KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

JUN 2 2 2005

WELL COMPLETION FORM KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #5039	API No. 15 - 191224420000
Name: A G V Corp.	
Address: 123 N Main	NE SW SW NE Sec. 23 Twp. 31 S. R. 3 East Wes
City/State/Zip: Attica, Ks 67009	2190 feet from S / (circle one) Line of Section
Purchaser: Barr Energy	2190 feet from E/ W (circle one) Line of Section
Operator Contact Person: Larry G. Mans	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 254-7222	(circle one) NE SE NW SW
Contractor: Name: Forrest Energy LLC	Lease Name: Wolke Well #: 1-23
License: 33436	Field Name: Cora Stone
Wellsite Geologist: Rod Anderson	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1326 Kelly Bushing: 1336
New Well Re-Entry Workover	Total Depth: 4042 Plug Back Total Depth: 4036
	Amount of Surface Pipe Set and Cemented at 267 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alt I NCR 8-8-0 (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr/SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
11/10/2004 11/23/2004 3/7/2005	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East Wes
Recompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
or an are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
ignature: Accept Illand	KCC Office Use ONLY
itle: Secretary Date: 6/21/05	Letter of Confidentiality Attached
ubscribed and sworn to before me this 21st day of June	If Denied, Yes Date:
3 2005	Wireline Log Received
A AGNES E	Geologist Report Received

UIC Distribution

Operator Name:	-			Lea	se Name:	Wolke		Well #;	1-23
Sec. 23 Twp.	31_s. R3	_ 🔲 Eas	t 🔀 West						
INSTRUCTIONS: ,S	how important toos n and closed, flowin covery, and flow rate	and base of and shutes if gas to	of formations i-in pressures surface test	penetrated , whether along with	d. Detail a	all cores. Repor	rt all final copies	of drill stems	tests giving interval ures, bottom hole ded. Attach copy of al
Drill Stern Tests Take		[∑ } Y€	es 🗌 No			_og Format	ion (Top), Depth	and Datum	∑ Sample
Samples Sent to Geo	ological Survey	Έγε	s 🗌 No		Nam	^{ne} .ite Clou	A	Top 2083	Datum - 7 4 6
Cores Taken		☐ Ye	s 🔀 No		ı	very	iu	2176	-839
Electric Log Run		∑ Ye	s 🗌 No			peka		2235	-998
(Submit Copy)						ebner ronto		2638 2656	-1301 -1319
List All E. Logs Run:	Compensate	d Por	ocity		1	tan		2950	-1613
	Induction	a FOI	OSICY		St	alnaker		2972	-1635
Soni	c Cement Bo	ond				nsas Cit	-	3282	-1945 2612
					Mi	ssissipp)1	3950	-2613
		Report	_	RECORD		w XUsed	tion, etc.		· · · · · · · · · · · · · · · · · · ·
Purpose of String	Size Hole Drilled		Casing (In O.D.)		eight . / Ft.	Setting	Type of	# Sacjs	Type and Percent
Surface			8 5/8 2			267 1	Common	185	2% CC 2% Gel
Production	n	5	5 ½			4036	Common	265	2% Gel 2% CC
									20 00
		·	ADDITIONAL	OFLIFUE					
Purpose:	Depth			ĺ	T	EEZE RECORD			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	type o	f Cement	#Sack	s Used		Type and P	ercent Additives	
Shots Per Foot	PERFORATION Specify F	N RECORD	- Bridge Plugs	s Sel/Type			ture, Shot, Cement		
4	3964- 39					1700	OUN AND KIND DI MA	ienai Used)	
4									3932
4	3952- 3	3960				1250 ga	1 15% MI	RA 	3970
TUBING RECORD	Size 2 3/8 :	Set At 3995		Packer A	.t	Liner Run	Yes 🔽 No		
Date of First, Resumerd P		ır. P	roducing Metho)q	Flowing	Numping	Gas Lift	Othe	r (Explain)
Estimated Production Per 24 Hours	Oil Bi	ols.	Gas M	icf	Water 20	ВЫ	s. Ga	s-Oil Ratio	Gravity 43
Disposition of Gas	METHOD OF CO	MPLETION		L		Production Interva		•	
Vented Sold [Used on Lease		Open Hole Other <i>(Specity)</i>	Perf.		ally Comp.	Commingled		

