

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4485
Name: Verde Oil Company
Address: 8700 Crownhill, #800
City/State/Zip: San Antonio, TX 78209
Purchaser: Plains
Operator Contact Person: Jeffrey L. Dale
Phone: (316) 754-3800
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Jeffrey L. Dale

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2/03/00 2/07/00 7/10/00
Spud Date or Date Reached TD Completion Date or Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2001

API No. 15 - 001-28826-0000
County: Allen
C SE SE SW Sec. 29 Twp. 26 S. R. 20 East West
495 feet from S N (circle one) Line of Section
2805 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Manson Well #: I-10-6
Field Name: Humboldt/Chanute
Producing Formation: Bartlesville Tucker
Elevation: Ground: 975' Kelly Bushing: N/A
Total Depth: 885' Plug Back Total Depth: 856'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 882
feet depth to 0' w/ 115 sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 7/18/07
(Data must be collected from the Reserve Pit)
Chloride content 400 ppm Fluid volume 85 bbls
Dehydrating method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

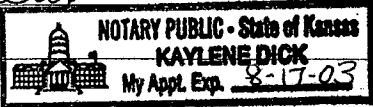
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: May 15, 2000

Subscribed and sworn to before me this 15th day of May, 2000

Notary Public: Kaylene Dick

Date Commission Expires: 8-17-03



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Verde Oil Company Lease Name: Manson Well #: I,-10-6
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma ray, neutron & casing collar locator	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:33%;"><input checked="" type="checkbox"/> Log</td> <td style="width:33%;">Formation (Top), Depth and Datum</td> <td style="width:34%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Tucker</td> <td>801'</td> <td>+174'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Tucker	801'	+174'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample								
Name	Top	Datum								
Tucker	801'	+174'								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	17.0	20'	A	5	none
Production	5-3/4"	2-7/8"	6.4	882'	A 50/50	115	5% salt 2% gel 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	801' - 831' w/61	250 gal. 15% HCL	801' -
		200# 20/40 sand, 800# 12/20 sand in 40 bbl. 20# gel system	831'

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none			

Date of First, Resumed Production, SWD or Enhr. N/A - injection well	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>injection well</u>
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Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 801' - 831'

Production Interval Other (Specify) _____

McPherson Drilling
Drillers Log

ORIGINAL

API NO. 15-001- 288260000

S T. R.

OPERATOR: Verde Oil Co.

LOCATION:

ADDRESS: 8700 Crownbill, # 800 San Antonio, TX 78209

COUNTY: Allen

WELL NO. I - 10 - 6

LEASE NAME: Manson

FOOTAGE LOCATION:

FROM THE NORTH LINE

FROM THE WEST LINE

PRINCIPLE CONTRACTOR: MCPHERSON DRILLING

SPUD DATE: 2/3/00

COMPLETED DATE: 2/7/00

TOTAL DEPTH: 885 ft.

GEOLOGIST: Jeff Dale

CASING RECORD

	SURFACE	PRODUCTION
SIZE HOLE:	9 7/8"	5 1/4"
SIZE CASING:	7"	2 1/2"
WEIGHT:	17#	6.4#
SETTING DEPTH:	20'	
TYPE CEMENT:	Portland	Consolidated
SACKS:	4	

WELL LOG

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Soil	0	3	Lime	415	420
Lime	3	8	shale (coal)	420	425
Shale	8	11	Shale	425	461
Lime	11	40	Lime	461	480
Shale/sand	40	59	Coal	480	484
Lime	59	80	Shale	484	486
Coal	80	82	Lime	486	491
Lime	82	88	Shale	491	501
Shale	88	92	Sandy shale	501	541
Lime	92	134	Lime	541	545
Shale	134	235	Shale	545	591
Sandy Lime	235	248	Shale/sand	591	641
Shale/sand	248	270	Oil sand	641	646
Lime	270	292	Shale	646	695
Shale	292	295	Oil sand	695	700
Lime	295	305	Shale	700	721
Shale	305	391	shale/sand	721	804
Lime	391	393	Oil sand	804	836
Coal	393	397	Sandy shale	836	847
Shale	397	400	Shale	847	885 TD
Lime	400	404			
Sandy lime	404	408			
Lime	408	411			
Shale	411	415			

COMMENTS:

641 - 646 Strong odor
695 - 700 Strong odor

Core 805 - 840

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 13058

LOCATION Chanute

FOREMAN Dunlap

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
2/7/2000	5584	Manson I 10-6		29	R6	20	AL	
CHARGE TO <u>Verde Oil</u>				OWNER				
MAILING ADDRESS <u>Rt 1 Box 34</u>				OPERATOR				
CITY <u>Savonburg</u>				CONTRACTOR				
STATE <u>KS</u> ZIP CODE <u>66772</u>				DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>5 1/4</u>
TOTAL DEPTH	<u>885</u>
CASING SIZE	<u>2 1/2 10 Rd</u>
CASING DEPTH	<u>882 / Baffle 872</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Cement Long String

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Ran wire line first then broke circulation Pumped 2 SK Gel Followed By 5 Ball Pad Followed By 1 Ball Dye Then started cement Pumped 115 SK Cement to get dye back Then washed out pump and Pumped Rubber Plug to Bottom

