

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30742
 Name: Palomino Petroleum, Inc.
 Address: 4924 SE 84th St.
 City/State/Zip: Newton, Kansas 67114-8827
 Purchaser: NCRA
 Operator Contact Person: Klee R. Watchous
 Phone: (316) 799-1000
 Contractor: Name: Southwind Drilling, Inc.
 License: 33350
 Wellsite Geologist: Jon R. (Zeb) Stewart

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/25/06</u>	<u>12/3/06</u>	<u>12/3/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23573-0000
 County: Rooks
 NW SE NW Sec. 20 Twp. 7S S. R. 20 East West
1600 feet from S (circle one) Line of Section
1780 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW

Lease Name: LaBarge Well #: 1
 Field Name: None (Wildcat)

Producing Formation: LKC

Elevation: Ground: 2086 Kelly Bushing: 2096

Total Depth: 3619 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1663 Feet

If Alternate II completion, cement circulated from 1663
 feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan *Alt II NH 6-26-08*
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
 Title: President Date: February 26, 2007

Subscribed and sworn to before me this 27th day of February,
 20 07.

Notary Public Carla R. Penwell State of Kansas
 CARLA R. PENWELL
 Date Commission Expires: October 6, 2009
 My Appt. Expires: 10-6-09

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 28 2007

KCC WICHITA

Operator Name: Palomino Petroleum, Inc. Lease Name: LaBarge Well #: 1
 Sec. 20 Twp. 7S S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard, Micro

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhy.	1672	(+ 424)
Base Anhy.	1704	(+ 392)
Topeka	3077	(- 981)
Heebner	3278	(-1182)
Toronto	3300	(-1204)
LKC	3315	(-1219)
BKC	3518	(-1422)
Marmaton	3546	(-1450)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 7/8"	20#	224'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3631'	EA-2	150	500 gal. mud flush w/add. 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3406' to 3410'		
4	3395' to 3400'		

TUBING RECORD Size 2 7/8" Set At 3595' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 1/29/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	56%	25	44%	20	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval

RECEIVED

FEB 28 2007

KCC WICHITA

LOGS

Arbuckle	3554	(-1458)
LTD	3619	(-1523)

RECEIVED
FEB 28 2007
KCC WICHITA

SWIFT



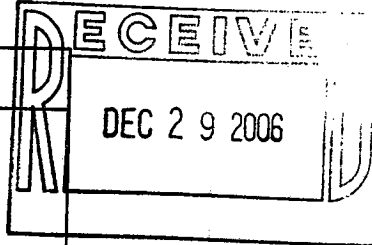
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/26/2006	11342

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	LaBarge	Rooks	DS&W Well Servi...	Oil	Development	Cement Port Collar	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	4.00	240.00
578D-D	Pump Charge - Port Collar - 1663 Feet	1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)	155	Sacks	13.50	2,092.50T
276	Flocele	50	Lb(s)	1.25	62.50T
581D	Service Charge Cement	200	Sacks	1.10	220.00
583D	Drayage	588.06	Ton Miles	1.00	588.06
	Subtotal				4,453.06
	Sales Tax Rooks County			5.30%	114.22

Thank You For Your Business In 2006!
We Look Forward To Serving You In 2007!

Total

RECEIVED

FEB 28 2007

KCC WICHITA



CHARGE TO: *Palomina Petroleum*
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No 11342
 PAGE 1
 RECEIVED FEB 28 2007
 KCC WICHITA

SERVICE LOCATIONS 1. <i>Hays, Ks</i> 2. <i>Ness City, Ks</i> 3. 4.	WELL/PROJECT NO. <i>#1</i>	LEASE <i>La Barge</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>12-26-06</i>	OWNER <i>S...</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>DSW</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Location</i>	ORDER NO.		
WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Caller</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE <i>#103</i>	<i>60</i>	<i>mi</i>			<i>4.00</i>	<i>240.00</i>
<i>578</i>		<i>1</i>			Pump Charge (Port Caller)	<i>1</i>	<i>ea</i>	<i>1663</i>		<i>1250.00</i>	<i>1250.00</i>
<i>330</i>		<i>2</i>			SMD Cement	<i>155</i>	<i>sks</i>			<i>13.50</i>	<i>2092.50</i>
<i>276</i>		<i>2</i>			Flocele	<i>50</i>	<i>#</i>			<i>1.25</i>	<i>62.50</i>
<i>581</i>		<i>2</i>			Cement Service Charge	<i>200</i>	<i>sks</i>			<i>1.10</i>	<i>220.00</i>
<i>583</i>		<i>2</i>			Drayage	<i>588.06</i>	<i>T/M</i>			<i>1.00</i>	<i>588.06</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *12-26-06* TIME SIGNED: *11:45*
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>4453</i>	<i>00</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Rooks TAX 5.3%</i>	<i>114 22</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<i>4567 28</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Nick Korb* APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-26-16 PAGE NO. 1

