

RECEIVED

JUN 21 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32654
Name: Jones Gas Corporation
Address: P O Box 970
City/State/Zip: Wichita, KS 67201-0970
Purchaser: Layne Sycamore Pipeline
Operator Contact Person: George R. Jones
Phone: (316) 262-5503
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: William M. Stout

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/26/05</u>	<u>4/28/05</u>	<u>6/1/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30725-00-00
County: Montgomery
C. SE SE Sec. 17 Twp. 31 S. R. 15 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

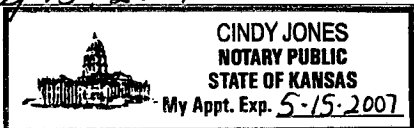
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sherwin C Well #: 2
Field Name: Jefferson-Sycamore
Producing Formation: Tebo, Weir, Mulky
Elevation: Ground: 995 Kelly Bushing: _____
Total Depth: 1405 Plug Back Total Depth: 1398
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1401
feet depth to Surface w/ 180 sx cmt.

Drilling Fluid Management Plan A14 II NCR 8-8-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6.20.05
Subscribed and sworn to before me this 20 day of June,
2005.
Notary Public: [Signature]
Date Commission Expires: May 15, 2007



KCC Office Use ONLY
ND Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

JUN 21 2005

Side Two

KCC WICHITA

ORIGINAL

Operator Name: Jones Gas Corporation Lease Name: Sherwin C Well #: 2
 Sec. 17 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Differential Temperature Log; Dual Porosity
 Guard Log; Density Neutron Log; Radioactivity

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Mulky Shale	1001	-6
Weir Coal	1159	-164
Tebo Coal	1238	-243
Mississippi	1375	-380
Total Depth	1405	-410

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	21"	Portland	4	
Production	6 3/4"	4 1/2"	10.5#	1401'	Thick Set	180	2% gel; 5% metasilicate
							2% floreal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1001-10	Frac, 300 gal. 15% acid; 30 balls; 10,500# 20-40 Sd;	
		3600# 12-20 Sand, 307 bbls 15% gel water	
4	1238-40; 1159-1161; 1199-1201	Frac, 300 gal. 15% acid; 24 balls; 14,200# 20-40 Sd;	
		460 bbls. 15% gel water	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	980'	None		<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/3/05			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
			40		110		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Office; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

KCC WICHITA



Rig #:	3	S 17	T	31S	R 15E
API #:	15-125-30725-0000	Location:		C - SE,SE	
Operator: Jones Gas Corporation		County:		Montgomery	
Address: PO Box 970					
Wichita, KS 67201-0970					

				Gas Tests			
Well #:	2	Lease Name:	Sherwin C	Depth	Oz.	Orifice	flow - MCF
Location:	660	ft. from S	Line	989	No Flow		
	660	ft. from E	Line	1015'	No Flow		
Spud Date:	4/26/2005			1055'	No Flow		
Date Completed:	4/28/2005	TD:	1405'	1080'	No Flow		
Geologist:				1105'	No Flow		
Casing Record	Surface	Production		1130'	No Flow		
Hole Size	12 1/4"	6 3/4"		1155'	No Flow		
Casing Size	8 5/8"			1180'	10	3/4"	44.8
Weight	26#			1205'	14	1 1/4"	164
Setting Depth	21'			1230'	16	1 1/4"	176
Cement Type	Portland			1255	6	1 1/2"	170
Sacks	4			1380	4	1 1/2"	139
Feet of Casing				1405	4 1/2	1 1/2"	148
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	5	Overburden	702	725	shale - added water	1006	1007	coal
5	17	lime	725	752	lime	1007	1021	lime
17	20	shale	752	780	shale	1021	1033	shale
20	60	lime	780	805	sand	1033	1034	coal
60	318	shale	805	819	shale	1034	1052	shale
318	330	lime	819	840	sand	1052	1054	lime
330	380	shale	840	870	shale	1054	1058	shale
380	385	lime	870	872	coal	1058	1059	coal
385	435	shale	872	878	shale	1059	1095	shale
435	473	lime	878	890	lime - Pink	14095	1096	coal
473	492	shale	890	894	shale	1096	1125	shale
492	520	sand	894	895	coal	1125	1130	sand
520	555	shale	895	953	shale	1130	1142	shale
555	585	lime	953	977	lime - Oswego	1142	1143	coal
585	642	shale	955		stopped for day	1143	1157	shale
642	655	lime	977	986	shale	1157	1158	coal
655	680	shale	986	999	lime	1158	1186	shale
680	702	lime	999	1006	shale	1186	1189	laminated sand

