

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 27 2007

Form ACO-1
September 1999
Form Must Be Typed
Mound Valley

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 14550 E Easter Ave., Ste. 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (303) 327-7016
Contractor: Name: HAT Drilling
License: 33734
Wellsite Geologist: Greg Bratton

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

6/22/06 6/26/06 6/31/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23988-00-00

County: Labette

SW NE SE NW Sec. 23 Twp. 33S S. R. 18 East West

680 1935 feet from S / (circle one) Line of Section

741 2040 feet from E / (circle one) Line of Section

PER INTERIM KCC DEC
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Nelson Trust Well #: 6-23

Field Name: Riverton

Producing Formation: Riverton

Elevation: Ground: 804 Kelly Bushing: 804

Total Depth: 906' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 6-23-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears

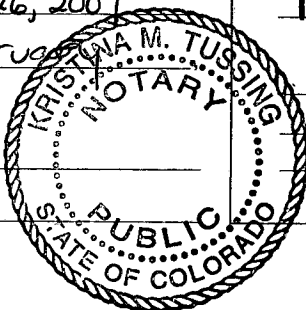
Title: Land Administrator Date: Feb 26, 2007

Subscribed and sworn to before me this 26th day of February

20 07

Notary Public: Kristina M. Tussing

Date Commission Expires: 5-22-08



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Nelson Trust Well #: 6-23
 Sec. 23 Twp. 33S S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron, Mud Log Dual Induction LL3/GR, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 320' 484' Riverton 792' 12' Mississippian 806' -2' <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION FEB 27 2007 CONSERVATION DIVISION WICHITA, KS </div>
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24	20	Class A	148	
Production	6 1/4	4-1/2			OWC		2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	792' - 794'	3600# 20/40, 3300# 12/20, 483 bbl water, 200 gal 15% HCL acid	792' - 794'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 27 2007

CONSERVATION DIVISION
WICHITA, KS

Invoice

B & L Cementing, LLC

11 N Western, Suite B
Chanute, KS 66720

Date	Invoice #
6/30/2006	22

Bill To
Admiral Bay 7060 B.South Tucson Way Centennial, CO 80112



P.O. No.	Terms	Project
	Due on Receipt	

Quantity	Description	Rate	Amount
	June 30, 2006 Mound Valley		
	Nelson 6-23 Hooked onto 4 1/2" casing. Established circulation with 30 barrels of water, 5 gel, 6 OWC, 1/2 flow seal, and 1/2 Calcium glide. Then blended 148 sacks of OWC cement, then dropped the rubber plug and pumped 14.2 barrels of water.		
1	Pump Charge	1,000.00	1,000.00
1	Conditioning Hole	250.00	250.00
1	Rubber Plug	30.00	30.00
1	Bulk Delivery Charge	200.00	200.00
1	Water Transport	80.00	80.00
148	OWC Cement	13.50	1,998.00
Total			\$3,558.00



**CONSOLIDATED
OIL WELL
SERVICES**
AN INFINITY COMPANY

2nd well

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8678

TICKET NUMBER 29726

LOCATION Thayer

Nelson Trust 6-23 FIELD TICKET

DATE 9-20-06	CUSTOMER ACCT # 1067	WELL NAME Rogers 05	QTR/OTR	SECTION	TWP	RGE	COUNTY LB	FORMATION Riverton
CHARGE TO Admiral Bay Resources				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000HP Combo 2 nd well		1850.00
5111	1	Frac Van monitor		490.00
5302	1	Acid spot		305.00
5310	1	Acid pump		160.00
3107	300 gal.	15% HCL acid		390.00
1123	customer provide	-frac tank		
1231	200 gal	frac gel		90.00
1205A	10 #	biocide		253.50
1208	1/2 gal.	breaker		82.13
1252	21 gal.	Max-flo		735.20
5107	1	Flow metered Chem pump		94
5604	1	3" frac valve		68
5103	1	BLENDING & HANDLING Gel frac tank		265
5109	37	TON-MILES		-
		STAND BY TIME		
5108	37	MILEAGE Mobilization X4 PSI V		-
5501F	2 hrs	WATER TRANSPORTS -1		196.00
		VACUUM TRUCKS		
2101	3600 #	FRAC SAND 20-40		504.00
2102	3300 #	12-20		528.00
		CEMENT		
			SALES TAX	

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 27 2007

CONSERVATION DIVISION
WICHITA, KS

Form 2780

ESTIMATED TOTAL 6830.63

CUSTOMER or AGENTS SIGNATURE Scott Morris CIS FOREMAN Brett Crosby
Joy Wilhel

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 9-20-06

209182

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 41881
 FIELD TICKET REF # 29726
 LOCATION Traver
 FOREMAN Scott Bushy

2nd well
 6-23
TREATMENT REPORT
Nelson Trust FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-20-06		Rogers #25				LB
CUSTOMER						
Admiral Bay Resources						
MAILING ADDRESS						
CITY STATE ZIP CODE						
TRUCK # DRIVER TRUCK # DRIVER						
293 Scott						
449 Stan						
490 Brandon						
12674 Eric						
459 Randy						
455795 Danny						

