

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

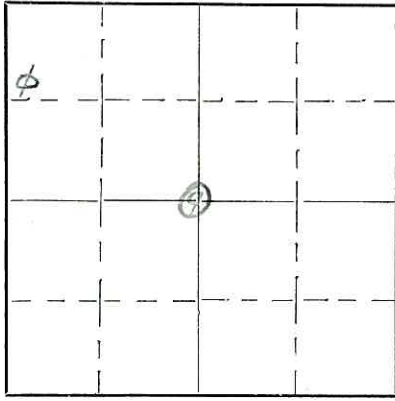
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Sedgwick County. Sec. 9 Twp. 27 Rge. 2 (E) ~~---~~ (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW NW NW
Lease Owner The National Refining Co.
Lease Name Feik Well No.
Office Address 304 Kaufman Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date, well completed June 12 193 9
Application for plugging filed Dec. 1 193 9
Application for plugging approved Dec. 2 193 9
Plugging Commenced Dec. 10 193 9
Plugging Completed Dec. 12 193 9
Reason for abandonment of well or producing formation dry hole

NORTH



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well F.D. Carter
Producing formation --- Depth to top --- Bottom --- Total Depth of Well 3395 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

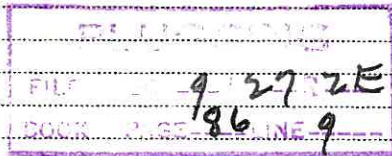
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
lime	HFW (fresh)	50	55	15 $\frac{1}{2}$	59	59
				12 $\frac{1}{2}$	1437	1437
lime	HFW	2217	2280	10 3/4	2312	2312
lime	HFW	2575	2580	8 $\frac{1}{2}$	2624	2624
lime	HFW	2961	2965	7 HFW	3084	2958
lime	HFW	3263	3395	7 Sml.	2141	1802

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

1. Plugged back to 2375' with cement & rock
2. Set 15 sack cement plug at 2355
3. Filled with mud to 2132
4. Set 5 sack cement plug at 2140
5. Filled up with mud to 120'
6. Set 15 sack cement plug at 120'
7. Filled up with mud to bottom of cellar
8. Set 5 sack cement cap on top

Handwritten notes:
P.D.
1/12/40
H.W.
1-23-40



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The National Refining Co.
Address 304 Kaufman Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
O.W. Gosnell (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

O.W. Gosnell

304 Kaufman Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 22 day of January, 19 40

Ruth W. Love

Notary Public.

My commission expires Mar. 5, 1941



3--The National Refining Company's #1 Peik

FORMATION	DEPTH	FORMATION	DEPTH
light gray leached crystalline lime	2219	green dense pyritic lime	2887
dense gray crystalline lime	2232	gray shale	2893
leached oolitic lime	2240	pyritic sandy shale	2896
light gray crystalline lime	2273	gray shale	2902
leached oolitic lime	2280	buff dense lime	2910
light gray crystalline lime	2298	gray shale & dense lime laminations	2925
dark gray dense lime	2313	variegated shale	2933
light gray fossiliferous lime	2332	variegated shale & buff dense lime laminations	2943
gray dense lime	2350	leached cherty lime & a little glauconite	2947
dark gray fossiliferous lime	2358	white chert and tripoli	2984
dark gray micaceous shale	2385	chert with red and green shale	2987
micaceous shale	2450	clear chert	2995
dark shale	2484	white and gray chert	3000
gray fossiliferous lime	2500	leached cherty lime	3058
gray shale	2503	chert	3064
gray crystalline lime with some pyrite	2512	very hard gray chert, dark cherty lime	3068
micaceous shale	2516	gray crystalline lime	3076
gray dense lime	2519	chert	3099
leached cherty lime	2540	gray crystalline lime	3113
dark gray shale	2543	green shale	3115
gray crystalline lime	2575	gray crystalline fossiliferous lime	3120
leached oolitic lime	2585	slightly red-gray shaly lime	3123
gray dense crystalline lime	2598	green fossiliferous limy shale	3140
black shale	2601	maroon shale	3141
gray dense lime with a little white chert	2625	drab dense lime	3148
micaceous gray shale	2630	leached brown crystalline lime	3152
gray dense lime	2633	gray dense lime	3164
leached oolitic lime	2653	green limy shale	3171
micaceous limy shale	2658	gray lime	3173
dark gray micaceous shale	2685	green-gray shale	3182
gray shale	2706	gray dense hard lime	3211
dense lime	2708	dark gray shale	3240
green-gray shale	2720	cemented sand & shaly lime	3242
gray fossiliferous lime	2730	dark gray shale	3255
green shale	2736	jet black shale	3260
gray micaceous sandy shale	2743	cherty dolomite	3261
green-gray shale	2755	granular dolomite	3277
gray fossiliferous lime	2766	gray crystalline lime	3289
green-gray shale	2777	hard sandy dolomite	3292
maroon shale	2779	fine clean sand	3320
gray shale	2795	dark gray & black greasy shale with laminations of fine sand	3340
gray dense fossiliferous lime	2814	fine sand	3345
gray shale	2820	dark gray-green sandy shale	3360
black shale	2823	soft fine sand	3368
brown dense lime	2829	bright green shale	3378
gray shale	2836	large grained sand	3382
maroon shale	2838	crystalline dolomite	3395
gray dense lime	2842		
gray shale	2848		
gray dense lime	2858		
dark gray shale	2865		
green-gray shale	2871		
gray dense lime	2877		
gray shale	2886		
		Total Depth	3395

PLUGGING
 FILE NO. 9-2772E
 BOOK PAGE 86 LINE 9

OIL SHOWS

small show oil	2635-40
small show oil	2957-60
small show oil	3261-70
small show oil	3289-92
small show oil	3340-45
small show oil	3360-62

FORMATION TOPS

Mississippi	2943
Kinderhook	3211
Viola	3260
Simpson	3289
Arbuckle	3382

WATER RECORD

1/2 BW	440-45
1 1/2 BW	1130
2 1/2 BW	1411
1 1/2 BW	1700
6 BW	2190-96
HFV	2217-19
HFV	2232-40
HFV	2275-80
HFV	2575-80
HFV	2961-65
6 BW	3023-30
HFV	3263-70
HFV	3300
HFV	3387-95

PLUGGING
 FILE NO. 9 27 2 E
 BOOK PAGE 86 LINE 9