

RECEIVED

JUN 21 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
Oil & Gas Conservation Division

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 30357  
Name: MKJ Oil Company, LLC  
Address: 705 East Ninth Street  
City/State/Zip: Harper, Kansas 67058  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Marland Bergman  
Phone: (620) 896-2333  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Bob Stozle

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

05-26-05 06-04-05 06/14/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 095-21967-00-00  
County: Kingman County, Kansas  
N/2, NE, SE Sec. 18 Twp. 30 S. R. 6  East  West  
2237 feet from S N (circle one) Line of Section  
577 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SWD Well #: 2-A

Field Name: Reida  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1423' Kelly Bushing: 1431'

Total Depth: 4890' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 248 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A17 1 NCR 8-8-06  
(Data must be collected from the Reserve Pit).  
Chloride content 6500 ppm Fluid volume 1800 bbls  
Dewatering method used Hauled Off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: MESSINGER-NICHOLAS  
Lease Name: Nicholas SWD #1 License No.: 4706  
Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: 27434

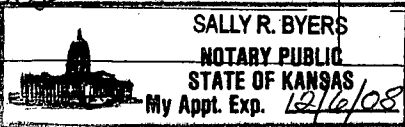
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marland Bergman  
Title: President Date: 6-20-05

Subscribed and sworn to before me this 20th day of June,  
19 2005.

Notary Public: Sally R. Byers  
Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

4

Operator Name: **MKJ Oil Company, LLC** Lease Name: **SWD** Well #: **2-A**  
 Sec. **18** Twp. **30** S. R. **6**  East  West County: **Kingman County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:      Dual Induction Compensated Density Neutron	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>3529'</td> <td>(-2098')</td> </tr> <tr> <td>Base Kansas City</td> <td>3760'</td> <td>(-2329')</td> </tr> <tr> <td>Marmaton</td> <td>3832'</td> <td>(-2401')</td> </tr> <tr> <td>Cherokee Shale</td> <td>3940'</td> <td>(-2509')</td> </tr> <tr> <td>Mississippi Osage</td> <td>4075'</td> <td>(-2644')</td> </tr> <tr> <td>Kinderhook</td> <td>4350'</td> <td>(-2919')</td> </tr> <tr> <td>Simpson</td> <td>4477'</td> <td>(-3046')</td> </tr> <tr> <td>Arbuckle</td> <td>44598'</td> <td>(-3167')</td> </tr> <tr> <td>Total Depth</td> <td>4890'</td> <td>(-3459')</td> </tr> </table>	Name	Top	Datum	Kansas City	3529'	(-2098')	Base Kansas City	3760'	(-2329')	Marmaton	3832'	(-2401')	Cherokee Shale	3940'	(-2509')	Mississippi Osage	4075'	(-2644')	Kinderhook	4350'	(-2919')	Simpson	4477'	(-3046')	Arbuckle	44598'	(-3167')	Total Depth	4890'	(-3459')
Name	Top	Datum																													
Kansas City	3529'	(-2098')																													
Base Kansas City	3760'	(-2329')																													
Marmaton	3832'	(-2401')																													
Cherokee Shale	3940'	(-2509')																													
Mississippi Osage	4075'	(-2644')																													
Kinderhook	4350'	(-2919')																													
Simpson	4477'	(-3046')																													
Arbuckle	44598'	(-3167')																													
Total Depth	4890'	(-3459')																													

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>Surface</b>	<b>12-1/4"</b>	<b>8-5/8"</b>	<b>23#</b>	<b>248'</b>	<b>60/40 Poz</b>	<b>175</b>	<b>3%cc 2%gel</b>
<b>Production</b>	<b>7-7/8"</b>	<b>5-1/2"</b>	<b>15.5#</b>	<b>4668'</b>	<b>AA-2</b>	<b>200</b>	<b>10%salt</b>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		1500 Gal. Acid	
		(See Attached)	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4609'	See Attached	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

