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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4-27-05 4-29-05 NA
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30704-00-00
County: Montgomery
E2 SE SW Sec. 9 Twp. 33 S. R. 14 East West
660' FSL feet from S / N (circle one) Line of Section
2920' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J&V Gordon Trusts Well #: D2-9
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 878' Kelly Bushing: _____
Total Depth: 1626' Plug Back Total Depth: 1624'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A11 II NCR 8-13-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 560 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co LLC
Lease Name: Butler A1-26 SWD License No.: 33074
Quarter NW Sec. 26 Twp. 33 S. R. 14 East West
County: Montgomery Docket No.: D-27878

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 8-10-05

Subscribed and sworn to before me this 10th day of August

Notary Public: Karen L. Welton
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Trusts Well #: D2-9
 Sec. 9 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 12 2005 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1624'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	NA		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		NA					
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
Not yet completed			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S 9 T. 33 R. 14 E
API No. 15- 125-30704	County: Montgomery
Elev. 878'	Location:

Gas Tests:
ORIGINAL
Comments:
start injecting water @ 380

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400 Independence, KS 67301
Well No: D2-9 Lease Name: J & V Gordon Trust
Footage Location: 660 ft. from the South Line 2920 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 4/27/2005 Geologist:
Date Completed: 4/29/2005 Total Depth: 1626'

Casing Record		Rig Time:
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	McPherson
Weight:	20#	
Setting Depth:	43	
Type Cement:	Portland	McPherson
Sacks:	8	
		1 day booster
		Driller - Andy Coats

start injecting water @ 380

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
soil	0	12	Mulky	1071	1078	Mississippian	1475	1626		
shale	12	18	Oswego	1078	1087					
lime	18	72	shale	1087	1097					
shale	72	311	coal	1097	1099					
sand	311	352	gray sand	1099	1107					
sand shale	352	541	shale	1107	1121					
lime	541	551	coal	1121	1123					
black shale	551	563	shale	1123	1161					
shale	563	652	coal	1161	1163					
black shale	652	658	shale	1163	1179					
shale	658	696	coal	1179	1181					
lime	696	719	shale	1181	1208					
shale	719	765	coal	1208	1210					
lime	765	793	shale	1210	1231					
sand shale	793	805	coal	1231	1233					
sand	805	841	shale	1233	1424					
shale	841	912	coal	1424	1427					
pink lime	912	947	shale	1427	1451					
coal	947	949	coal	1451	1453					
shale	949	1009	shale	1453	1456					
Oswego	1009	1041	lime	1456	1459					
Summit	1041	1049	shale	1459	1470					
Oswego	1049	1071	coal	1470	1472					
			shale	1472	1475					

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3710
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-2-05	2368	T-V Cardon Trust D29	9	33	14E	Montgomery
CUSTOMER Dart Cherokee Basin			COLUMBIA			
MAILING ADDRESS 35411 Co. Rd. 5400			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence			445	Kevin		
STATE Ks			439	Justin		
ZIP CODE 67301						

JOB TYPE Completion HOLE SIZE 6 3/4 HOLE DEPTH 1705 CASING SIZE & WEIGHT 4 1/2 10.5 # New
 CASING DEPTH 1623 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 130 SLURRY VOL _____ WATER gal/sk 80 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.9 DISPLACEMENT PSI 500' MIX PSI Comp. thru 1300' RATE _____

REMARKS: Safety Meeting 1 g up to 4 1/2 casing back Circulate w/ 26 bbl
 Fresh water. Wash down 6' casing to T.D. of 1623 w/ Additional
 60 Bbl water. Rig up to cement. Pump 2 sks Gel Flush w/ Halls
 10 Bbl Teamer. 10 Bbl Fresh water spacer. Mixed 170 sks Thick Set
 Cement with 8" K.I. Seal Bulk for 1300' Vertical Yield 1.75' wash out
 plug and lines shut down release Plug. Displace w/ 26 Bbl Fresh water.
 Shut Pump Pressure 500 PSI Pump Plug to 1300 PSI wait 2 minutes
 release pressure. That hold. Shut casing in 6 CPSI. Cement
 in lines to surface 2 Bbl slurry. Job Complete Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	2.00	72.00
1126 A	170 sks	Thick Set Cement	13.00	2210.00
1110 A	27 sks	Kel. Seal 3" 100/sk	16.90	456.30
1115	2 sks	Gel Flush	13.25	26.50
1105	1 sks	Halls	14.50	14.50
5407	9.50 Ton	Ten Mileage	mm	246.8
4404	1	4 1/2 Top Rubber Plug	30.00	30.00
1235	1 gal	Seal	32.15	32.15
1205	2 gal	Di-Cide (Mixed w/ water)	24.15	48.30
		Thick Pav. 19		3990.6
			5%	145.49
			SALES TAX	4066.24
			ESTIMATED TOTAL	

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AUTHORIZATION _____ TITLE Zerfel DATE _____