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
7 1/2" 14.3	Riverton
7 1/2" 14.3	

TYPE OF TREATMENT
 Acidspot - frac

CHEMICALS RECEIVED
 Max flo
 Acid
 Breaker
 Biocide

KANSAS CORPORATION COMMISSION
 FEB 27 2007
 CONSERVATION DIVISION
 WICHITA KS

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD + ACID	75	4.2-12		325		BREAKDOWN 1603
20-40		14.3	.10	425/545/785/9	895	START PRESSURE
20-40		14.3	.25		865	END PRESSURE
20-40		14.3	.50		780	BALL OFF PRESS
20-40		14.2	.75	3,600*	770	ROCK SALT PRESS
12-20		14.4	.10			SIP 415
12-20		14.3	.25		765	5 MIN 205
12-20		14.2	.50		726	10 MIN 163
12-20		14.1	.75	3,300*	750-815	15 MIN 135
			TOTAL	6900*		MIN RATE
FLUSH	12.0				815	MAX RATE
OVERFLUSH	68					DISPLACEMENT 12.0
TOTAL	483					

REMARKS: spot 100 gal. - 15% HCL acid on perfs / bull head 20 gal. - 15% HCL acid OTF @ low rate during pad 131P min breakdown 463

location 12:30PM - 2:15PM 31 miles
 AUTHORIZATION Scott Morie TITLE _____ DATE 9-20-06

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources

Well Name: Nelson Trust 6-32

Field: Mound Valley

Formation: Riverton

County: LB

State: KS

Job Date: 09/20/06

Comments: Sand Frac

Perfs 792-94 9 holes

Fluids: 483 bbls 10# gelwater + 300 gal acid

Proppants: 3600# 20-40 + 3300# 12-20

Average Rate: 15

Average STP: 800

Tubing:

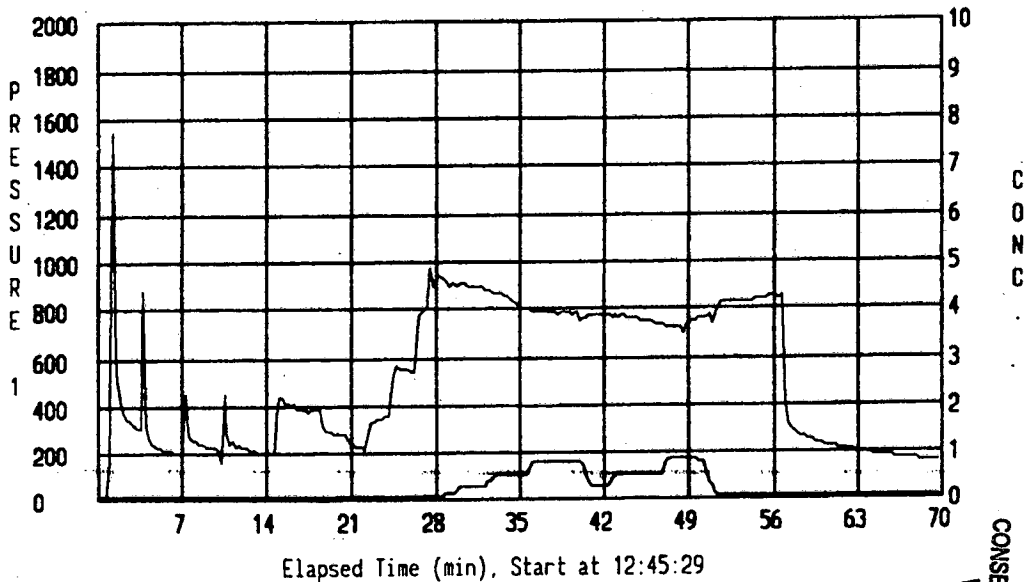
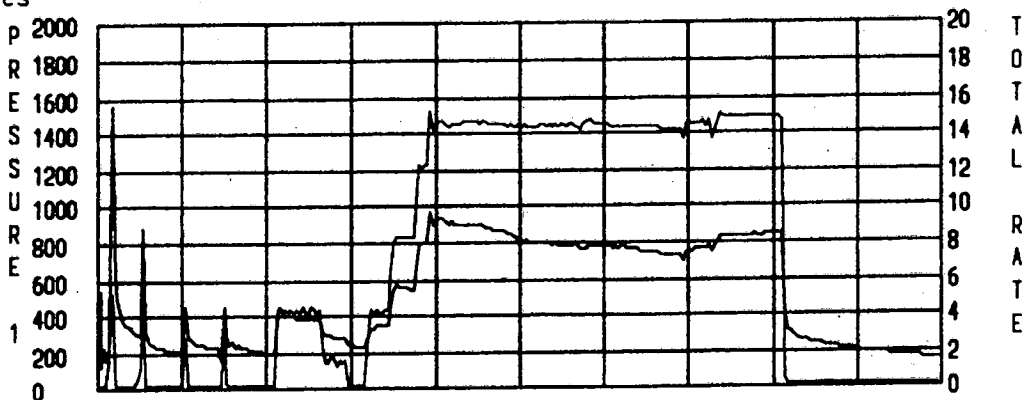
Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000

