

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED
JUN 20 2005
KCC WICHITA
ORIGINAL

Form ACO-1
September 1999
Must Be Typed

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: N/A
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: ALLIANCE WELL SERVICE
License: 33346
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: GRAYBOL OIL CORP
Well Name: MCKENNA #1
Original Comp. Date: 9/23/65 Original Total Depth: 4395'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/19/05</u>	<u>5/27/05</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

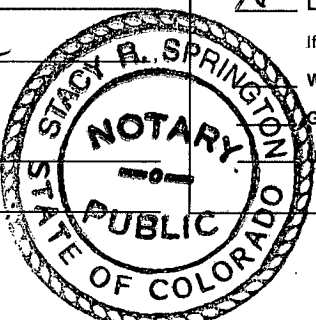
API No. 15 - 095-30255-00-01
County: KINGMAN
C NW SE Sec. 3 Twp. 28 S. R. 8 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: MCKENNA Well #: 1
Field Name: GEORGIA SPUR
Producing Formation: MISS.
Elevation: Ground: 1599 Kelly Bushing: _____
Total Depth: 1821 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 230 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACO1 NCR 8-08-08
(Data must be collected from the Reserve Pit)
Chloride content 15000 ppm Fluid volume 180 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: MESENTER PETROLEUM
Lease Name: NICHOLAS #1 License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: KINGMAN Docket No.: D-27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Weber
Title: PRESIDENT Date: 6/16/05
Subscribed and sworn to before me this 16 day of June
2005
Notary Public: Jack Spring
Date Commission Expires: 2/1/2009



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
DIC Distribution

Side Two

Operator Name: CORAL PRODUCTION CORP. Lease Name: MCKENNA Well #: KCC WICHITA
 Sec. 3 Twp. 28 S. R. 8 East West County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: ~

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
P & A					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

TREATMENT REPORT



Customer ID	Date	
Customer Coral Productions	5-26-05	
Lease Mckenna	Lease No.	Well # 1
Field Order # 10592	Station Pratt	County Kingman
Casing 2 7/8" tubing	Depth	State KS.
Type Job Cement-Plug to Abandon-Old Well		Legal Description 3-28-8W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE PRESS JSIP			
	2 7/8"			175 Sacks 60/40 Poz (common) with 6% Gel				
Depth	Depth	From	To	Rate	Max		5 Min.	
	815'			13.3#/Gal., 8.09 Gal./Stk., 1.59 cu.Ft./Stk.				
Volume	Volume	From	To		Min		10 Min.	
	4.72 bbl.							
Max Press	Max Press	From	To		Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Joe Borla	Station Manager Dave Autry	Treater Clarence R. Messick
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Service Units	119	380	457	303	572
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:15					Truck on location and hold Safety meeting 1 st Plug 50 sacks at 815'
1:14		100		5	Start H ₂ O Pre-Flush
		100	10	5	Start mix 50 sacks 60/40 Poz Cement
		100	24	5	Start Fresh H ₂ O Displacement
1:20			26		Stop pumping 2 nd Plug. Fill Casing from 280' to Surface
1:50				4	Start H ₂ O Pre-Flush
			4	4	Start mixing 60/40 Poz cement
2:00			34	4	Circulate cement to Surface Pull tubing
2:20			5	2	Fill casing with cement Washup pump truck
2:30					Job Complete Thanks Clarence R. Messick

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