# ORIGINAL

## TREATMENT REPORT



Customer ID	Date
Customer Mt Oil Company, LLC	6-5-05
Lease Reida "A"	Lease No.
	Well # 2-S.W.D.
Field Order # 10597	Station Pratt
Casing 5/2" 15.5#/ft	Depth 4661'
County Kingman	State KS
Type Job Cement - Long String - New Well	Formation
	Legal Description 18-30S-6W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2" 15.5#/ft	Tubing Size	Shots/Ft		Cement		RATE	PRESS	ISIP
Depth 4673'	Depth	From	To	200sucts AA-2 (Common) with .25% Friction Red		Max		5 Min.
Volume 11.22	Volume	From	To	.1% Defeamer, .5% FL A-322, 10% Sult, 5#/ft		Min		10 Min.
Max Press 1500 P.S.I.	Max Press	From	To	15#/Gal, 6.25 Gal./st.		Avg		15 Min.
Well Connection Plu Cont.	Annulus Vol.	From	To	50sucts 60/40 Poz (Common) for rat hole		HHP Used		Annulus Pressure
Plug Depth 4633'	Packer Depth	From	To	Flush		Gas Volume		Total Load
				110.27 bbl. 2% HCL				

Customer Representative Don Aumiller	Station Manager Dave Austry	Treater Clarence R. Messick
---	--------------------------------	--------------------------------

Service Units	119	226	346	572
---------------	-----	-----	-----	-----

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:10					Truck on location and hold safety meeting
9:15					Duke Drilling start turn 5/2" regular guide sh
					Shoe joint with insert in collar and 1/2 of ne
					5/2" x 15.5#/ft casing. Run tubularizer on joints
					#1, 3, 4, 5, 10. Run Baskets on joints #2 & 4.
11:30					Casing in well. Circulate & rotate for 1 1/2 hours.
1:00	300			6	Start sult Pre-flush
			20	6	Start H <sub>2</sub> O Spacer
			25	6	Start Mud Flush
			37	6	Start H <sub>2</sub> O Spacer
			42	6	Start mix 25 suct 60/40 Poz cement
	300		102	6	Start mix 200sucts AA-2 cement
					Stop pumping. Close in well. Wash pump and line
					Release plug. Open well
1:35	200			7	Start 2% HCL Displacement
2:00	1500		110		Plugdown. Pressure up
					Release Pressure - Insert held
			9	2	Plug rat hole
					Washup pump truck
2:00					Job Complete
					Thanks - Clarence R. Messick

MKJ Oil Co., LLC  
 Rcida #2A (SWD)  
 2237' FSL & 577' FEL  
 Sec. 18-30s-6w  
 Kingman County, Kansas  
 (Rcida Field)

Well Data:

Contractor:	Duke Drilling Co., Inc. Rig #2	API# 15-095-21967
Geologist:	Bob Stolzic	Elcv: 1423' GL, 1431' KB
Spud Date:		Zero: 8' AGL
RTD:	4890'	
LTD:	4889'	
Logs:	ELI DIL, CDL/CNL	
Log Tops:	Arb. 4596' (-3165'), Simp. ss 4478' (-3147'), Viola 4466' (-3035'), Kind. Sh. 4350' (2919'), Miss. Lm. 4256' (-2825'), Miss. Osage 4025' (-2594'), Chr. Sh. 3936 (-2505'), Ft. Scott 3926 (-2495'), Pawnee 3890' (-2459'), Marmaton 3829' (-2398'), BKC 3759' (-2328'), Hertha 3711 (-2280'), Swopc 3681 (-2250'), KC 3527' (-2096').	

DST's

DST #1, 4074-4100, 15-30-60-90, Recovered 3741' gip, 250' SM&GCW, ( 15% gas, 80% wtr., 5% mud), 60' MCGW ( 10% gas, 70% wtr., 20% mud ) ISIP 1138, FSIP 1190.