RECEIVED JUN 2 2 2005 KCC WICHITA

JOB DETAIL for ATTICA GAS VENTURE CORP. Supervised by: Kent Roberts

ORIGINAL

AGV

Wolke # 1-23

2190' FNL & 2190' FEL

Sec. 23-31s-3w Sumner Co., KS GL=1326' KB=1337'

11/23/04

Ran 50 jts used 5 1/2" x 15.5# LTC on bottom and 48 jts new 5 1/2" x 14# STC on top. AFU float shoe on bottom, FO Latch down baffle & insert in top of shoe jt @ 4000' Welded scratchers on jts 2-3-16-17-18-19-45-46.

Turbolizers on its 1-2-3-5-8-11-14-16-18-41-43-45-46-47. Cement basket on jts 41, DV stage cement tool on jt 42 set @ 2246'.

Set casing @ 4036', rotated and CTCH 1 hr. Acid Services pump 5 bbl water spacer, 24 bbl A-Flush, 5 bbl water spacer. Cement bottom stage w/ 150 sx AA-2 w/ Gas-Block. Landed plug and pressure csg to 1500 psi. Release and held. Plug down 10:15 PM Open DV tool, CTCH 1/2 hr. Acid Services pump 5 bbl water spacer, 24 bbl A-flush, 5 bbl water spacer. Cement top stage w/ 100 sx AA-2 w/ Gas-Block. Landed plug and pressure csg to 1500 psi. Release and held. Plug down 11:45 PM. Wait on Cement.

RU Genesis Well Service. TIH w/ bit, 4 collars & tbg. SDON. 12/29/04

Finish TIH w/ tbg, Tag DV and start drilling. Drill out DV in 45 minutes. Circ clean, Trip 12/30/04 tbg to PBTD @ 4000'. TOH w/ tbg and bit. Log-Tech ran CBL log. PBTD 3999', Top of cement @ 3165 Bottom Stage. DV Tool @ 2238' Top of cement @ 1712' Top Stage. Perforated Miss from 3964' to 3970' w/ 4 SPF and 3952' to 3960' w/ 4 SPF. TIH w/

PPI tool on tbg to 3920'. SION

RU Acid Services w/ 1250 gal 15% MIRA. Pickle tbg w/ 150 gal acid then reverse out to 12/31/04 pit. Treat each foot from 3964' to 3970' w/ 50 gal/ft. 800 to 1200 psi (See Treating Report) Treat each foot from 3952' to 3960' w/ 100 gal/ft 800 to 1100 psi (See Treating Report) Total load 45.4 bbl. Retrieve RFC valve, unable to retrieve plug valve. Start swabbing Swab back 26.4 bbl to tank, had fair blow gas and show oil. 19 BLTR. SIFW.

SITP 260 psig. Open to tank, flowed 2.98 bbl oil in 20 minutes then died. Ran swab to 1/3/05 1500', recovered 400' oil and 1100' water. Weekend fillup = 1170' oil & 2780 water

Recovered 14.92 bbl. FL down to 3200' FS. Good blow after each pull 1st hr

Recovered 5.22 bbl. FL down to 3750' Scattered. 37% oil cut 2nd hr.

1 PPH recovered 2.24 bbl. 50% oil cut 3rd hr.

1 PPH recovered 3.01 bbl. 47% oil cut 4th hr.

1 PPH recovered 3.01 bbl. 52% oil cut. Gas rate after swab 17 MCFD. 5th hr.

Released packer, TOH w/ tbg and PPI packer.

