

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACS-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 073-23903-0000 ORIGINAL

County Greenwood

C -NW NE -NW Sec. 27 Twp. 22S Rge. 11 E/W

330 Feet from S/N (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Huber Well # 11

Field Name Seeley-Wick

Producing Formation Bartlesville

Elevation: Ground 1243 KB NA

Total Depth 2040' PBDT 2028

Amount of Surface Pipe Set and Cemented at 100' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #1 RGR 7/19/07
(Date must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Disposal method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 6470

Name: Schankie Well Service, Inc.

Address: 1006 SW Boulevard

P O Box 397

City/State/Zip Madison, Ks 66860

Purchaser: Equiva Trading Co.

Operator Contact Person: Randall Schankie

Phone (316) 437-2595

Contractor: Name: Rig 6 Drilling Co.

License: 30567

Wellsite Geologist: William Stout

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover

X Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to _____

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

10-18-00 10-31-00 10-31-00
Spud Date Date Reached TD Completion Date

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Secretary Date 12-19-00

Subscribed and sworn to before me this 19 day of December

Notary Public [Signature]

Date Commission Expires 3-4-02

K.C.C. OFFICE USE ONLY				
F	Letter of Confidentiality Attached			
C	Wireline Log Received			
C	Geologist Report Received			
Distribution				
_____	KCC	_____ SWD/Rep	_____	NGPA
_____	KGS	_____ Plug	_____	Other
(Specify)				



Operator Name Schankie Well Service, Inc. Lease Name Huber Well # 11

Sec. 27 Twp. 22S Rge. 11 East West
 County Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Gamma-Ray Neutron

Name	Top	Datum
Altamont	1617	-374
Cherokee	1749	-506
Ardmore	1836	-593
Bartlesville	1952	-709
Base Bartlesville	1977	-734
RTD	2040	-797

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	NA	8 5/8"	NA	100'	Common	50	NA
Production	7 7/8"	5 1/2"	15.5#	2035'	Common	100	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1/1'	1960-1976 17shots	500 gal 15% HCL Acid	
		10,000# Sand Frac	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1960'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 12/1/00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	200	NA	40

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No. 2463

Date 10-31-00	Customer Order No.	Sect. 27	Twp. 22S	Range 11E	Truck Called Out 4:00 pm	On Location 5:30 pm	Job Began pm 6:45	Job Completed pm 7:30
Owner Shankie Well Service		Contractor Rig 6 DI-19			Charge To Shankie Well Service			
Mailing Address P.O. Box 397		City Madison			State Ks 66860			
Well No. & Form Huber # 11		Place		County Greenwood		State Ks		
Depth of Well 2040'	Depth of Job 2044'	Casing (New) Used	Size 5 1/2	Weight 15.50	Size of Hole Amt. and Kind of Cement 7 7/8 100 SKS	Cement Left in casing by	Request (Necessity) 5' feet	
Kind of Job Longstring					Drillpipe	Truck No. UNIT # 2		

Price Reference No. # 1
Price of Job 665.00
Second Stage
Mileage 25 > 52.50
Other Charges
Total Charges 717.50

Remarks: Big up to 5 1/2 casing, Break Circulation w/ fresh water, mixed 100 SKS Regular Cement with 2% Gel, 4# Gilsomite per/sk, 1% CaCl2. Shut down, wash out Pump & Lines, Release Plug. Displace w/ 48.5 Bbls Fresh water. Final Pumping Pressure 300 PSI. Bump Plug to 900 PSI. Check float - float held shut casing in @ 0 PSI. Good Circulation while Cementing.

Cementor Kevin McCoy

Helper Brad - Mike

District Eureka

State Ks

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank You"

[Signature]
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE
100 SKS	Regular Class "A" Cement
200 #	Gel 2%
400 #	Gilsomite 4# per/sk
95 #	CaCl2 1%
1	5 1/2 Top Rubber Plug
Plugs	100 SKS Handling & Dumping 4.7 Tons Mileage 25
Delivered by Truck No. # 4	Sub Total
Delivered from Eureka	Discount
Signature of operator Kevin McCoy	Sales Tax
	Total