVD/Rep _____ NGPA
KGS Plug _____ Other _____
(Specify)

MARCI J. HAWKS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-3-96

P1

Operator Name Raymond Oil Company, Inc. Lease Name Ostmeyer A Well # 2

Sec. 6 Twp. 10S Rge. 31 East West
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
			B/ Anhydrite	2648	+416
Heebner Shale	4051	-987			
Lansing	4093	-1029			
Stark Shale	4306	-1242			
BKC	4369	-1305			
Upper Cherokee Shale	4550	-1486			
Mississippi	N.R.				
Total Depth	4572				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"		320'	60/40	210	2%Gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

15-193-20600-00-00

09/28/92

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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AUTHORIZED BY 073621

PURCH. ORDER REF. NO. N/A

RAYMOND OIL COMPANY
BOX 48780
WICHITA KS 67201

ORIGINAL

WELL NUMBER : 2

CUSTOMER NUMBER : 3339 - 0

LEASE NAME AND NUMBER OSTMEYER A	STATE 14	COUNTY/PARISH 1451	CITY	DISTRICT NAME Hayes	DISTR. NO. 583
JOB LOCATION/FIELD N/A	MTA DISTRICT	DATE OF JOB 09/28/92	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 TO 300 FEET	505.00		505.00
10109005	10.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		24.70
10410504	126.00	CLASS "A" CEMENT	7.11	CF	895.86
10415012	84.00	FLY ASH	3.81	CFT	320.04
10415049	560.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	268.80
10420145	400.00	BJ GEL, BENTONITE, PER POUND	0.15	LB	60.00
10430539	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10880001	226.00	MIXING SERVICE CHARGE DRY MATERIAL	1.16		262.16
10940101	95.10	DRAYAGE, PER TON MILE	0.79		75.13
SUBTOTAL					2,428.69
DISCOUNT					607.16

ACCOUNT 4.90007 KS-NEW WELL <i>Cement Surface Casing</i>	RECEIVED STATE COMMISSION DEC 16 1992 CONSERVATION DIVISION WICHITA, KANSAS	171.28	57.39
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TAX EXEMPTION STATUS:	PAY THIS AMOUNT	1,878.92
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DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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AUTHORIZED BY: 073624

PURCH. ORDER REF. NO. N/A

RAYMOND OIL COMPANY
BOX 48703
WICHITA KS 67219

ORIGINAL

WELL NUMBER : 2 CUSTOMER NUMBER : 3339 - 0

LEASE NAME AND NUMBER OSTMEYER "A"	STATE 14	COUNTY/PARISH 1451	CITY	DISTRICT NAME Hayes	DISTR. NO. 583
JOB LOCATION/FIELD N/A	MTA DISTRICT	DATE OF JOB 10/04/92	TYPE OF SERVICE LAND-PLUG AND ABANDON		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 TO 300 FEET	463.00		463.00
10109005	10.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		24.70
10410504	114.00	CLASS "A" CEMENT	7.11	CF	810.54
10415018	76.00	FLY ASH	3.18	CFT	241.68
10420145	1000.00	BJ GEL. BENTONITE. PER POUND	0.15	LB	150.00
10422008	25.00	CELLO FLAKE	1.35	LB	33.75
10430539	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10880001	206.60	MIXING SERVICE CHARGE DRY MATERIAL	1.16		239.66
10940115	1.00	MIN DRAYAGE CHRG	73.70		73.70
SUBTOTAL					2,054.03
DISCOUNT					513.53

ACCOUNT: 4.9000% KS-NEW WELL	989.72 RECEIVED (STATE CORPORATION COMMISSION) DEC 16 1992 REGULATION DIVISION Wichita, Kansas	46.04
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TAX EXEMPTION STATUS:	PAY THIS AMOUNT	1,586.54
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Bill Po. 3