TIH w/ 15' slotted mud anchor, seating nipple, 122 jts 2 3/8" tbg, 1-10', 1-6'. Tag bottom 1/4/05 and set bottom of mud anchor 4' off bottom @ 3995' Pack off and shut in. Wait on weather.

Ran 2 x 11/2" x 12' pump, 158 x 3/4" new rods, 1-8', 1-6' pony, 16' PR w/ 8' Brass liner. 1/6/04 Loaded tbg, Long stroke to 400 psi. Wait on ice to melt to rig down and move.

ALLIED CEMENTING CO., INC. PO. BOX 31 RUSSELL, KS 67665

PH (785) 483-3887 FAX (785) 483-5566

RECEIVED

IUN 2 2 2005

KCC WICHITA

INVOICE

Invoice Number: 095068

Invoice Date: 11/17/04

1/375

Sold Attica Gas Venture Corp.

To: 123 N. Main Attica, KS 67009

Cust I.D....: Attica

P.O. Number..: Wolke 1-23

P.O. Date...: 11/17/04

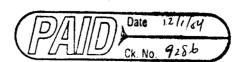
Terms ... Net

Item I.D./Desc.	Qty. used	Unit	Price	Net	TX
Common	111.00	SKS	7.8500	871.35	d,
Pozmix	74.00	SKS	4.1000	303.40	Ť
Gel	3.00	SKS	11.0000	33.00	Ť
Chloride	6.00	SKS	33.0000	198.00	ŵ
Handling	194.00	SKS	1.3500	261.90	Ē
Mileage (60)	60.00	MILE	9.7000	582.00	E
194 sks 0\$.05 pe		- 		002.00	
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	60.00	MILE	4.0000	240.00	
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. Subtotal: 3114.65 Tax...: 92.03 If Account CURRENT take Discount of \$ 3/1,46 ONLY if paid within 30 days from Invoice Date Payments: Total...:

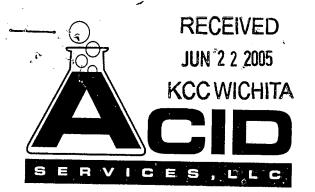
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ALLIED CEMENTING CO., INC. 20288 ORIGINAL SERVICE POINT: RUSSELL, KANSAS 67665 TWP. RANGE CALLED QUT ON LOCATION JOB START JOB EINISH SOM THE 11-10-04 SEC. 3 TWP. RANGE AND SOM THE AM TO P.O. BOX 31 SEC. 1 TWP. RANGE AND SOM THE AM TO PAN THE 11-10-04 THE 11-10-

DATE 11-10-04	SEC. 23	TWP.	RANGE 3 W	CALLED OUT		CATION	JOB START	JOB EINISH
LEASEWOIKE	WELL# \	-73	LOCATION Con	101. Socie	,		COUNTY	STATE KS
OLD OR NEW (Cir		<u> </u>	1/2 East, So	ody spin	142, 4°	DOUNC	Complex	_ <u></u>
CONTRACTOR TYPE OF JOB SU	Forest	#8	1100481, 30	OWNER A	4ica	Gas	Ventur	38
HOLE SIZE 12'	14"	T.D.	268'	CEMENT			. ()	Λ.
CASING SIZE 81 TUBING SIZE	18 Z4	-	тн 267'	AMOUNT OF	RDERED	1855	x (60:40,	d+
DRILL PIPE 41	2"	DEP DEP	тн а<i>ю</i>з"	_ 3°6 coul				
TOOL		DEP	TH					
	00		IMUM 50	_ COMMON_	///	A	@ <u>7,85</u>	871.35
MEAS. LINE CEMENT LEFT IN	CCC 1.		E JOINT 15'	_ POZMIX	74		@ <u>4.10</u>	303.40
PERFS.	CSG. QA	mr 19 2	shoe	_ GEL _ CHLORIDE	-3		@ <u>//.00</u>	33,00
DISPLACEMENT	الططعاا	fresh	h ² 0	_ CHLORIDE _ ASC	<i>Q</i>		_@ <i>_33,00</i> @	198,00
		PMENT					@	
	•						.@	
PUMP TRUCK C	EMENTE	R mila	e Rucker				.@	
	IELPER T	Jorin F	moklin			·	. @ . @	
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#364 D BULK TRUCK	RIVER	nason	Kessler				@	
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			***************************************	- HANDLING_ MILEAGE 6			@_ <u>/, 35_</u> 05	261.90
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and furnish cemen								•
contractor to do we								
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contractor. I have				TAX				
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			116	, Mil i	RECU	DIDIKE THE	D NI A ME	



