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KANSAS CORPORATION COMMISSION

\*Corrections on next page C.I.B.P. & Tubing settings

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 JUL 1 3 2001 Form Must Be Typed

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5056	CONSERVATIVINO NO SIDIVI A				
Operator: License # 5056	API No. 15 - 141-20,348-0000 (8)				
Name: F.G. Holl Company, L.L.C.	County: Osborne				
Address: 6427 E. Kellogg, P.O. BOX 780167, P.O. BOX 7801	NE_NE_NV Sec. 8 Twp. 10 S. R. 12 East West				
City/State/Zip: Wichita, KS. 67278-0167	feet from S / (N) (circle one) Line of Section				
Purchaser: NCRA	feet from E / (circle one) Line of Section				
Operator Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:				
Phone: (316) 684-8481	(circle one) NE SE (NW) SW				
Contractor: Name: Vonfeldt Drilling Inc. # 1	Lease Name: FALLIS Well #: 1-8				
License: 9431	Field Name: Wildcat				
Wellsite Geologist: Bill Ree	Producing Formation: Lansing Kansas City				
Designate Type of Completion:	Elevation: Ground: 1782' Kelly Bushing: 1787'				
New Well Re-Entry Workover	Total Depth: 3087 Plug Back Total Depth:				
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet				
If Workover/Re-entry; Old Well Info as follows:	If Alternate II completion, cement circulated from				
Operator: F.G Holl Company, L.L.C.	feet depth tosx cmt.				
Well Name: FALLIS #1% #B					
Original Comp. Date: 2/8/2001 Original Total Depth: 3087	Drilling Fluid Management Plan OWWO 7/23/01 LB				
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) Corrected				
Plug Back 3128' Plug Back Total Depth	Chloride content ppm Fluid volume bbls				
	Dewatering method used				
Commingled BxxC Docket No	Location of fluid disposal if hauled offsite: NO free Fluids				
Other (SWD or Enhr.?) Docket No	Operator Name:				
	Lease Name: License No.:				
RU: 6/13/2001	Quarter Sec TwpS. R				
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:				
	Dound No.				
ON LEGIS					
v20 days of the spud date, recompletion, workover of this form will be held confidential for a period of 12 excess of 12 months). One copy of all wireline logs a	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.				
All requirements the statutes, rules and regulations promulgated to regulat	te the oil and gas industry have been fully complied with and the statements				
herein are compete and correct to the best of my knowledge.					
Signature:	KCC Office Use ONLY				
Title: Exploration Manager Date: 7/11/2001	Lotter of Confidence - Was Allendar				
11+h Tuly 2001	Letter of Confidentiality Attached				
Subscribed and sworn to before me thisday of	If Denied, Yes Date:				
	Wireline Log Received				
Notary Public: Sharon S. Clack	Geologist Report Received				
2/16/2002	UIC Distribution				
Date Commission Expires: 3/16/2003					

Operator Name: F.G. Holl Company, L.L.C. Lease Name				Name: FAL	FALLIS Well #: 1-8				
Sec. 8 Twp				: Osborr					
tested, time tool ope temperature, fluid re	en and closed, flowing covery, and flow rate	and base of formations og and shut-in pressure es if gas to surface tes final geological well si	es, whether sh t, along with fi	nut-in pressui	e reached :	static level, hydro	static pressu	ires, bottom hole	
Drill Stem Tests Taken  ✓ Yes ☐ No  (Attach Additional Sheets)			✓ Log Formation (Top),		on (Top), Depth a	nd Datum	Sample		
Samples Sent to Geological Survey		✓ Yes  ☐ No		Name			Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)	lectric Log Run ☑ Yes ☐ No			SEE ORIGINAL ACO-1					
G	og Tech R/NL/GD/CAL	and I am							
	adiation Gua	Tra ròg							
		CASIN Report all strings se	IG RECORD		Used	on etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"	24#		3'KB	60/40 POZ	140sx	2%gel, 3%cc	
Production	7 7/8"	4 1/2"	10.5#	316	61'	50/50 POZ	125SX	2%CC, 10# gils@nit	
·		ADDITION	AL CEMENTIN	10.40011553	5.050000	43.4			
Purpose:  —— Perforate	Depth Top Bottom	Type of Cement	#Sacks t		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone					·				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				
4 BSPF	3093 - 3096 Kansas City Zone "C"				500 gal 15% ne low surf acid				
		250	2500 gal (1000 gal 15% MCA, 1500 gal 28%						
	C.I.B.P. @ 30	901							
4 BSPF 30 48 - 3056 LKC Zone "A"					at with 50	00 gal. 15% NI	EFE Acid		
				Ret	Retreat with 2500gal. 28% NEFE Acid and 500 galls&NE				
TUBING RECORD	Size 2 3/8"	Set At 3086 !	Packer At N/A	Line	r Run	Yes No			
Date of First, Resumed	Production, SWD or E	nhr. Producing Me		Flowing	Pumping	g Gas Lift	Othe	er ( <i>Explain</i> )	
Estimated Production Per 24 Hours	. Oil	Bbls. Gas	Mcf /A	Water N/A	Вы	s. Ga	ıs-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C		/ 4.3		uction Interva	<u> </u>		· · · · · · · · · · · · · · · · · · ·	
Vented Sold	Used on Lease unit ACO-18.)	Open Hole		X Dually	Comp. [	Commingled	3048-30	)56 LKC "A"	