LINEAR PLOT



RECEIVED
KANSAS CORPORATION COMMISSION
FEB 27 2007
CONSERVATION DIVISION
WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources

Well Name: Nelson Trust 6-32

Field: Mound Valley

Formation: Riverton

County: LB

State: KS

Job Date: 09/20/06

Comments: Sand Frac

Perfs 792-94 9 holes

Fluids: 483 bbls 10# gelwater + 300 gal acid

Proppants: 3600# 20-40 + 3300# 12-20

Average Rate: 15

Average STP: 800

Tubing:

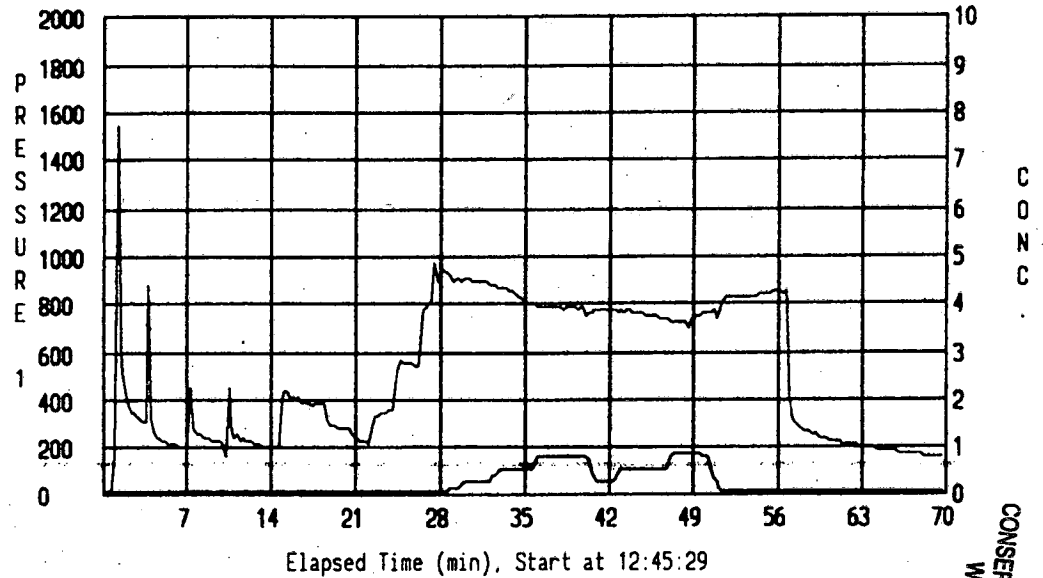
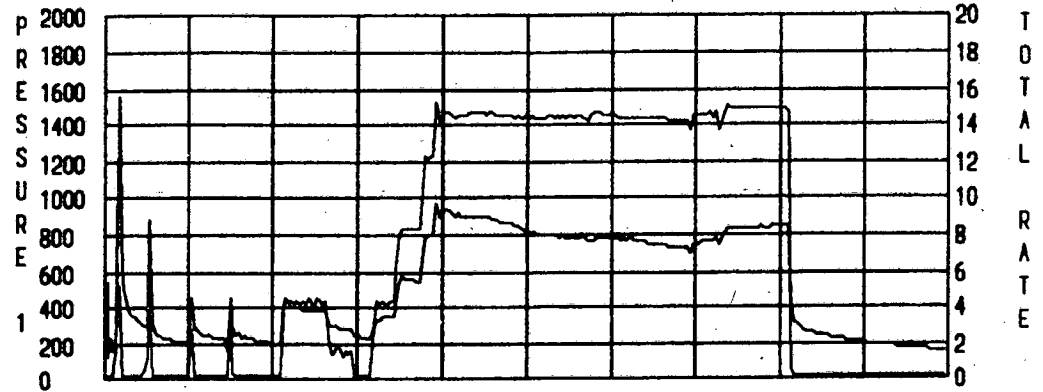
Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000

LINEAR PLOT



TOTAL RATE

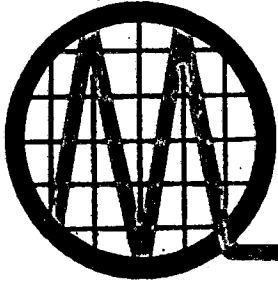
CONC

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 27 2007

FEB 27 2007

CONSERVATION DIVISION
WICHITA, KS



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Nelson ^{TRUST} Lease

Well: # 6-23

County, State: Labette County, Kansas

Service Order #: 17299

Purchase Order #: N/A

Date: 7/27/2006

Perforated @: 792.0 to 794.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Nine (9)

Casing Size: 4.5"