SALES OFFICE:

100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX SALES & SERVICE OFFICE:

10244 NE Hiway 61 P.O. Box 8613 Prett, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX **SALES & SERVICE OFFICE:** 1700 S. Country Estates Rd. PO. Box 129 Liberal, KS 67905-0129 (620) 624-2277

(620) 624-2280 FAX

Invoice

Bill to:	ATT	ICA GAS VENTURI				1/29/04	8983	rder Date 11/23/04	
		N. Main ca, KS 67009		Ceme	ent	Service Descri	ption		
-AF	F 1	(0			Leas Woll	ce .	1-2		
Ar		CustomerRep K. Roberts	T. Seba	New '		Purchase Order	Ter Net		
<u>ID.</u>	Desc	<u>ription</u>		<u>UOM</u>	Quantity	Unit Price	Pric		
D205		(COMMON)		SK	265	\$14.75	\$3,908.75	_	
C221	SAL	T (Fine)		GAL	1375	\$0.25	\$343.75	` '	
C321	GILS	ONITE		LB	1300	\$0.60	\$780.00	• /	
C312	GAS	BLOCK		LB	188	\$5.15	\$968.20	` '	
C244	CEM	ENT FRICTION REI	DUCER	LB	63	\$4.75	\$299.25	` ,	
C195	FLA-	322	1	LB	200	\$7.50	\$1,500.00	` '	
F101	TUR	BOLIZER, 5 1/2"		EA	14	\$71.00	\$994.00	` '	
F211	AUT	O FILL FLOAT SHO	E, 5 1/2"	EA	:1	\$320.00	\$320.00	` '	
F181	LATO	CH DOWN PLUG & :	BAFFLE, 5 1/2"	EA	1	\$575.00	\$575.00	` '	
F251	TWO	STAGE CEMENT C	OLLAR, 5 1/2"	EA	1	\$4,250.00	\$4,250.00		
F121		KET, 5 1/2"		EA	1	\$205.00	\$205.00	` '	
F292		ENT SCRATCHERS	ROTATING TYPE	EA	60	\$44.00	\$2,640.00	(T)	
C305	A FL	USH BLEND		GAL	2000	\$0.35	\$700.00	(T)	
C900		MICAL NOT LISTED		GAL	1	\$37.59	\$37.59		
E100		VY VEHICLE MILEA		MI	75	\$3.50	\$262.50	(-)	
E101		PICKUP OR VAN M		MI	75	\$2.00	\$150.00		
E104	PROP MILE	PANT / BULK DELI , \$200 MIN	V SERVICES/TON	TM	938	\$1.50	\$1,407.00		
E107	CEMI	ENT SERVICE CHAI	RGE	SK	265	\$1.50	\$397.50		
R701	CEMI	ENT HEAD RENTAL		EA	· I	\$250.00	\$250.00		
R702	CASI	NG SWIVEL RENTA	T ·	EA	1.	\$150.00	\$150.00	j	
R309	CEME ON LO	ENT PUMPER, 4001- OC	4500' 1ST 4 HRS	EA	1	\$1,764.00	\$1,764.00		

Sub Total:

\$21,902.54

Discount:

\$5,529.80

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182



SALES OFFICE:

100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX SALES & SERVICE OFFICE:

10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. PO. Box 129 Liberal, KS 67905-0129 (620) 624-2277

(620) 624-2280 FAX

Invoice

Discount Sub Total:

