

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32682
Name: David Woodrum
Address: 18480 Mills Rd.
City/State/Zip: La Cygne, KS. 66040
Purchaser: _____
Operator Contact Person: David Woodrum
Phone: (913) 757-3940
Contractor: Name: Town Oil Co.
License: 6142
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-29-2000 10-4-00 10-4-00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-23631-0000
County: Linn
- NE- NE SW Sec. 23 Twp. 20 S. R. 23 East West
2970 feet from XX / N (circle one) Line of Section
2300 feet from XX / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Woodrum Well #: 1
Field Name: LaCygne/Cadmus
Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 445 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20
feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan Alt 2 7/18/07
(Data must be collected from the Reserve Pit)

Clay content app 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: Town Oil

Lease Name: Williamson License No.: 6142
Quarter SE Sec. 27 Twp. 18 S. R. 22 East West
County: Miami Docket No.: E-26,581

RECEIVED
FEB - 9 2001
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: Feb 02, 2001
Subscribed and sworn to before me this 2nd day of February, 2001

Notary Public: [Signature]
Date Commission Expires: 05-2-04

JENEIFER L. STAINBROOK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-2-04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: David Woodrum Lease Name: Woodrum Well #: 1
 Sec. 23 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	9	6 1/4		20	Portland	3	
Completion	5 7/8	2		425	Portland		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) **METHOD OF COMPLETION** Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ **Production Interval**

ORIGINAL

Well #1
 Farm: Woodrum
 Linn County, KS.
 Lease Owner: David Woodrum

WELL LOG

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
0-5	Soil & boulders	5
12	Lime	17
6	Shale	23
15	Lime	38
6	Shale & slate	44
3	Lime	47
8	Shale	55
4	Lime	59
3	Shale	62
3	Lime	65
4	Sand	69 gray no show
6	Sandy shale	75
95	Shale	170
4	Sandy shale	174 no show
60	Shale	234
6	Lime	240
4	Shale	244
3	Sand	247 gray
10	Sand	257 brown
8	Sand	265 lam lt oil
6	Shale	271
5	Sand	276 brown
15	Shale	291
9	Lime	300
11	Shale	311
4	Lime	315
2	Slate	317
10	Sandy shale	327
9	Shale	336
26	Lime	362
4	Shale shells	364
2	Slate	366
6	Shale	372
7	Lime	379
4	Shale shells	383
11	Sand	394 gray gas
30	Shale	424
1	Sand	425 brown drilled
5	Sand	430 brown gas
2	Lam sand	432
13	Sandy shale	445 75% shale TD