CUSTOMER Palominos Petroleum WELL NO. #1 LEASE La Bary JOB TYPE Cement Port Collar TICKET NO. 11342

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0820							on loc w/ tool
	1000							Trk's on location
								2 3/8" x 5 1/2" x 1663' P.C.
								Locate P.C.
	1035						1000	Test Csg
								Open P.C.
	1040	3	4				200	Take injection rate
	1045	3.5	0				200	Start Cement
	1105	3.5	70				500	circ. Cement, raise weight
	1106	3.5	75/0				500	Start Displacement
	1108		.6					Cement Displaced
								Close P.C.
	1115						1000	Test Csg
								Run 3 jts
	1135	3	0				150	Reverse out
	1130		15					Half Clean
								155 sks SMD
								10 sks to pit
								Thank you
								Nick, Josh &

RECEIVED

FEB 28 2007

KCC WICHITA

SWIFT



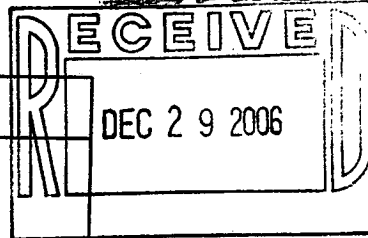
Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/26/2006	11343



BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	LaBarge	Rooks	DS&W Well Servi...	Oil	Development	Tools	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
100	Mileage - Tool Man	60	Miles	1.50	90.00
105	Port Collar Tool Rental With Man	1	Each	400.00	400.00T
	Subtotal				490.00
	Sales Tax Rooks County			5.30%	21.20

Thank You For Your Business In 2006!
We Look Forward To Serving You In 2007!

Total

RECEIVED 12/29/06

FEB 28 2007

KCC WICHITA

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

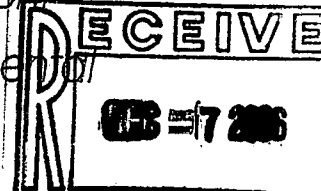


Invoice

DATE	INVOICE #
12/3/2006	10790

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental



TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	LaBarge	Rooks	SouthWind Drillin...	Oil	Development	5-1/2" LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				1	Gallon(s)	32.00	32.00T
402-5	5 1/2" Centralizer				10	Each	80.00	800.00T
403-5	5 1/2" Cement Basket				3	Each	280.00	840.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				175	Sacks	11.00	1,925.00T
276	Flocele				44	Lb(s)	1.25	55.00T
283	Salt				850	Lb(s)	0.20	170.00T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-1				82	Lb(s)	4.00	328.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				546.78	Ton Miles	1.00	546.78
	Subtotal							10,141.28
	Sales Tax Rooks County						5.30%	419.34

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total \$10,560.62

RECEIVED

FEB 28 2007

KCC WICHITA



CHARGE TO: Palomino Petroleum
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No. **10790**

PAGE 1 OF 2

RECEIVED FEB 28 2007 KCC WICHITA

1. HAS	WELL/PROJECT NO. #1	LEASE La Barge	COUNTY/PARISH Rooks	STATE Ks	CITY	DATE 12-03-06	OWNER
2. NESS	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. Southwind Drk 1	SHIPPED VIA CT	DELIVERED TO 3 1/2 E State, 24th D...	ORDER NO.	
3.	WELL TYPE Oil	WELL CATEGORY Develop	JOB PURPOSE 5 1/2 long set r'ng	WELL PERMIT NO. 15-163-23573	WELL LOCATION sd 0, 77, Rd 05		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #105	60	m	4	20	240 00
578		1			Pump Service	1	hr	1250	100	1250 00
221		1			WCL Flush	2	gal	26	00	52 00
281		1			Mud Flush	500	sd	75		375 00
290		1			D-Air	1	scf	32	00	32 00
402		1			Centralizer	10	cc	80	00	800 00
403		1			CMT Basket	3	cc	280	00	840 00
404		1			Port Collar 1663 FT	1	cc	2300	00	2300 00
406		1			Latch Down Plug & Baffle	1	cc	235	00	235 00
407		1			Insert Floet Shoe	1	cc	310	00	310 00
419		1			Rotating Head Rental	1	cc	250	00	250 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Rick Schuster
 DATE SIGNED **12-03-06** TIME SIGNED **0530** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P6-1	6684 00
WE UNDERSTOOD AND MET YOUR NEEDS?				P6-2	3457 28
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total	10141 28
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3%	419 34
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,560 62
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE BH APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-03-06 PAGE NO. 1