Casing Data:

5 1/2" 15.5# new shoe joint with common guide shoe and insert float	40.35'
5 1/2" 15.5# new casing ( 116 joints )	4,612.90'
Total Casing ( 117 joints )	4,653.25'
Below zero	8.00'
Casing hung at	4,661.25'

Cement Data:

Hang casing at 4661.25', circulate to condition hole and thin mud for 1 1/2 hrs. rotating all thru period.  
Cement with 20 bbls. salt flush, 5 bbls. water spacer, 12 bbls. mud flush, 5 bbls. water spacer, 25sks. 60-40 pozmix, 200 sks. AA-2 cement containing .25% FR, .8% FLA-322, 10% salt, 5# Gilsonite/ sk. KCL water displacement, rotating pipe until plug was 10 bbl. from landing. Good Circulation, Float held.  
Plug Down at 2:00PM 05-05-05.  
 Cement rathole with 15 sks. 60-40 pozmix.  
 Centralizers at 4621', 4542', 4462', 4264'.  
 Metal Petal baskets at 4620', 4503'.  
 Collars at 4621' ( Float ), 4581', 4542', 4502', 4462', 4423', 4383', 4343'.

RECEIVED  
 JUN 21 2005  
 KCC WICHITA

# ORIGINAL

MKJ Oil Co., LLC  
Reida #2-A (SWD)

- 06-09-05 Move in Shawnee Well Service  
06-10-05 Rig up Shawnee Well Service, Run 4 7/8" tricone bit on 2 7/8" tubing to 4609'. Shut well in.  
06-13-05 Drill shoe joint from 4621' to 4661' and circulate mud out of hole to TD of 4890'. Pull tubing to 4870' and Acidize with 1500 gals. 15% HCL containing 10 gals. Acetic acid and 4 gals. S-1 / 1000 gals. Displaced 3 bbls. acid at 350 # at 2 bbls./ min. Speed pump to 6.2 bpm at 1300#, pressure broke to 1100#. ISIP vacuum. Took gravity injection rate at 1.8 BPM. Pull tubing and bit.  
06-14-05 Run plastic coated Baker AD-1 packer on 2 7/8" Sealtite tubing. Load 2 7/8" X 5 1/2" annular space with fresh water treated with corrosion inhibitor and biocide. Pressure to 300# for MIT with Steve VanGiesen of the KCC as witness.

Current Tubing Data:

2 7/8" X 5 1/2" plastic coated Baaker AD-1 packer	3.48'
2 7/8" X 6.4# Sealtite tubing ( 140 joints )	<u>4,625.70'</u>
Below zero	6.00'
Total stretch	<u>2.17'</u>
Packer set with 14,000# pull at	4,637.25'

Note: To release packer, slack of to tubing weight and turn ~~1/4~~ 1/4 turn.

*Right*



ORIGINAL

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

*Invoice*

<b>Bill to:</b> MKJ OIL 705 E.9th Harper, KS 67058	5748000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		506064	6/15/05	10556	6/13/05
<b>Service Description</b>					
Acidize					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		M. Raida	SWD 2A	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
D. Aumiller		T. Seba			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
A301	20% HCL, PRATT	GAL	1500		
C110	AHIB-1 EP, ACID INHIBITOR EXTRA PROTECTION	GAL	6		
C212	IC-3, IRON AGENT	GAL	15		
C230	S-1, FLUOROSURFACTANT	GAL	6		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55		
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	55		
E200	ACID PUMP SERVICE, 0-3000 PSI, 1ST 2 HRS ON LOC	EA	1		

**Sub Total:**

**Discount:**

**Discount Sub Total:**

**Kingman County & State Tax Rate: 5.30% Taxes:**

(T) Taxable Item **Total:**

RECEIVED  
 JUN 21 2005  
 KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

## TREATMENT REPORT



Customer ID	Date
Customer MKS OIL Co. LLC	6/13/05
Lease M. REIDA	Lease No.
Well # SWD 2A	State KS
Field Order # 15536	Station PRATT
Casing 5 1/2	Depth 4661
County KINGMAN	Legal Description 18-305-6W

