

RECEIVED

AUG 12 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-4-05</u>	<u>4-6-05</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25974-00-00
County: Wilson
 NW SW SE Sec. 7 Twp. 30 S. R. 14 East West
780' FSL feet from S / N (circle one) Line of Section
2200' FEL feet from E / W (circle one) Line of Section

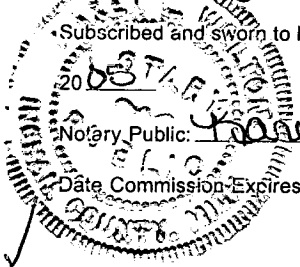
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: C Bonner et al Well #: D3-7
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 964' Kelly Bushing: _____
Total Depth: 1566' Plug Back Total Depth: 1562'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A17 11 NCR 8-13-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn Engr Asst Date: 8-10-05
Subscribed and sworn to before me this 10th day of August



KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: C Bonner et al Well #: D3-7
 Sec. 7 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED AUG 12 2005 KCC WICHITA </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	23#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1562'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
	NA			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		NA		NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
NA, not yet completed		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____

Production Interval

(If vented, Sumit ACO-18.)

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 7 T. 30 R. 14 E
API No. 15- 205-25974	County: Wilson
Elev. 964'	Location:

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400 Independence, KS 67301
Well No: D3-7 Lease Name: C. ^{Bonner} Dommer et al
Footage Location: 780 ft. from the South Line 2200 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 4/4/2005 Geologist:
Date Completed: 4/6/2005 Total Depth: 1566

Casing Record			Rig Time:
Size Hole:	Surface 11"	Production 6 3/4"	1 day booster Driller - Andy Coats
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	43'	McP	
Type Cement:	Portland		
Sacks:	8	McP	

Gas Tests:
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Comments:
start injecting water @ 662'

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	6	coal	669	670	Mulky	1046	1051
sand	6	19	shale	670	688	Oswego	1051	1067
shale	19	261	lime	688	693	shale	1067	1069
lime	261	284	coal	693	695	lime	1069	1071
shale	284	291	lime	695	721	shale	1071	1096
lime	291	298	shale	721	723	coal	1096	1097
shale	298	311	lime	723	789	lime	1097	1111
lime	311	331	coal	789	790	oil sand	1111	1120
shale	331	338	lime	790	808	shale	1120	1152
lime	338	418	shale	808	824	coal	1152	1154
shale	418	479	lime	824	827	shale	1154	1222
sand	479	789	shale	827	845	lime	1222	1223
coal	789	491	lime	845	859	coal	1223	1224
shale	491	498	sand shale	859	872	sand	1224	1275
sand	498	513	lime	872	881	coal	1275	1278
lime	513	518	shale	881	939	shale	1278	1297
shale	518	539	coal	939	941	coal	1297	1298
lime	539	558	shale	941	958	shale	1298	1336
sand shale	558	599	sand shale	958	993	coal	1336	1338
lime	599	604	lime	993	998	shale	1338	1370
shale	604	609	coal	998	1000	coal	1370	1371
lime	609	622	lime	1000	1026	shale	1371	1392
sandy shale	622	652	Summit	1026	1034	coal	1392	1394
lime	652	669	Oswego	1034	1046	shale	1394	1412
						Mississippian	1412	1566

CONSOLIDATED OIL WELL SERVICES,
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3622
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-7-05		C. BONNER ETAL D3-7	7	30S	14E	WILSON	
CUSTOMER		C & C Well Service		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				445	TROY		
3541 Co. Rd. 5400				439	JUSTIN		
CITY	STATE	ZIP CODE			436	LARRY	
Independence	Ks	67301					

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1566' CASING SIZE & WEIGHT 4 1/2 10.5# New
 CASING DEPTH 1562 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 52 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.75 BBL DISPLACEMENT PSI 800 MIX PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 50 BBL Fresh water. Pump 2 sks Gel Flush, 10 BBL Foamer, 10 BBL Fresh water spacer. Mixed 170 sks Thick Set Cement w/ 8 # Kol-Seal per/sk @ 13.2 # per/gal yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24.75 BBL Fresh water. FINAL Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. wait 2 minutes Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	36	MILEAGE	2.45	88.20
1126 A	170 SKS	Thick Set Cement	12.70	2159.00
1110 A	27 SKS	Kol-Seal 8 # per/sk	16.55	446.85
1118	2 SKS	Gel Flush	13.00	26.00
1105	1 SK	Hulls	14.30	14.30
5407	Tons	Ton Mileage	M/c	235.00
4404	1	4 1/2 Top Rubber Plug	37.00	37.00
1238	1 GAL	Soap	31.50	31.50
1205	2 GAL	Bi-Cide (Mixed w/ water)	23.65	47.30
5502 C	3 HRS	80 BBL VAC TRUCK	80.00	240.00
1123	3000 GALS	City water	12.10 ^{per 1000}	36.30
			Sub total	4111.45
		5.3%	SALES TAX	144.13
			ESTIMATED TOTAL	4255.58

AUTHORIZATION [Signature] TITLE _____ DATE _____