\$16,372.74

Sumner County & State Tax Rate: 5.30%

Taxes:

\$694.18

(T) Taxable Item

Total:

\$17,066.92

Pl 12/20/04

RECEIVED
JUN 2 2 2005
KCC WICHITA

AFE Number ARCOUNTING ACCOUNTING AMOUNT CORRECTION AMOUNT ACCOUNTING ACCOUNTING AMOUNT CORRECTION AMOUNT AM	و کورو	•								
DUTING CAS COUNTY CURRENT OF COUNTY CURRENT OF STORY OF COUNTY CURRENT OF COUNTY		, .	[1]	VVOICE NO.	Subject	to Correction		FIELD C	RDER	8983
ATTILA CAS Down Fermulation Conting Sylv Capper Depth 4 TO 4 042 SML 2				Date //_ 2 2 - /1				Well #1-23	Legal 77	3/(-3W
ATTIRA GAS				Customer ID	i County 🥕			State - /		31 <u>3</u>
Country Style Country To 4-42 Style Styl				•		アルビル Formation	<u></u>	/77	Shoe Joint	
Construction PO Number Material Po Number Material Mat	c ////.	KA GA	<u> </u>		Casing	Casing Depth	T TC			
AFE Number PO Number National Recomment by National Recommendation National Recommend	A				5/2		7.	9042	5/2 8	SMOPLS. W
Product Code QUANTITY MATERIAL ECUIPMENT and SERVICES USED UNIT PRICE AMOUNT CORRECTION AMOUNT CC. 321 1, 300 lb CALSOLY TE C. 321	G E			•	Customer Repres	Robert	TS.	I reater	T.SEBA	·
Product Code QUANTITY MATERIAL ECUIPMENT and SERVICES USED UNIT PRICE AMOUNT CORRECTION AMOUNT CC. 321 1, 300 lb CALSOLY TE C. 321						, ,	/n /			
PORTION OMNTHY	AFE Number		PO Numb	er		X Kin	1- 7	tolia		
2-205 150 st. Aff. 2 (comment) 155 state 2-205 175 st. Aff. 2 (comment) 25° state R/W Wolfs 2-221 1,375 lbs SAIT C-321 1,300 lbs Galsoust to C-312 186 lbs Cas. Block C-312 186 lbs Cas. Block C-195 200 lbs FLAT 322 101 1 F EA Tunboltzee S/2 211 EA AFU F. SHJE " 221 EA Tunboltzee S/2 101 EA CMT SSKT " 221 EA Tunboltzee S/2 101 EA CMT SSKT " 221 EA CMT SSKT CHALLE			***************************************	AL EQUIPMENT or		LINIT PRICE	AM	DUNT		
2-205 115 SK. AA-2 (COMMAN) 2" STOPE R'ND WORDS 2-221 1,375 lbs SAIT C-321 1,300 lb Galsour TO C-312 180 lbs Galsour TO C-312 180 lbs Galsour TO C-312 180 lbs Gas Block C-195 200 lbs FLA 322			DA 1.7	6	سيري د	 			CORRECTION	AWOUNT
2-221 1,305 lbs SAIT C-321 1,300 lb Golsowate C-312 188 lbs Gas Blok C-244 63 lbs Cat Fleation Roduce C-195 200 lbs FLA 322			AAI				130/51		· · · · · · · · · · · · · · · · · · ·	
C.321 1,300 lb Galsons To C-312 180 lbs Gas. Block C.244 63 lbs Chr Perton Robuse C.195 200 lbs Pas 322 -101 1 # A Turbolezse Siz -101 1 # A Furbolezse Siz -151 1 EA AFU F. SHUB -1521 1 EA Chr Stage Chr Calor " -121 1 EA Chr Scarcase Cothero" -121 1 EA Chr Scarcase Cothero -122 1 EA Chr Scarcase Cothero -1230				£ 0.0777.4.1				+		
C-312 188 165 Gas- Blek C-244 63 165 CAT FERTION ROWER C-195 200 165 FLA 322		1,		J 1 TG						
C-244 63 1b) CHT FERTIEN RODULES C-195 200 1bs FLA-322 -101 1 # EA TURBO 175E SY2 -211 EA AFU F.SHJE151 EA WFO L.O. Phil PAFFIO" -251 EA TWO STAGE CAT COLOR" -121 EA CAT BSKT272 LO EA CAT SECRETARIO PAFFIOLO -2305 Zerogat A-Plush Blevo C-900 EA SY2 L.THRO CSG CPLG2100 75 mT HEAVY VEH MT -101 75 mT PJ MT -104 9387M BJY. DELIVEY -107 265 SKS CAT SERV CHARGE -107 265 SKS CAT SERV CHARGE -107 1 EA CAT HEAV FENTAL -108 CSG. SUTVEL RENTAL -109 CHORGE -100 265 SKS CAT SERV CHARGE -100 2					1			1		
C-195 200 lbs FLA-322 2-101 1 # EA Turbotzer Stz 2-211 EA AFU F. SHJE .' 2-151 EA AFU F. SHJE .' 2-151 EA Turbotzer STAGE (MT CHOR " 2-251 EA Turbotzer STAGE (MT CHOR " 2-251 EA CMT BSKT " 2-202 (LO EA CMT BSKT " 2-205 Zeorgal A- Plush OSEND " 2-305 Zeorgal A- Plush OSEND " 2-100 75 MT HEAVY VEH MT 2-101 75 MT PJ MT 2-101 75 MT PJ MT 2-104 9387M BJK DELIVEY RECEIVED 3-107 265 Sts Cutt SEEN CHARGE JUN 222005 R- EA RUMP CHORGE JUN 222005 R- EA RUMP CHORGE KENTAL 2-701 EA CUT HEAV RENTAL 2-702 EA CS6. SUTVEL RENTAL DEXWYTED PATER = 16,37274 + TAXES	, 				POWER			-		
