

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,553-00-00

County Thomas

NE NE SW Sec. 6 Twp. 10S Rge. 31 East West

2310' Ft. North from Southeast Corner of Section

2970' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Wiens 'A' Well # 1

Field Name unnamed

Producing Formation Mississippian

Elevation: Ground 3073' KB 3078'

Total Depth 4760' PBTD

Operator: License # 30269

Name: Argent Energy, Inc.

Address 110 S. Main, Suite 510

City/State/Zip Wichita, KS 67202

Purchaser:

Operator Contact Person: James C. Remsberg

Phone (316) 262-5111

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Richard W. Harris

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: N/A

Well Name: _____

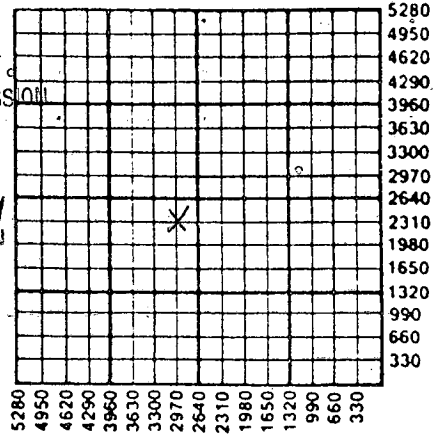
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

4-15-91 4-22-91

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 287' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg

Title President Date 6/3/91

Subscribed and sworn to before me this 3rd day of June, 19 91.

Notary Public Julie O. Koker

Date Commission September 4, 1993
JULIE O. KOKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-4-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Argent Energy, Inc. Lease Name Wiens 'A' Well # 1
 County Thomas
 Sec. 6 Twp. 10S Rge. 31
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Anhydrite	2629(+449)	
Heebner	4058(-980)	
Lansing	4102(-1024)	
B/KC	4373(-1295)	
L. Cherokee Shale	4597(-1519)	
T/Mississippian	4695(-1617)	

Rec 3' Mud. IF 27-27; ISIP 727; FF 41-41; FSIP 520; IHP 2310, BHT 120°F.		

DST #1: 4308-45. 30-45-45-60. Wk blow to BOB.
 Rec 70' Mud, 550' SW. IF 14-190; ISIP 1285;
 FF 203-323; FSIP 1285; IHP 2195; BHT 128°F.
 DST #2: 4342-72. 30-45-45-60. Wk blow. Rec
 55' G&OCM. IF 0-14; ISIP 830; FF 41-41; FSIP
 830; IHP 2208; BHT 106°F.
 DST #3: 4570-4656. 30-30-30-30. Wk blow died.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	287'	60-40pozmix	200	3%cc 2%gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____
 Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours
 Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

15-193-20553-00-00

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No 2963

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

new

Date	4-15-91	Sec.	6	Twp.	10	Range	31	Called Out	3:00 PM	On Location	5:45 PM	Job Start	9:00 PM	Finish	9:30 PM
Lease	Wiem "A"	Well No.	1	Location				Oakley 2 ND exit 1N 2E 1/2N 1/2E			County	Thomas	State	Ks.	
Contractor	Abercrombie R.t.d. Inc														
Type Job	Surface														
Hole Size	12 1/4	T.D.	295'												
Csg.		Depth	27' 287'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	17.7	17.9 bbl											
Perf.															

Owner Argent Energy Inc.

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Argent Energy Inc.

Street 110 S. Main Suite 510

City Wichita State Ks. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____

X Harold Maley

CEMENT

Amount Ordered 175 ~~200~~ ^{60/40 2% gel 3% cc}

EQUIPMENT

new

Pumptrk # 158	No.	Cementer	
		Helper	
Pumptrk # 116	No.	Cementer	J.D.
		Helper	Bob
Bulktrk # 116		Driver	BILL
		Driver	

Consisting of

Common	105	6.10	640.50
Poz. Mix	70	2.40	168.00
Gel.	4	4.125	16.50
Chloride	5	21.00	105.00
Quickset			
Handling	175	1.00	175.00
Mileage	10		70.00
		Sub-Total	
		Total	1158.50

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DEPTH of Job

Reference:	Pump trk charge	380.00	
10	Mileage	20.00	
1	8 5/8 TWP	42.00	
		Sub-Total	
		Total	442.00

Remarks: Cement did circulate
4 bbl cement.

Floating Equipment

TOTAL \$ 1600.50

DISC - 320.10

\$ 1280.40

Thank you.

(Bid job)

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

15-193-20553-00-00 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. ORIGINAL

Home Office P. O. Box 31

Russell, Kansas 67665

New

No. 3388

Date	4-22-91	Sec.	6	Twp.	10 S	Range	31 W	Called Out	3:30 PM	On Location	6:00 PM	Job Start	6:30 AM	Finish	9:15 PM
Lease	Wien's "A"	Well No.	#1	Location	OAKLEY 2 1/2 EXIT 1N 2E			County	THOMAS	State	KANSAS				
Contractor	ABERCROMBIE DRY ^{RTD. INC.} ^{DRY. Rq #4}														
Type Job	ROTARY Plug														
Hole Size	7 7/8			T.D.	4760'										
Csg.	8 5/8 SURFACE			Depth	287'										
Tbg. Size				Depth											
Drill Pipe	4 1/2 X-H			Depth	2650'										
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.				Minimum	✓										
Meas Line				Displace											
Perf.															

Owner: 1/2 N 1/4 E

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: ARGENT ENERGY INC.
Street: 110 S. Main # 510
City: Wichita State: KANSAS

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____

X Harold Moley

CEMENT

Amount Ordered: 190 SK 6 3/4 6 2/8 gel 3 3/8 cc

Consisting of

Common	114 @ 6.10	695.40
Poz. Mix	76 @ 2.40	182.40
Gel.	6 @ 6.75	40.50
Chloride	5 @ 21.00	105.00
Quickset		

EQUIPMENT

Pumptrk #177	No.	Cementer	<u>Shay</u>
		Helper	<u>Will</u>
Pumptrk #213	No.	Cementer	
		Helper	
Bulktrk #213		Driver	<u>Jim</u>
Bulktrk		Driver	

Handling @ 1.00 = 190.00

Mileage 4¢/SK / Mile = 68.40

Sub Total = _____

Total = 1281.70

Floating Equipment _____

DEPTH of Job

Reference:	<u>Pump Truck chrg.</u>	<u>380.00</u>
	<u>2.00 per mile</u>	<u>18.00</u>
<u>1-8 5/8</u>	<u>DRY Hole Plug</u>	<u>20.00</u>
	Sub Total	
	Tax	
	Total	<u>418.00</u>

Remarks:

25 SK @ 2650'

100 SK @ 1725'

40 SK @ 340'

10 SK @ 40' + wiper plug

15 SK @ RAT Hole

RECEIVED
STATE CORPORATION COMMISSION

JUN 04 1991

CONSERVATION DIVISION
Wichita, Kansas

Thanks