Type Job: ACID JOB NEW WELL Formation: ARBUCKLE

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 7/8	Shots/Ft		Acid 1,500 GAL 20% HCL	RATE	PRESS	ISIP	UAC
Depth 4661	Depth 4950	From 4661	To 4980	Pre Pad 10% ACETIC	Max 6.2	1300	5 Min.	
Volume	Volume 28.66	From	To	Pad W/S-1	Min 4.1	850	10 Min.	
Max Press	Max Press 2000	From	To	Frac	Avg 6.2	1300	15 Min.	
Well Connection	Annulus Vol. 105.33	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush FORM H2O	Gas Volume		Total Load 105	

Customer Representative: DDD Amsilloy Station Manager: D. AULRY Treater: T. SEBA

Service Units	123	225						
---------------	-----	-----	--	--	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					CALLED out
12:30					ON LOC W/TEL + SAFETY MTG
					CSG SET 4661' TBG SET 4950'
					OPEN Hole 4661' - 4980 = 319'
1:55					Hook up to TBG
1:57				2	START LOAD Hole
	300		1		Hole LOADED
1:58	400			2.8	START ACID
2:03			32		ACID ON SPOT
					CLOSE ANN
2:10	500			2.7	START Pumping
			36		ACID IN
2:14					START Flush
	850		38	4.1	INC RATE
	950		46	5.2	" "
	1300		48	6.2	" " Brake Bkl 1100*
2:17	UAC				ISIP UAC
					TAKE ON H2O
2:23	UAC		36	1.8	TAKE TEST
3:00					JOB COMPLETE

RECEIVED  
JUN 21 2005  
KCC WICHITA

THANKD TOOD





# ALLIED CEMENTING CO., INC.

ORIGINAL  
SERVICE POINT:

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

DATE <u>5-26-05</u>	SEC <u>13</u>	TWP. <u>30s</u>	RANGE <u>6w</u>	CALLED OUT <u>4:30 pm</u>	ON LOCATION <u>5:30 pm</u>	JOB START	JOB FINISH	
LEASE <u>SWD</u>	WELL # <u>A-2</u>	LOCATION <u>Rago 2 south 4 east</u>				COUNTY <u>Kingman</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>north into</u>					

CONTRACTOR Duke #2 OWNER MKJ

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 248' CEMENT

CASING SIZE 8 5/8 24.00 DEPTH 248' AMOUNT ORDERED 175 sc 100 40 2 1

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_ 3% bcc

DRILL PIPE 4 1/2" DEPTH 248'

TOOL 15 Cement left shoe DEPTH 233'

PRES. MAX \_\_\_\_\_ MINIMUM 50

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 14 1/2 bbl fresh h<sub>2</sub>O

**EQUIPMENT**

PUMP TRUCK CEMENTER Mike Rucker

# 343 HELPER Dennis Cushman

BULK TRUCK

# 364 DRIVER Michael Cox

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

11.5 weight 20 psi. 10' Stop Pumps Release  
Warden Plug Start Disp. @ 10:00 pm  
by Pump house 15' Cement in casing  
circulate 25% bcc

COMMON 105 sc A @

POZMIX 70 sc flash @

GEL 35x @

CHLORIDE 65x @

ASC \_\_\_\_\_ @

\_\_\_\_\_ @

\_\_\_\_\_ @

\_\_\_\_\_ @

\_\_\_\_\_ @

\_\_\_\_\_ @

\_\_\_\_\_ @

\_\_\_\_\_ @

HANDLING 184 sc @

MILEAGE 184 x .067 @

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 248'

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @

MILEAGE 40 @

MANIFOLD \_\_\_\_\_ @

Head Rental @

\_\_\_\_\_ @

RECEIVED  
JUN 21 2005  
KCC WICHITA

CHARGE TO: MKJ Duke Drilling

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

8 5/8 Warden Plug @

\_\_\_\_\_ @

\_\_\_\_\_ @

\_\_\_\_\_ @

\_\_\_\_\_ @

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT 1 \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE John J. [Signature]

PRINTED NAME \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.