2-101 14 EA TURDO 128 S/2 2-131 1 EA AFU F. SHOE .' 2-131 1 EA WFO L.D. Phil ! BAFFIO" 2-251 1 EA TWO STAGE CAT COLOR " 2-272 60 EA CAT SCENTINES ESTATOR " 2-305 2000 CA A- Plush OLOND C-900 1 ER 5/2 L-THRO CSG CPLG. 2-100 75 mi HEAVY VEH MJ 2-101 75 mz P.J MI 2-101 265 SL CAT SERN CHARGE 1-101 265 SL CAT SERN CHARGE 2-701 1 EA CAT HEAD RENTAL 2-702 1 EA CAT HEAD RENTAL C-702 1 EA CAT HEAD RENTAL C-702 1 EA CAT HEAD RENTAL C-702 1 EA CAT HEAD RENTAL DESCRIPTION OF THE SERN CHARGE 10,372 74 TRACE			~/ _			:				
F-211 EA AFU F. SHOE F-131 EA WFO L.D. Phil ! PAFFIO " F-251 EA Two STAGE CAT Collar " F-292 GO EA CAT SCENTENES ESTATAVE " F-292 GO EA CAT SCENTENES " F-292 GO EA C	7-101		1		SIZ					,
-131 EA WFO L.D. PLL (ARFIDO" -251 EA TWO STAGE CAT COLOR " -121 EA CAT BSKT " -292 GO EA CAS SCEOTCHERS CETATORS " -305 ZOOTGAL A- PLUSH BLEND C-900 EA 5'12 L.THRO CSG CPLG. -100 75 mt HEAVY VEH M5 -101 75 mz P.J MI -104 9387M B.J.V. DOLIVELY -107 265 SS CAT SERV CHARGE R- EA Rump CHORGE 2-701 EA CAT HEAV PENTAL 2-702 EA CSG. SUIVEL RENTOL NEXULUSED PATCE = 16,372.74 + TRXES					,,					
F-251 EA Two STAGE CMT COLOR " F-121 EA CMT BSKT " F-292 GO EA CMT SCEATCHERS POTHTAVE " C-305 ZCONGOL A- Plush Bland C-900 EQ 5/2 L-THRO CSG CPLG. E-100 75 MT HEAVY VEH MT F-101 75 MZ P.U MT F-104 938 TM BLY DELIVERY E-107 265 SK CMT SERN CHALGE R- EA Rump CHORGE R- EA Rump CHORGE R- EA CMT HEAD RENIAL R- CMG HEAD RENIAL R- CMG HEAD RENIAL R- CMG HEAD RENIAL R- CMG HEAD RENIAL R- IEA CMG HEAD		IEA	1	1	BAFFIS "					
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C-305 Zeorgal A-Plush Blend C-900 I Eq 5/2 L.THRO CSG CPLG. 37.59 E-100 75 mi Heavy Veh ms E-101 75 mz P.J MI E-134 9387m B.J.Y. DOLIVERY E-107 265 SS CUT SERN CHARGE R-108 PUMP CHORGE R-108 CM HEAD RENIAL R-701 I EA CM HEAD RENIAL R-702 I EA CSG. SWIVEL RENIAL R-702 I EA CSG. SWIVEL RENIAL R-70372 74 H-70XCS	F-292	ICO EA	CUIT S	CROTCHERS (Cathering "					
C-900 1 ER 542 L-THRO CSG CPLG. 37. 59 E-100 75 MT HEAVY VEH MT E-101 75 MZ P.J MI E-104 938 TM B.J.Y. DOLIVERY E-107 265 SS CUT SERV CHARGE 2-107 265 SS CUT SERV CHARGE 2-701 1 ER CMT HEAD RENIAL 2-702 1 ER CSG. SWIVEL RENIAL DEXWYSED PACE = 16,372.74 + TAXES	C-305						12	+		
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F-101 75 MZ P.U MI F-104 9387M BUK DELIVERY F-107 265 SX CUT SERV CHARGE RECEIVED JUN 222005 R- 1 EA PUMP CHORGE R- 1 EA CMT HEAD RENIAL R-702 1 EA CSG. SWIVER RENIAL R-702 1 EA CSG. SWIVER RENIAL DEXWYSED PACE = 16,37274 + TAXES	E-100		HEAVY	VEH MI						
2-107 265 Sts CINT SERN CHARGE R- 1 EA PUMP CHORGE 2-701 I EA CMT HEAD RENTAL 2-702 I EA CSG. SWIVEL RENTAL DESCRIPTED PATER - 16,372 74 + TAXES	E-101	75 MI								
2-702 EA CHT HEAD RENTAL 2-702 EA CEG. SWIVEL RENTAL DEXCUSTED PACE = 16,372.74 + TAXES	E-134	9387M	BUL	DBLIVERY					RECEIV	ED
2-702 EA CHT HEAD RENTAL 2-702 EA CEG. SWIVEL RENTAL DEXCUSTED PACE = 16,372.74 + TAXES	E-107	265 SKs	Cuti:	sern cha	eft				HIN 2 2 2	105
2-702 EA CEL. SWIVEL RENTOL DESCUSTED FRACE = 16,372.74 + TRXES	<u>R </u>	1 EA								
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+ TAXES	R.702	IEA	C56.	SWIVEL	Rento L				· · · · · · · · · · · · · · · · · · ·	
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TREATMENT REPORT

