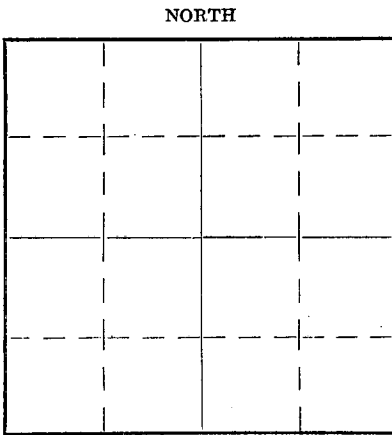


STATE OF KANSAS
 STATE CORPORATION COMMISSION
 Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 800 Bittling Building
 Wichita, Kansas

15-163-00072-00-00
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
 when reporting plug-
 ging off formations.



Locate well correctly on above
 Section Plat

Rooks _____ County. Sec. 25 Twp. 9S Rge. (E) 19 (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330 from E. 660 N of S line
 Lease Owner Atlantic Refining Company & Helmerich & Payne, Inc.
 Lease Name Baumgarten Well No. 1
 Office Address 415 Philtower, Tulsa, Okla.
 Character of Well (Completed as Oil, Gas or Dry Hole) Dry
 Date, well completed 12-18-40 193
 Application for plugging filed 12-18-40 (By phone) 193
 Application for plugging approved 12-19-40 193
 Plugging Commenced 12-18-40 193
 Plugging Completed 12-18-40 193
 Reason for abandonment of well or producing formation Dry hole
 If a producing well is abandoned, date of last production None 193
 Was permission obtained from the Conservation Division or its agents before plugging was commenced?
 Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
 Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet.
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4"	90'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 250 feet to 235 feet for each plug set.
 Cement plug pumped down 235-250 after filling hole with rotary mud. Placed 10 sacks of cement in top of surface casing.

PLUGGING
 FILE REC 25 9 1940
 BOOK PAGE 125 LINE 2

DEC 24 1940
 STATE CORP. COMMISSION
 CONSERV. DIV.
 15-163-00072-40

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Helmerich & Payne, Inc.
 Address 415 Philtower, Tulsa, Oklahoma.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
E. M. Copeland (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. M. Copeland

(Address)

SUBSCRIBED AND SWORN TO before me this 23 day of December, 1940

Sue Shipper
 Notary Public.

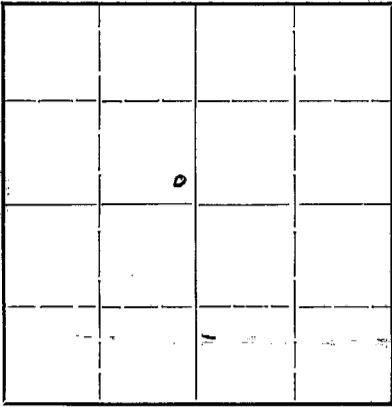
My commission expires July 27, 1943

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

Rooks County, Sec 25 Twp 9S Rge 19W (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330 - From East line 1660 N. of S. line

Lease Owner Atlantic Ref + Helmerich + Payne

Lease Name G. S. M. Gardner Well No. 1

Office Address 415 Phil tower Tulsa OKla

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date, well completed 12-18-1940 19.40

Application for plugging filed 12-18 19.40

Application for plugging approved 12-18 19.40

Plugging Commenced 12-18 19.40

Plugging Completed 12-18 19.40

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Alexander

Name of Conservation Agent who supervised plugging of this well

Producing formation Depth to top Bottom Total Depth of Well 3700 Feet

Show depth and thickness of all water, oil and gas formations.

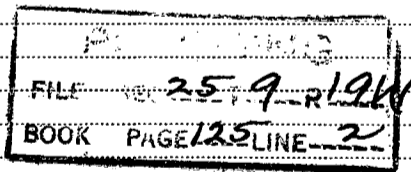
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4	90	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 250 feet to 235 feet for each plug set.

Cement plug Pumped thru drill pipe Filled remaining hole with Mud Plugged from top of surface casing down with 10' of cement.



(If additional description is necessary, use BACK of this sheet)

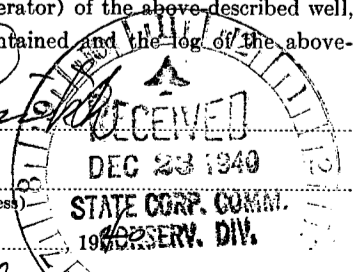
Correspondence regarding this well should be addressed to Helmerich + Payne
Address 415 Phil tower Tulsa OKla

STATE OF KANSAS COUNTY OF Rooks ss.

C. R. Smith (employee of owner) or (owner or operator) of the above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

(Signature) C. R. Smith

(Address)



SUBSCRIBED AND SWORN to before me this 20 day of December

My commission expires Sept 7 1941 Notary Public.

15-163-00072-00-00

Baumgarten #1

C E L SE NW Sec. 25-9S-19W

Drilling begun 12-2-40
Completed 12-18-40
Plugged 12-18-40

Casing record - 10 3/4" cemented at 90 ft.

<u>Formation</u>	<u>From</u>	<u>To</u>
Surface	0	90
Shale	90	420
Lime	420	470
Sand and shale	470	865
Shale	865	950
Sand	950	995
Shale	995	1055
Red rock	1055	1540
Anhydrite	1540	1575
Red rock	1575	1870
Salt section	1870	2035
Shale and shells	2035	3075
Sand	3075	3107
Shale	3107	3125
Lime	3125	3217
Shale	3217	3240
Lime	3240	3345
Shale	3345	3355
Lime	3355	3600
Conglomerate and chert	3600	3635
Shale	3635	3665
Siliceous	3665	3700
Total depth	3700	

J M Copeland

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 25-9-R-19W
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