WILLIAM M. STOUT
101 SOUTH STAR STREET
EL DORADO, KANSAS 66042
316 321-1270

ORIGINAL

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Geologist Report

Sherwin C #2
C SE SE Sec. 17-T31S-R15E
Montgomery County, Kansas
API# 15-125-30725

Operator: Jones Gas Corporation #32654

Contractor: Well Refined Drilling Co., Inc (Air Rig) #33072

Commenced: 04-26-05

Completed: 04-28-05

Surface Casing: 8 5/8"

Production Casing: 4 1/2"

Ground Level Elevation: 995

Formation Log Tops
(Open Hole)

Lenapah	680 +315
Altamont	723 +272
Pawnee	878 +117
Lexington Shale	896 +99
Oswego	954 +41
Summit Shale	979 +16
Mulky Shale	1001 -6
Croweburg	1055 -60
Weir Coal	1159 -164
Tebo Coal	1238 -243
Rowe Coal	Absent
Riverton Coal	Absent
Mississippian	1375 -380
R.T.D.	1405 -410

04/28/05

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Depths

Sample Descriptions

Lexington 896' (+99)

Oswego 954' (+41)

954 - 979 Limestone - light brown, brown, fine crystalline, fossiliferous, dense, no show, no visible porosity, some with faint odor, scattered dark stain, no show free oil, trace pin point porosity.

Summit Shale 979' (+16)

979 - 985 Shale - gray, dark gray, black, some carbonaceous, slightly, popping gas.

Test @ 990' no blow.

985 - 1001 Limestone - gray, light brown, fine crystalline, fossiliferous, dense, no show, no visible porosity.

Mulky Shale 1001' (-6)

1001 - 1007 Shale - dark gray, black, some carbonaceous, popping gas.

1007 - 1008 Coal - popping gas.

1008 - 1015 Limestone - light gray, brown, fine crystalline, dense, fossiliferous, no show, no visible porosity.

Test @ 1015' no blow.

1015- 1035 Shale - gray, dark gray, slightly sandy.

Bevier Coal 1035' (-40)

1035 - 1037 Coal - popping gas.

1037 - 1053 Shale - medium gray, gray.

1053 - 1055 Limestone - dark brown, fine crystalline, fossiliferous, very dense, no show, no visible porosity.

Test @ 1055' no blow.

Croweburg Shale 1055' (-60)

1055 - 1058 Shale - black, some carbonaceous, trace coal, popping gas.

Test @ 1080' no blow.

1058 - 1095 Shale - gray, medium gray, sandy.

Mineral Coal 1095' (-100)

1095 - 1096 Coal - popping gas, pyrite.

Test @ 1105' no blow.

1096 - 1124 Shale - gray, dark gray, sandy.

1124 - 1132 Sandstone - brown, fine grain, micaceous, fair odor, dark brown stain, show free oil, with gas bubbles, poor porosity.

Test @ 1130' no blow.

1132 - 1135 Shale - gray.

1135 - 1140 Shale - black, some carbonaceous, with coal 1139 - 1140, popping gas.

1140 - 1159 Sandstone - light gray, very fine grain, argillaceous, scattered black stain, trace gas bubbles, poor porosity.

Test @ 1155' no blow.

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04/28/05

1159 - 1160

Coal - popping gas.

1160 - 1176

Shale - gray, light gray, some very sandy.

1176 - 1180

Shale - dark gray, black, nearly carbonaceous.

Test @ 1180' 10" on 3/4" choke. 44.8 mcfg.

1180 - 1192

Sandstone - light gray, light brown, fine grain, faint odor, scattered stain, slight show free oil, with gas bubbles, poor porosity.

1192 - 1200

Shale - gray.

