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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>4-18-05</u>	<u>4-20-05</u>	<u>5-12-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-125-30721-00-00  
County: Montgomery  
SW SE NW Sec. 31 Twp. 34 S. R. 15  East  West  
3060' FSL \_\_\_\_\_ feet from S N (circle one) Line of Section  
3600' FEL \_\_\_\_\_ feet from E W (circle one) Line of Section

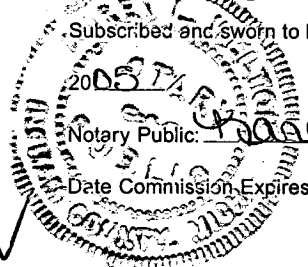
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: W Bar W Ranch Well #: B2-31  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 940' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1688' Plug Back Total Depth: 1685'  
Amount of Surface Pipe Set and Cemented at 43' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NCR 8-13-08  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 890 bbls  
Dewatering method used empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating Co LLC  
Lease Name: Reitz B4-35 SWD License No.: 33074  
Quarter NE Sec. 35 Twp. 34 S. R. 15  East  West  
County: Montgomery Docket No.: D-28391

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Admn Engr Asst Date: 8-10-05  
Subscribed and sworn to before me this 10<sup>th</sup> day of August



KAREN L. WELTON  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting in the County of Ingham

**KCC Office Use ONLY**  
N/A Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**ORIGINAL**  
Well #: B2-31

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: W Bar W Ranch

Sec. 31 Twp. 34 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1685'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1500'-1501.5'	300 gal 15% HCl, 2315# sd, 275 BBL fl	
4	1094.5'-1096.5'	300 gal 15% HCl, 2215# sd, 240 BBL fl	
4	1067'-1068'	300 gal 15% HCl, 1680# sd, 215 BBL fl	
4	1042'-1044'	300 gal 15% HCl, 3000# sd, 315 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1666'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
5-27-05		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	3	31	NA	NA

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

McPherson Drilling LLC Drillers Log

ORIGINAL

Rig Number: 1	S. 31	T. 34	R. 15 E
API No. 15- 125-30721	County: Montgomery		
Elev. 940'	Location:		

Gas Tests:

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Comments:

start injecting water @ 300'

Operator:	Dart Cherokee Basin Operating Co. LLC		
Address:	3541 CR 5400 Independence, KS 67301		
Well No:	B2-31	Lease Name:	W Bar W Ranch
Footage Location:	3060 ft. from the	South	Line
	3600 ft. from the	East	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	4/18/2005	Geologist:	
Date Completed:	4/20/2005	Total Depth:	1688'

Casing Record			Rig Time:
	Surface	Production	1 day booster  Driller - Andy Coats
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	43'	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	4	Mulky	1041	1048				
sand	4	25	3rd Oswego	1048	1061				
shale	25	40	shale	1061	1063				
lime	40	52	coal	1063	1064				
shale	52	157	shale	1064	1082				
lime	157	162	coal	1082	1084				
shale	162	189	shale	1084	1098				
sand shale	189	280 wet	coal	1098	1100				
shale	280	334	shale	1100	1149				
lime	334	360 wet	coal	1149	1151				
shale	360	628	shale	1151	1171				
lime	628	642	coal	1171	1172				
sand shale	642	724	shale	1172	1200				
lime	724	748	coal	1200	1202				
shale	748	794	shale	1202	1228				
sand	794	809	coal	1228	1230				
sand shale	809	855	shale	1230	1466				
coal	855	856	coal	1466	1468				
shale	856	857	shale	1468	1496				
pink lime	857	809	coal	1496	1498				
shale	809	983	shale	1498	1530				
1st Oswego	983	1011	Mississippian	1530	1688				
Summit	1011	1019							
2nd Oswego	1019	1041							

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3671  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-21-05	2368	W.BAR W RANCH B2-31				MG
CUSTOMER Dart Cherokee Basin			Gus Jones			
MAILING ADDRESS 3541 Co. Rd. 5400			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence			445	TROY		
STATE KS	ZIP CODE 67301		442	Antony		

JOB TYPE Longstring HOLE SIZE 6<sup>3</sup>/<sub>4</sub> HOLE DEPTH 1688 CASING SIZE & WEIGHT 4 1/2 10.5" New  
 CASING DEPTH 1685' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.0# SLURRY VOL 52 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 26.75 DISPLACEMENT PSI 700 MIX PSI 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 27 BBL fresh water. Wash down 5' casing to T.D. of 1655' w/ additional 65 BBL water. Rig up to cement. Pump 2 SKS Gel Flush w/ HULLS, 10 BBL foamer, 10 BBL fresh water spacer. Mixed 170 SKS Thick Set Cement w/ 8" KoL-SEAL per/sk @ 13.0# per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 26.75 BBL fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2 minutes Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 10 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	36	MILEAGE	2.45	88.20
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1126A	170 SKS	Thick Set Cement	12.70	2159.00
1110A	27 SKS	KoL-SEAL 8" per/sk KCC WICHITA	16.55	446.85
1118	2 SKS	Gel Flush	13.00	26.00
1105	1 SK	HULLS	14.30	14.30
5407	9.35 TONS	Ton Mileage	M/c	235.00
4404	1	4 1/2 Top Rubber Plug	37.00	37.00
1238	1 GAL	Soap	31.50	31.50
1205	2 GAL	Bi-Cide (Mixed w/ water)	23.65	47.30
			Sub Total	3835.15
			SALES TAX	<del>143.21</del> 11.4
			ESTIMATED TOTAL	3977.36

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 7/16/05  
 THANK YOU 5.3% 196745