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JUN 22 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5039

Name: A G V Corp.

Address: 123 N Main

City/State/Zip: Attica, Ks 67009

Purchaser: Barr Energy

Operator Contact Person: Larry G. Mans

Phone: (620) 254-7222

Contractor: Name: Forrest Energy LLC

License: 33436

Wellsite Geologist: Rod Anderson

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>11/10/2004</u>	<u>11/23/2004</u>	<u>3/7/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191224420000

County: Sumner

NE SW SW NE Sec. 23 Twp. 31 S. R. 3 East West

2190 feet from S / (circle one) Line of Section

2190 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wolke Well #: 1-23

Field Name: Cora Stone

Producing Formation: Mississippi

Elevation: Ground: 1326 Kelly Bushing: 1336

Total Depth: 4042 Plug Back Total Depth: 4036

Amount of Surface Pipe Set and Cemented at 267' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2246' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT 1 NCR 8-8-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans

Title: Secretary Date: 6/21/05

Subscribed and sworn to before me this 21st day of June

2005

Notary Public: Agnes Eck

AGNES ECK
Notary Public - State of Kansas
My Appt. Expires 10-7-2007

Date Commission Expires: Oct 7, 2007

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Operator Name: A G V Corp. Lease Name: Wolke Well #: 1-23
 Sec. 23 Twp. 31 S. R. 3 East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity
 Dual Induction
 Sonic Cement Bond

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
White Cloud	2083	-746
Severy	2176	-839
Topeka	2235	-998
Heebner	2638	-1301
Toronto	2656	-1319
Iatan	2950	-1613
Stalnaker	2972	-1635
Kansas City	3282	-1945
Mississippi	3950	-2613

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface		8 5/8	23	267'	Common	185	2% CC 2% Gel
Production		5 1/2	14	4036	Common	265	2% Gel 2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3964- 3970		3952
4	3952- 3960	1250 gal 15% MIRA	3970

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3995		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3/7/2005	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	25	20	1-6	43

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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JOB DETAIL
for
ATTICA GAS VENTURE CORP.

Supervised by: Kent Roberts

ORIGINAL

AGV
Wolke # 1-23
2190' FNL & 2190' FEL
Sec. 23-31s-3w
Sumner Co., KS

GL=1326'
KB=1337'

-
- 11/23/04 Ran 50 jts used 5 1/2" x 15.5# LTC on bottom and 48 jts new 5 1/2" x 14# STC on top. AFU float shoe on bottom, FO Latch down baffle & insert in top of shoe jt @ 4000' Welded scratchers on jts 2-3-16-17-18-19-45-46. Turbolizers on jts 1-2-3-5-8-11-14-16-18-41-43-45-46-47. Cement basket on jts 41, DV stage cement tool on jt 42 set @ 2246'.