1200 - 1201

Coal - very slightly popping gas.

Test @ 1205' 14" on 1 1/4" choke. 164 mcfg (119.2 mcfg increase).

Test @ 1130' 2" on 1 1/4" choke. 62 mcfg.

1201 - 1209

Shale - dark gray, sandy.

1209 - 1210

Coal - popping gas.

1210 - 1222

Sandstone - gray, light gray, fine grain, argillaceous, trace gas bubbles.

1222 - 1238

Shale - gray, sandy.

Test @ 1230' 16" on 1 1/4" choke. 176 mcfg (12 mcfg increase).

1238 - 1240

Coal - popping gas.

Test @ 1255' 6" on 1 1/2" choke. 170 mcfg (6 mcfg decrease).

1240 - 1375

Shale - gray, laminated with sandstone, light gray, fine grain, argillaceous, carbonaceous material, no show.

Mississippian 1375' (-380)

1375 - 1385

Chert - white, gray, opaque, scattered black stain, no other shows.

Test @ 1380' 4" on 1 1/2" choke. 139 mcfg. (31 mcfg decrease).

1385 - 1405

Dolomite - brown, fine crystalline, dense, cherty, no show, no visible porosity, with chert, as above.

T.D. 1405 (-410)

The decision was made to run casing to further evaluate the gas shows.

Respectfully Submitted,



William M. Stout

Geologist

ORIGINAL



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

MAIN OFFICE

1530 S. Santa Fe • P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

INVOICE

Invoice # 196948

Invoice Date: 04/30/2005 Terms: 0/30,n/30

Page 1

JONES GAS CORPORATION
P.O. BOX 970
WICHITA KS 67201-0970
(316)262-5503

SHERWIN C-2
3854
04-29-05

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	180.00	12.7000	2286.00
1107	FLO-SEAL (25#)	2.00	42.0000	84.00
1118	PREMIUM GEL / BENTONITE	2.00	13.0000	26.00
1111A	SODIUM METASILICATE	50.00	1.5000	75.00
1123	CITY WATER	7000.00	.0121	84.70
4404	4 1/2" RUBBER PLUG	1.00	37.0000	37.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	4.00	86.00	344.00
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	80.00	320.00
442 TON MILEAGE DELIVERY	1.00	267.30	267.30
446 CEMENT PUMP	1.00	750.00	750.00
446 EQUIPMENT MILEAGE (ONE WAY)	30.00	2.45	73.50

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Parts:	2592.70	Freight:	.00	Tax:	137.42	AR	4484.92
Labor:	.00	Misc:	.00	Total:	4484.92		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 3854

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-29-05	4004	Sherwin C-2	20	3/5	15E	Montgomery
CUSTOMER			Gus Jones			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Jones Gas Corp.			446	Rick		
P.O. Box 970			442	Scott		
CITY	STATE	ZIP CODE	436	Jason		
Wichita	Ks.	67201	452-T63	Jim		

JOB TYPE Long string HOLE SIZE 6 3/4" HOLE DEPTH 1402' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1401' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 SLURRY VOL 51 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 2 1/2'
 DISPLACEMENT 22 1/2 Bbls. DISPLACEMENT PSI 900 ~~MAX~~ PSI 1300 Landed Plug RATE 4 BPM - 2 BPM
 REMARKS: Safety meeting: Rig up to 4 1/2" casing, wash casing down to bottom. 4 of 8 1/2.
Pumped 40 Bbls water, Pumped 10 Bbls Gel Flush, followed with 20 Bbls water, 10 Bbl. Dye water.
Mixed 180 sks. Thick Set cement w/ 1/3 lb. P/SK of Flocele at 13.2 lb. P/GAL.
Shutdown - washout pump lines - Release Plug - Displace Plug with 22 1/2 Bbls water.
Final pumping at 900 PSI - Pumped Plug to 1300 PSI - wait 2 min - Release Pressure
Float held - close casing in with 0 PSI
Good cement returns to surface with 20 Bbl. slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	30	MILEAGE	2.45	73.50
1126 A	180 SKS.	Thick Set cement	12.70	2286.00
1107	2 SKS.	Flocele 1/3 lb. P/SK	42.00	84.00
1118	2 SKS.	Gel Flush	13.00	26.00
1111 A	50 lbs.	1 sk. Metasilicate Preflush	1.50 lb.	75.00
5407 A	9.9 Ton	30 miles - Bulk Truck	.90	267.30
5502 C	4 Hrs.	80 Bbl. VAC Truck	80.00	320.00
5501 C	4 Hrs.	Transport	86.00	344.00
1123	7000 GAL.	City water	12.10	84.70
4404	1	4 1/2" Top Rubber Plug	37.00	37.00
			5.3%	SALES TAX
				ESTIMATED TOTAL
				137.42
				4484.92

