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KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 13 2001 Form Must Be Typed

*Corrections on next page
C.I.B.P. & Tubing settings

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 6427 E. Kellogg, P.O. BOX 780167, P.O. BOX 7801
City/State/Zip: Wichita, KS. 67278-0167
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Vonfeldt Drilling Inc. # 1
License: 9431
Wellsite Geologist: Bill Ree

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: F.G. Holl Company, L.L.C.
Well Name: FALLIS # 1X AB

Original Comp. Date: 2/8/2001 Original Total Depth: 3087
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3128' Plug Back Total Depth

Commingled LKC ZONES Docket No. _____
 Dual Completion AB Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

RU: 6/13/2001 12/14/2000 6/16/2001
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 141-20,348-0000
County: Osborne
NE-NE-NW Sec. 8 Twp. 10 S. R. 12 East West
300 feet from S / (N) (circle one) Line of Section
2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: FALLIS Well #: 1-8
Field Name: Wildcat

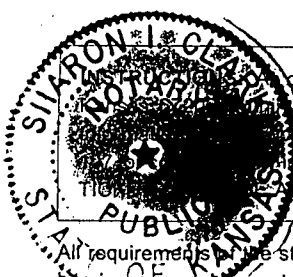
Producing Formation: Lansing Kansas City
Elevation: Ground: 1782' Kelly Bushing: 1787'
Total Depth: 3087 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO 7/23/01 AB
(Data must be collected from the Reserve Pit) Corrected

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: No free Fluids

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____



Original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 20 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. This form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for details regarding the 12 month period). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING LOGS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 7/11/2001
Subscribed and sworn to before me this 11th day of July, 2001

Notary Public: Sharon J. Clark
Date Commission Expires: 3/16/2003

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