Set casing @ 4036', rotated and CTCH 1 hr. Acid Services pump 5 bbl water spacer, 24 bbl A-Flush, 5 bbl water spacer. Cement bottom stage w/ 150 sx AA-2 w/ Gas-Block. Landed plug and pressure csg to 1500 psi. Release and held. Plug down 10:15 PM Open DV tool, CTCH 1/2 hr. Acid Services pump 5 bbl water spacer, 24 bbl A-flush, 5 bbl water spacer. Cement top stage w/ 100 sx AA-2 w/ Gas-Block. Landed plug and pressure csg to 1500 psi. Release and held. Plug down 11:45 PM. Wait on Cement.
- 12/29/04 RU Genesis Well Service. TIH w/ bit, 4 collars & tbg. SDON.
- 12/30/04 Finish TIH w/ tbg, Tag DV and start drilling. Drill out DV in 45 minutes. Circ clean, Trip tbg to PBD @ 4000'. TOH w/ tbg and bit. Log-Tech ran CBL log. PBD 3999', Top of cement @ 3165 Bottom Stage. DV Tool @ 2238' Top of cement @ 1712' Top Stage. Perforated Miss from 3964' to 3970' w/ 4 SPF and 3952' to 3960' w/ 4 SPF. TIH w/ PPI tool on tbg to 3920'. SION
- 12/31/04 RU Acid Services w/ 1250 gal 15% MIRA. Pickle tbg w/ 150 gal acid then reverse out to pit. Treat each foot from 3964' to 3970' w/ 50 gal/ft. 800 to 1200 psi (See Treating Report) Treat each foot from 3952' to 3960' w/ 100 gal/ft 800 to 1100 psi (See Treating Report) Total load 45.4 bbl. Retrieve RFC valve, unable to retrieve plug valve. Start swabbing Swab back 26.4 bbl to tank, had fair blow gas and show oil. 19 BLTR. SIFW.
- 1/3/05 SITP 260 psig. Open to tank, flowed 2.98 bbl oil in 20 minutes then died. Ran swab to 1500', recovered 400' oil and 1100' water. Weekend fillup = 1170' oil & 2780 water
1st hr Recovered 14.92 bbl. FL down to 3200' FS. Good blow after each pull
2nd hr. Recovered 5.22 bbl. FL down to 3750' Scattered. 37% oil cut
3rd hr. 1 PPH recovered 2.24 bbl. 50% oil cut
4th hr. 1 PPH recovered 3.01 bbl. 47% oil cut
5th hr. 1 PPH recovered 3.01 bbl. 52% oil cut. Gas rate after swab 17 MCFD.
Released packer, TOH w/ tbg and PPI packer.
- 1/4/05 TIH w/ 15' slotted mud anchor, seating nipple, 122 jts 2 3/8" tbg, 1-10', 1-6'. Tag bottom and set bottom of mud anchor 4' off bottom @ 3995' Pack off and shut in. Wait on weather.
- 1/6/04 Ran 2 x 11/2" x 12' pump, 158 x 3/4" new rods, 1-8', 1-6' pony, 16' PR w/ 8' Brass liner. Loaded tbg, Long stroke to 400 psi. Wait on ice to melt to rig down and move.

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

ORIGINAL

* * * * *
* I N V O I C E *
* * * * *

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Invoice Number: 095068

Invoice Date: 11/17/04

Sold Attica Gas Venture Corp.
To: 123 N. Main
Attica, KS
67009

11375

Cust I.D.....: Attica
P.O. Number...: Wolke 1-23
P.O. Date.....: 11/17/04

Due Date.: 12/17/04
Terms.....: Net 30

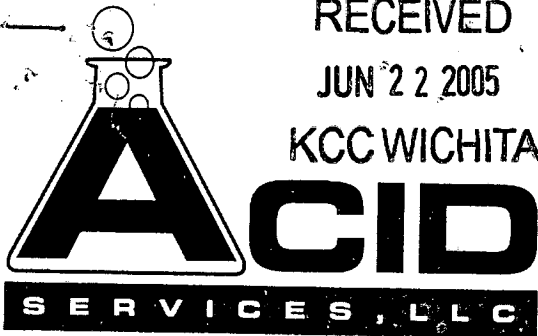
Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	111.00	SKS	7.8500	871.35	T
Pozmix	74.00	SKS	4.1000	303.40	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	6.00	SKS	33.0000	198.00	T
Handling	194.00	SKS	1.3500	261.90	E
Mileage (60)	60.00	MILE	9.7000	582.00	E
194 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	60.00	MILE	4.0000	240.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 311.46
ONLY if paid within 30 days from Invoice Date