AUTHORIZATION Witnessed by: Don Collins

TITLE

196948

DATE

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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KCC WICHITA
 TREATMENT REPORT & FIELD
 CEMENT

TICKET NUMBER 3854
 LOCATION Eureka
 FOREMAN Brad Butler

TICKET ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-29-05	4004	Sherwin C-2	20	3/5	15E	Montgomery
CUSTOMER Jones Gas Corp.			Gus Jones			
MAILING ADDRESS P.O. Box 970			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			446	Rick		
STATE KS.			442	Scott		
ZIP CODE 67201			436	Jason		
			452-T63	Jim		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1402' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1401' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 SLURRY VOL 51 Bbl. WATER gall/sk 8.0 CEMENT LEFT in CASING 2 1/2'
 DISPLACEMENT 22 1/2 Bbls. DISPLACEMENT PSI 900 MAX PSI 1300 Landed Plug RATE 4 BPM - 2 BPM

REMARKS: Safety meeting. Rig up to 4 1/2" casing, wash casing down to bottom, & 4' of fill
Pumped 40 Bbls water, Pumped 10 Bbl. Gel Flush, followed with 20 Bbls. water, 10 Bbl. Dye water.
Mixed 180 sks. Thick Set cement w/ 1/3 lb. P/SK of Floccle at 13.2 lb. P/V gal.
Shutdown - washout pump lines - Release Plug - Displace Plug with 22 1/2 Bbls water.
Final pumping at 900 PSI - Bumped Plug to 1300 PSI - wait 2 min - Release Pressure
Float Held - close casing in with 0 PSI
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"Thank you"

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1118	2 SKS.	Gel Flush	13.00	26.00
1111 A	50 lbs.	1sk. Metasilicate Preflush	1.50 lb.	75.00
5407 A	9.9 Ton	30 miles - Bulk Truck	.90	267.30
5502 C	4 Hrs.	80 Bbl. VAC Truck	80.00	320.00
5501 C	4 Hrs.	Transport	86.00	344.00
1123	7000 GAL.	City water	12.10	84.70
4404	1	4 1/2" Top Rubber Plug	37.00	37.00
			5.3%	SALES TAX
				ESTIMATED TOTAL

AUTHORIZATION Witnessed by Don Collins TITLE _____ DATE _____

10/10/94/8

Well Refined Drilling Co., Inc.
 4270 Gray Road
 Thayer, KS 66776

ORIGINAL Invoice

Invoice Number:
 042805-R3-023

Invoice Date:
 Apr 28, 2005

Page:
 1

Voice: 620-763-2619
 Fax: 620-763-2065

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KCC WICHITA

Sold To:
 Jones Gas Corporation
 PO Box 970
 Wichita, KS 67201-0970

Ship to:

Customer ID		Customer PO		Payment Terms	
JGC		Sherwin C 2		C.O.D.	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		Rig 3			4/28/05
Quantity	Item	Description	Unit Price	Extension	
1,405.00	DRI-3	API # 15-125-30725-0000 S17, T31S, R15E of Montgomery County, KS Spud Date: 4/26/05 Well Drilling (feet) 6 3/4"	6.50	9,132.50	
4.00	PC	Portland Cement	10.00	40.00	

Subtotal 9,172.50
 Sales Tax
 Total Invoice Amount 9,172.50
 Payment/Credit Applied
TOTAL 9,172.50

Check/Credit Memo No:

Invoices 30 days overdue are subject to finance charges of 1.5% (18% APR).