Customer ID Customer AGV Lease WOIKE Lease No. Well # 1-23 Field Order # 3 Station PRATT Casing 51/2 Depth 4034-c Sum NEW Type Job 5 Y2 2 STAGE L.S. NEW UIGHT Formation TD: 4042 Legal Description: 3:3/5-3 PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing 51/2 Tubing Size Shots/Ft 15T STAGE Asid: 150 SKJ AA:2 0 mm RATE PRESS ISIP Depth 4036-05 Depth From To Pre Pad 505 SKJ AA:2 0 mm RATE PRESS ISIP Depth 7036-05 Depth From To Pre Pad 505 SKJ AA:2 0 mm RATE PRESS ISIP Depth 7036-05 Depth From To Pad 505 SKJ AA:2 0 mm RATE PRESS ISIP Depth 7036-05 Depth From To Pad 505 SKJ AA:2 0 mm RATE PRESS ISIP Depth 7036-05 Depth From To Pad 505 SKJ AA:2 0 mm RATE PRESS ISIP Depth 7036-05 Depth From To Pad 505 SKJ AA:2 0 mm RATE PRESS ISIP Depth 7036-05 Depth From To Pad 505 SKJ AA:2 0 mm RATE PRESS ISIP Depth 7036-05 Depth From To Pad 505 SKJ AA:2 0 mm RATE PRESS ISIP Depth 7036-05 Depth From To Pad 505 SKJ AA:2 0 mm RATE PRESS ISIP Depth 7036-05 Depth From To Pad 505 SKJ AA:2 0 mm RATE PRESS ISIP Depth 7036-05 Depth From To Pad 505 SKJ AA:2 0 mm RATE PRESS ISIP Depth 7036-05 Depth From To Pad 505 SKJ AA:2 0 mm RATE PRESS ISIP Depth 7036-05 SKJ AA:2	
Lease Well # -23	
Field Order & 3 Station PRATT Cassing 51/2 Depth 4034-0 Sum NEW State & State	
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Volume From To Ped 50/3 GA3-B)3 k 3 Min FLA 3 2 10 Min. Max Press Pooc From To Frac S. VGAL 1.44 S. Avg 15 Min. Well Connection P.C. From To Flush 24 Bb/3 A Plus Gas Volume Total Load	
Volume From To Ped 50/3 GA3-B)3 k 3 Min FLA 3 2 10 Min. Max Press Pooc From To Frac S. VGAL 1.44 S. Avg 15 Min. Well Connection P.C. From To Flush 24 Bb/3 A Plus Gas Volume Total Load	
Max Press 2000 From To Frac, S. Vall 1,49 57 Avg 15 Min. Well Connection Purp Depth Packer Depth From To Flush 24 65/1, A. Plus Gas Volume Total Load	
Well Connection Annulus Vol. From To HHP Used Annulus Pressure Plyg Depth Packer Depth From To Flush 24 Bb/s A. Plus Gas Volume Total Load	
Plug Depth 4200,35 Packer Depth From To Flush 24 Bb/s A. Plus Gas Volume Total Load	
Contrary Bodynardskip	
	