Subtotal: 3114.65
Tax.....: 92.03
Payments: 0.00
Total....: 3206.68

< 311.467
2895.22

PAID Date 12/1/04
Ck. No. 9286



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ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		553500	Invoice	Invoice Date	Order	Order Date
ATTICA GAS VENTURES			411124	11/29/04	8983	11/23/04
123 N. Main			Service Description			
Attica, KS 67009			Cement			
			Lease		Well	
			Wolke		1-23	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	K. Roberts	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	265	\$14.75	\$3,908.75 (T)
C221	SALT (Fine)	GAL	1375	\$0.25	\$343.75 (T)
C321	GILSONITE	LB	1300	\$0.60	\$780.00 (T)
C312	GAS BLOCK	LB	188	\$5.15	\$968.20 (T)
C244	CEMENT FRICTION REDUCER	LB	63	\$4.75	\$299.25 (T)
C195	FLA-322	LB	200	\$7.50	\$1,500.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	14	\$71.00	\$994.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F181	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$575.00	\$575.00 (T)
F251	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1	\$4,250.00	\$4,250.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$205.00	\$205.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	60	\$44.00	\$2,640.00 (T)
C305	A FLUSH BLEND	GAL	2000	\$0.35	\$700.00 (T)
C900	CHEMICAL NOT LISTED IN PRICE BOOK	GAL	1	\$37.59	\$37.59 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.50	\$262.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	938	\$1.50	\$1,407.00
E107	CEMENT SERVICE CHARGE	SK	265	\$1.50	\$397.50
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
R309	CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00

Sub Total: \$21,902.54

Discount: \$5,529.80

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Discount Sub Total: \$16,372.74
Sumner County & State Tax Rate: 5.30% *Taxes:* \$694.18
(T) Taxable Item *Total:* \$17,066.92

pd 12/20/04

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		FIELD ORDER 8983	
Date	11-23-04	Lease	WOLKE	Well #	1-23
Customer ID		County	SUMNER	State	KS
		Depth		Formation	
				Shoe Joint	35.70 L.O. BAPLE
		Casing	5 1/2	Casing Depth	2034
				TD	4042
				Job Type	5/2 & STABLS. NEW WE
		Customer Representative	KENT ROBERTS		Treater
					T. SEBA

CHARGE

AFE Number	PO Number	Materials Received by	<i>x Kent Roberts</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	150 SKS	AA-2 (Common) 1 ST STAGE				
D-205	115 SKS	AA-2 (Common) 2 ND STAGE R/W Holes				
C-221	1,375 lbs	SAIT				
C-321	1,300 lbs	GILSON 75				
C-312	188 lbs	Gas-Blok				
C-244	63 lbs	CMT FRICTION REDUCER				
C-195	200 lbs	PLA-322				
F-101	1 EA	TURBOLEZER 5/2				
F-211	1 EA	AFU F. SHOE				
F-181	1 EA	WFO L.O. PLUG BAPLE "				
F-251	1 EA	TWO STAGE CMT COLLAR "				
F-121	1 EA	CMT BSKT "				
F-292	60 EA	CMT SCRATCHES RETRAVANG "				
C-305	2,000 GAL	A-Flush BLEND				
C-900	1 EA	5 1/2 L-THRD CSG CPLG.		37.59		
E-100	75 MI	HEAVY VEH MI				
E-101	75 MI	P.U MI				
E-104	938 TM	BULK DELIVERY				RECEIVED
E-107	265 SKS	CMT SERV CHARGE				JUN 22 2005
R-	1 EA	Pump CHARGE				KCC WICHITA
R-701	1 EA	CMT HEAD RENTAL				
R-702	1 EA	CSG. SWIVEL RENTAL				
		DISCOUNTED PRICE =		16,372.74		
		+ TAXES				