CUSTOMER Palomino Petroleum WELL NO. #1 LEASE LaBerge JOB TYPE 5 1/2 Long string TICKET NO. 10790

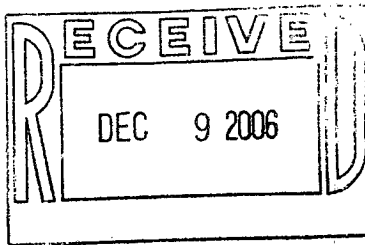
CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							ON LOCATION, DISCUSS JOB, LAYING DOWN DR CMT: 175 SWS EA: 2 1/4 Flt.
								T.D. 3645, Sete. 3630, SJ 19.60, Insert 3611 5 1/2 14 1/4, Port collar on top #47, 1663 FT Cmt 1, 2, 3, 5, 6, 8, 10, 13, 16, 48, Basket on 2, 9, 47
	0930							Start CS/G # Flct EQU
	1105							Tog Bottom
	1110							Drop Ball
	1115							Hookup Break Circ - Rotate Pipe
	1200		3-2					Plug Rot Hole & Mouse hole
	1205	5.0	0		✓		200	Start Mud Flush
			12		✓			" KCL Flush
			32		✓			End Flushes
		5.0	0		✓		200	Start CMT
			40		✓			End CMT
								WASH PL - Drop Plug
	1240	5.5	0		✓		100	Start Disp
		6.0	65		-		400	
			75		-		600	Stop Rotating Pipe
			80		-		700	
		4.0	84		✓		700	
	1255	4.0	88.1		✓		1500	Lead Plug Release
								Washup Reckup Ticket.
	1330							Job Complete
								Thank You! DAVE Blaine, Rob RECEIVED

FEB 28 2007

KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665



* INVOICE *

Invoice Number: 105677

Invoice Date: 11/30/06

Sold Palomino Petroleum, Inc.
To: 4924 SE 84th St.
Newton, KS
67114-8827

Cust I.D.....: Palo
P.O. Number...: Labarge #1
P.O. Date.....: 11/30/06

Due Date.: 12/30/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	10.6500	1704.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	168.00	SKS	1.9000	319.20	E
Mileage	65.00	MILE	15.1200	982.80	E
168 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	65.00	MILE	6.0000	390.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	4553.95
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	108.49
If Account CURRENT take Discount of <u>455.39</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	4662.44

RECEIVED
FEB 28 2007
KCC WICHITA

ALLIED CEMENTING CO., INC.

33387

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russel

DATE <u>11-25-06</u>	SEC. <u>20</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>10:15am</u>	JOB FINISH <u>10:45</u>
LEASE <u>La barge</u>	WELL # <u>1</u>	LOCATION <u>01224 Hwy 1/2 E S into</u>			COUNTY <u>Rocks</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Seawind Drilling #1

TYPE OF JOB Surface Job

HOLE SIZE _____ T.D. 227

CASING SIZE 8 5/8 20lb DEPTH ~~227~~ 227

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 13.8

EQUIPMENT _____

PUMP TRUCK # 409 CEMENTER Craig
HELPER Adrian

BULK TRUCK # 410 DRIVER Bob

BULK TRUCK # _____ DRIVER _____

REMARKS:

Cement Circulated!

Thanks!

CHARGE TO: Palomino Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT AMOUNT ORDERED 11600m 3% O.C.C.
2% O.B.R.C.

COMMON	<u>160</u>	@	<u>1065</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1665</u>	<u>4995</u>
CHLORIDE	<u>5</u>	@	<u>4660</u>	<u>2330.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>190</u>	<u>31920</u>
MILEAGE	<u>9 1/2 SK/mile</u>			<u>982.00</u>
TOTAL				<u>32899.00</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 65 @ 6.00 390.00

MANIFOLD _____ @ _____

TOTAL 1205.00

PLUG & FLOAT EQUIPMENT

Surface Plug @ 60.00

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner, agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank you!

SIGNATURE Doug Roberts

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Doug Roberts
PRINTED NAME