Service Units 123 226 346 576	
Time Casing Tubing Pressure Pressure Bbls. Pumped Rate Service Log 503 (27)	7
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7.60	
10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383	

ORIGINAL TREATMENT REPORT

					۳ ۲	Customer	ID	•	Date			
		211			-	Customer	ACU	/	1/.	230	4	
SER	VICE	5' . L	<u> </u>			Lease	11216	CE	Lease No.		Well#	1-23
Field Order	3 8	ation (7697	J .	L		Casing	5h 3034	County	2mnot12		State //
Type Job	1/2 3	2 5	D GE	eLS.	N	ow h			142	Legal Descrip	otion 3/	J- 3W
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Casing Size	Z Tubir	ng Size	Shots/	Ft	24	W STX	Acid-	Sks AA-2	(com-is	PRESS	ISIP	······································
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Volumer 5	Volur	ne	From		То		Pad 50/30	ns Blok	ETSFLA.	Ţ	10 Min.	1275,750
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Well Connect Dut Tou		lus Vol.	From		То		, ,		HHP Used		Annulus F	Pressure
Plug Depth 224	(e Pack	er Depth	From	,	То		Flush 24	BUS AF/W	Gas Volume		Total Loa	d
Customer Re	presentative	36			St	ation Manag		TRY	Treater	-SE3.	A	
Service Units				123		226	346	576				
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