TREATMENT REPORT



Customer ID	Date		
Customer	AGV	11-23-04	
Lease	WOLKE	Lease No.	Well # 1-23

Field Order # 8983	Station PRATT	Casing 5 1/2	Depth 4036.05	County SUMNER	State KS
Type Job	5 1/2 2 STAGE L.S. NEW WELL		Formation	TD: 4042	
			Legal Description	23-31S-3W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	1ST STAGE	Acid 150 SKS AA-2 (Common)	RATE	PRESS	ISIP	
Depth 4036.05	Depth	From	To	Pre Pad 10 1/2 SAT 5' GILSON	Max .25%	CMT FALCON PUMP		5 Min.
Volume 97.19	Volume	From	To	Pad 75% GAS-BLOCK	Min 8%	PLA-382		10 Min.
Max Press 2000	Max Press	From	To	Frac 75 1/2 GAL 1.44 ft	Avg			15 Min.
Well Connection PL	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4000.35	Packer Depth	From	To	Flush 24 Bbls A-Plus	Gas Volume			Total Load

Customer Representative	KENT ROBERTS	Station Manager	D. AUTEY	Treater	T. SOBBA
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Service Units	123	226	346	576				
---------------	-----	-----	-----	-----	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					503 LBS
11:30					CALLED OUT ON LOC W/ TRK'S SAFETY MTG.
					RUN 98 JTS 5 1/2 SET 3039.05
					1ST 50 USED L. THREAD 15.5'/FT = 2137.86
					48 NEW SHORT THRD 14'/FT = 1898.19
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					APU P. SHOE WPO L.D. POPPLE
					1ST = 35.70
					CENT 1-2-3-5-8-11-14-16-18
					91-43-45-46-47 CMT BOLT 41
					DV TOOL ST 42 (2246')
7:57					CSE ON BOTTOM TAG! DROP BALL
8:15					HOOK UP TO CSE! BREAK CUL W/ DTC
9:30	200		5		START PUMP DTH PREFLUSHES
			5		Pump 5 Bbls H2O
			29		Pump 24 Bbls A-Plus
			3		Pump 5 Bbls H2O
					START MIX! Pump 150 SKS AA-2 15 1/2 GAL
9:50			3847		SHUT DOWN RELEASE PLUG CLEAN P. L.D.
9:56				6	START DTH
10:15	1000		98.2	2	PLUG DOWN
					NEXT LOG

TREATMENT REPORT



Customer ID	Date	
Customer AGV	11-23-05	
Lease WOLKE	Lease No.	Well # 1-23

Field Order # 8983	Station Pratt	Casing 5 1/2	Depth 2034	County Sumner	State Ks
Type Job 5 1/2 2 STAGE L.S. NOW WOLKE			Formation D-4042	Legal Description 23-31-3W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	2ND STAGE	Acid	100 lbs AM-2 (sumner)	RATE	PRESS	ISIP
Depth 2246	Depth	From	To	Pre Pad	1 1/2 SALT 5"	Max 25%	25%	5 Min. Casing Pressure
Volume 59.5	Volume	From	To	Pad	75% Gas Block	5 1/2 P.L.M. 322		10 Min.
Max Press 2000	Max Press	From	To	Frac	15 1/2 gal 1.44 fls	Avg		15 Min.
Well Connection D-Tool	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 2246	Packer Depth	From	To	Flush	24 Bbls APW	Gas Volume		Total Load

Customer Representative KENT	Station Manager D. AUSTRY	Treater 1-SEBA
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Service Units	123	226	346	576				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:16	1500				PS UP Csg
10:17					RELEASE + HELD
10:20					DRSP OPEN TOOL
10:30	1100		1/4	1/2	OPEN TOOL
	400		10	5	Pump 10 Bbls mud
10:35					Hook up to RTG : CFC
11:16	100				START Pump Preflushes
			5	5	
			24	24	
			5	5	
11:34			2565		START MIX / Pump 100 lbs AM-2 15 1/2 gal
			10		SHUT DOWN RELEASE Close PLC
11:36				6	CLEAR Pump + LINES
	1000		55	2	START DRSP
11:47	1500				Plug down
11:48					PS UP Csg
	1500				RELEASE + HELD
12:30					Plug R-M Holes
					JOB COMPLETE

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✓ Mark
JTB