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JUN 21 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5146
Name: RAINS & WILLIAMSON OIL CO., INC.
Address: 220 W. DOUGLAS, SUITE 200 110
City/State/Zip: WICHITA, KS 67202
Purchaser: NCRA
Operator Contact Person: JUANITA GREEN
Phone: (316) 265-9686
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: JIM MUSGROVE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/29/05 5/07/05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24330-00-00
County: NESS 60'N & 100'E
SE SW NE SE NE SW SE NE SW
Sec. 9 Twp. 20 S. R. 24 East West
2250 feet from S / (N) (circle one) Line of Section
1550 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: McCREIGHT TRUST Well #: 1
Field Name: HAIR
Producing Formation: Mississippi
Elevation: Ground: 2367' Kelly Bushing: 2372'
Total Depth: 4444' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Port Collar 1625 Feet
If Alternate II completion, cement circulated from 1625
feet depth to surface w/ 185 light sx cm.

Drilling Fluid Management Plan Alt II NCR 8-08-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Juanita M. Green
Title: President Date: 6/20/05
Subscribed and sworn to before me this 20th day of June,
2005.
Notary Public: Patricia A. Thome
Date Commission Expires: 6/18/09

PATRICIA A. THOME
Notary Public - State of Kansas
My Appl. Expires 6/18/09

KCC Office Use ONLY
ND
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: RAINS & WILLIAMSON OIL CO., INC. Lease Name: McCREIGHT TRUST Well #: 1
 Sec. 9 Twp. 20 S. R. 24 East West County: NESS 60'N & 100'E

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Dual Compensated Porosity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	207'	COMMON	160	3%CC 2%GEL
PRODUCTION	7 7/8"	4 1/2"	10.5 #	4434 4432'	ASC	175	7%SALT, 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1625' to surface	light	185	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4432-4444 Open Hole	750 gallons, 20% mud acid	4432-4444
		Retreat with 1500 gallons, 20%	

TUBING RECORD		Size <u>2 3/8"</u> Set At <u>4439</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>6/6/05 (Production)</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>16 barrels</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	1611	-761
Heebner	3751	-1379
Toronto	3778	-1406
Lansing	3799	-1427
Base Kansas City	4154	-1782
Marmaton	4164	-1792
Pawnee	4243	-1871
Ft. Scott	4313	-1941
Cherokee Shale	4340	-1968
Conglomerate	4389	-2017
Mississippian	4400	-2028
Rotary Total Depth	4444	-2072
Log Total Depth	4444	-2072

(All tops and zones are corrected to Electric Log measurements).

ORIGINAL

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ALLIED CEMENTING CO., INC.

10411 ✓

ORIGINAL

REMIT TO - P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <i>4-28-05</i>	SEC <i>9</i>	TWP <i>20</i>	RANGE <i>24W</i>	CALLED OUT <i>7:30 pm</i>	ON LOCATION <i>11:00pm</i>	JOB START <i>12:30am</i>	JOB FINISH <i>1:15am</i>
LEASE <i>McCreight</i>	+rust WELL# <i>#1</i>	LOCATION <i>Ness City - 7.5 south</i>		COUNTY <i>Ness</i>	STATE <i>KS</i>		
OLD OR <u>NEW</u> (Circle one)			<i>5 west 1/2 south East into</i>				

CONTRACTOR *L.D. Davis Only ✓*

TYPE OF JOB *Surface Pipe*

HOLE SIZE *12 1/2* T.D. *210*

CASING SIZE *8 5/8* DEPTH *207*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *approx 15'*

PERFS.

DISPLACEMENT *12 1/2*

OWNER *Bains & Williams*

CEMENT

AMOUNT ORDERED *160 sy Common*

3% gel & 2% gel

COMMON	<i>160 sy</i>	@	<i>8.70</i>	<i>1392.00</i>
POZMIX		@		
GEL	<i>3 sy</i>	@	<i>14.00</i>	<i>42.00</i>
CHLORIDE	<i>5 sy</i>	@	<i>38.00</i>	<i>190.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>168 sy</i>	@	<i>1.60</i>	<i>268.80</i>
MILEAGE	<i>168 sy 06 14 mi</i>			<i>180.00</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*

120 HELPER *Bur*

BULK TRUCK

260 DRIVER *Ricky*

BULK TRUCK

DRIVER

TOTAL *2072.80*

REMARKS:

Run 5 jts of 8 5/8 csg - cement with 160 sy cement. Displace plug with 12 1/2 B.B's of fresh water. Cement did circ.

Thanks

SERVICE

DEPTH OF JOB	<i>207'</i>		
PUMP TRUCK CHARGE			<i>670.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>14</i>	@	<i>5.00 70.00</i>

ALLIED CEMENTING CO., INC.

16484

ORIGINAL ✓

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>5-8-05</u>	SEC. <u>9</u>	TWP. <u>20</u>	RANGE <u>24w</u>	CALLED OUT <u>7:00am</u>	ON LOCATION <u>10:30am</u>	JOB START <u>3:00pm</u>	JOB FINISH <u>4:05pm</u>
McCreight Trust LEASE	WELL # <u>#1</u>	LOCATION <u>Ness City 7 south - west</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2 south - East into</u>				

CONTRACTOR H.D. Drlg

TYPE OF JOB Long string 1/2 csg

HOLE SIZE 7 7/8 T.D. 4439'

CASING SIZE 4 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT - 14'

CEMENT LEFT IN CSG. 14'

PERFS.

DISPLACEMENT 73 1/2 bbls

EQUIPMENT

PUMP TRUCK CEMENTER

HELPER

BULK TRUCK DRIVER

BULK TRUCK DRIVER

OWNER Boins & Williams

CEMENT

AMOUNT ORDERED 175 5x A-5C & 500 gal flush

COMMON	@		
POZMIX	@		
GEL		<u>3M</u>	@ 14.00 42.00
CHLORIDE	@		
ASC		<u>175M</u>	@ 10.75 1881.25
SALT		<u>10M</u>	@ 15.75 157.50
AS FLUSH		<u>500 GAL</u>	@ 1.00 500.00
	@		
	@		
	@		
	@		
	@		
HANDLING		<u>196 net</u>	@ 1.60 313.60
MILEAGE		<u>196 net 06 14 mi</u>	@ 1.00 180.00
TOTAL			<u>3074.35</u>

REMARKS:

Ran 104 lbs of 1/2 csg - circa 30 min
Mix 500 gal of flush - plug rat hole
with 15 5x cement - Mix 120 5x cement
down csg - Displace plug with 73 1/2 bbls
of fresh water - insert hole -

SERVICE

DEPTH OF JOB 4439'

PUMP TRUCK CHARGE 1370.00

EXTRA FOOTAGE @

MILEAGE 14 @ 5.00 70.00