Shut IN 500 PSI

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 12189

LOCATION Chanute

FIELD TICKET

DATE 2-7-2000	CUSTOMER ACCT # 8584	WELL NAME Mansour #I 10-6	QTR/QTR	SECTION 29	TWP 26	RGE 20	COUNTY AL	FORMATION
CHARGE TO Uerde Oil				OWNER				
MAILING ADDRESS Rt 1 Box 34				OPERATOR				
CITY & STATE Savon Burg KS 66772				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE Cement Pump		475.00
5402	872 Ft			87.20
		HYDRAULIC HORSE POWER		
4402	1	2 1/2 Rubber Plug		15.00
1118	4 SK	Prem Gel 2 In Cement		42.00
		2 Ahead of Job		
1111	6 SK 300#	Salt		60.00
1110	10 SK	Gilsonite		175.00
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	2.5 hr	VACUUM TRUCKS		137.50
		FRAC SAND		
1124	115	CEMENT 50-50 2% 6-1		833.25
		NITROGEN		
5407	16 mi	TON-MILES Delivery		72.00
				125.00
			ESTIMATED TOTAL	2022.50

NSCO #15097

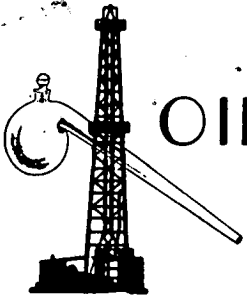
CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT)

DATE

11/10/08



OILFIELD RESEARCH LABORATORIES ORIGINAL

536 N. HIGHLAND - CHANUTE, KANSAS 66720 - PHONE (316) 431-2650 - FAX (316) 431-2671

February 22, 2000

Verde Oil Company
8700 Crownhill, Suite 800
San Antonio, TX 78209-1133

Gentlemen:

Attached hereto are the results of testing the rotary core taken from the Manson lease, Well No. I-10-6. Located in Section 29, T26S, R20E, Allen County, Kansas.

The core was sampled and sealed in plastic bags by a representative of the client and submitted to our laboratory on February 7, 2000.

Your business is greatly appreciated.

Very truly yours,

OILFIELD RESEARCH LABORATORIES

Alan M. Dunning

Alan M. Dunning

AMD: td

3 c: San Antonio, TX
2 c: Jeff Dale
Rt. 1, Box 34
Savonburg, KS 66772

- REGISTERED ENGINEERS -

CORE ANALYSIS - WATER ANALYSIS - REPRESSURING ENGINEERING - SURVEYING & MAPPING - PROPERTY EVALUATION & OPERATION

LOGCompany Verde Oil Company Lease Manson Well No. I-10-6Bartlesville Sandstone

<u>Depth Interval, Feet</u>	<u>Description</u>
805.0 – 806.0	Sandstone, brown, with widely scattered shale partings and inclusions.
806.0 – 806.4	Sandstone, brown, with scattered shale partings and coal inclusions.
806.4 – 808.9	Sandstone, brown, with widely scattered shale inclusions.
808.9 – 809.2	Shale, gray.
809.2 – 810.0	Sandstone, brown.
810.0 – 815.0	Sandstone, brown, with widely scattered shale partings and nodules.
815.0 – 815.3	Sandstone, grayish brown, shaly, with scattered shale and coal partings.
815.3 – 816.7	Sandstone, brown.
816.7 – 818.0	Sandstone, brown, with widely scattered shale nodules.
818.0 – 818.7	Shale, gray.
818.7 – 822.0	Sandstone, grayish brown.
822.0 – 825.0	Sandstone, grayish brown, with widely scattered shale nodules.
825.0 – 828.0	Sandstone, grayish brown.

API# 15-001-28826-00-00

OILFIELD RESEARCH LABORATORIES

RESULTS OF SATURATION & PERMEABILITY TESTS

Company: **Verde Oil Company**

Lease: **Manson**

Well No. **I-10-6**

Sample No.	Depth, Feet	Porosity Percent	Percent Saturation			Oil Content Bbls. / A.Ft.	Permeability Millidarcys
			Oil	Water	Total		
1	805.5	20.3	34	30	64	535	403.
2	806.6	22.3	33	29	62	571	672.
3	807.5	21.5	36	32	68	600	443.
4	808.5	22.0	42	28	70	717	532.
5	809.5	21.7	37	28	65	623	664.
6	810.5	21.3	36	28	64	595	569.
7	811.5	22.2	40	31	71	689	231.
8	812.5	20.9	40	28	68	649	432.
9	813.5	20.2	40	28	68	627	453.
10	814.5	21.5	35	39	74	584	434.
11	815.6	19.4	40	33	73	602	127.
12	816.5	19.2	39	32	71	581	118.
13	817.5	17.8	41	40	81	566	25.
14	819.5	18.7	32	38	70	464	72.
15	820.5	18.3	37	36	73	525	42.
16	821.5	18.1	32	42	74	449	51.
17	822.5	18.0	36	40	76	503	40.
18	823.5	18.1	31	43	74	435	34.
19	824.6	17.9	34	40	74	472	38.
20	825.6	16.9	25	49	74	328	20.
21	826.6	19.5	30	40	70	454	107.