

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742  
 Name: Palomino Petroleum, Inc.  
 Address: 4924 SE 84th St.  
 City/State/Zip: Newton, Kansas 67114-8827  
 Purchaser: None  
 Operator Contact Person: Klee R. Watchous  
 Phone: (316) 799-1000  
 Contractor: Name: Southwind Drilling, Inc.  
 License: 33350  
 Wellsite Geologist: Jon R. (Zeb) Stewart  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>10/26/06</u>	<u>11/4/06</u>	<u>11/4/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24558 - 00-00  
 County: Ness  
   -    - C - N/2 Sec. 32 Twp. 17 S. R. 24  East  West  
1400 feet from S  (circle one) Line of Section  
2600 feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Michaelis Well #: 1  
 Field Name: Keilman SE  
 Producing Formation: Mississippian  
 Elevation: Ground: 2359 Kelly Bushing: 2369  
 Total Depth: 4399 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 224 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1616 Feet  
 If Alternate II completion, cement circulated from 1616  
 feet depth to surface w/ 135 sx cmt.

**Drilling Fluid Management Plan** Alt II NH 0-26-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous  
 Title: President Date: February 16, 2007  
 Subscribed and sworn to before me this 16th day of February,  
20 07

Notary Public Carla R. Penwell  
 CARLA R. PENWELL  
 My Commission Expires: October 6, 2009  
 My Appt. Expires: 10-6-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **FEB 20 2007**  
 UIC Distribution  
**KCC WICHITA**

Operator Name: Palomino Petroleum, Inc. Lease Name: Michaelis Well #: 1  
 Sec. 32 Twp. 17 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Radiation Guard, Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1658</td> <td>(+ 711)</td> </tr> <tr> <td>Base Anhy.</td> <td>1690</td> <td>(+ 679)</td> </tr> <tr> <td>Topeka</td> <td>3467</td> <td>(-1098)</td> </tr> <tr> <td>Heebner</td> <td>3709</td> <td>(-1340)</td> </tr> <tr> <td>Toronto</td> <td>3726</td> <td>(-1357)</td> </tr> <tr> <td>LKC</td> <td>3749</td> <td>(-1380)</td> </tr> <tr> <td>BKC</td> <td>4042</td> <td>(-1673)</td> </tr> <tr> <td>Marmaton</td> <td>4086</td> <td>(-1717)</td> </tr> </table>	Name	Top	Datum	Anhy.	1658	(+ 711)	Base Anhy.	1690	(+ 679)	Topeka	3467	(-1098)	Heebner	3709	(-1340)	Toronto	3726	(-1357)	LKC	3749	(-1380)	BKC	4042	(-1673)	Marmaton	4086	(-1717)
Name	Top	Datum																										
Anhy.	1658	(+ 711)																										
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Toronto	3726	(-1357)																										
LKC	3749	(-1380)																										
BKC	4042	(-1673)																										
Marmaton	4086	(-1717)																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	224'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4398'	SMD	160	500 gal. mud flush
							w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4353-4358		

TUBING RECORD	Size <b>2 7/8"</b>	Set At <b>4351'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>12/11/06</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>30%</b>	Bbls. <b>9</b>	Gas Mcf <b>70%</b>	Water Bbls. <b>21</b>
		Gas-Oil Ratio		Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval	<b>RECEIVED</b>
			<b>FEB 20 2007</b>

**KCC WICHITA**

**LOGS**

Pawnee	4166	(-1797)
Ft. Scott	4248	(-1879)
Cherokee Sh.	4272	(-1903)
Miss. Dolo.	4332	(-1963)
LTD	4399	(-2030)

RECEIVED  
FEB 20 2007  
KCC WICHITA

# SWIFT



Services, Inc.

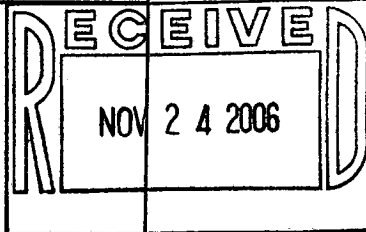
P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
11/20/2006	11148

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Michaelis	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				15	Miles	4.00	60.00
577D	Pump Charge - Port Collar				1	Job	850.00	850.00
105	Port Collar Tool Rental With Man				1	Each	400.00	400.00T
330	Swift Multi-Density Standard (MIDCON II)				135	Sacks	13.50	1,822.50T
276	Flocele				50	Lb(s)	1.25	62.50T
290	D-Air				1	Gallon(s)	32.00	32.00T
581D	Service Charge Cement				200	Sacks	1.10	220.00
583D	Drayage				149.78	Ton Miles	1.00	149.78
	Subtotal							3,596.78
	Sales Tax Ness County						5.30%	122.80

RECEIVED  
FEB 20 2007  
KCC WICHITA

Thank You For Your Business &  
Best Wishes For A Wonderful Holiday Season!!

**Total** \$3,719.58



CHARGE TO: PALOMEDO PETROLEUM  
 ADDRESS  
 CITY, STATE, ZIP CODE

RECEIVED  
 FEB 20 2007  
 KCC WICHITA

TICKET

Nº 11148

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CO, KS	WELL/PROJECT NO. #1	LEASE MICHAELIS	COUNTY/PARISH NESS	STATE KS	CITY	DATE 11-20-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE SMART PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NESS CO, KS - 4W, 5 1/2, W 2ND		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	15		ME		4.00	60.00
577		1			PUMP SERVICE	1		JOB		850.00	850.00
105		1			PORT COLLAR OPERATING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DEWSTY STANDARD	135		SKS		13.50	1822.50
276		1			FLOCFE	50		UBS		1.25	62.50
290		1			D-ADR	1		GAL		32.00	32.00
581		1			SERVICE CHARGE COMWT	200		SKS		1.10	220.00
583		1			DRAINAGE	19970		UBS	149.78 m	1.00	149.78

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 11-20-06  
 TIME SIGNED: 1700  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3596	178
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3719.58

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: WAKE WILSON APPROVAL: \_\_\_\_\_

Thank You!



# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

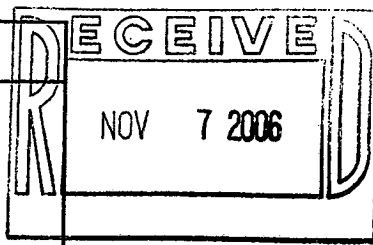


## Invoice

DATE	INVOICE #
11/4/2006	11622

**BILL TO**

Palomino Petroleum Inc.  
4924 S E 84th Street  
Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Michaelis	Ness	SouthWind Drilling	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				15	Miles	4.00	60.00
578D-L	Pump Charge - Long String - 4397 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				10	Each	80.00	800.00T
403-5	5 1/2" Cement Basket				3	Each	280.00	840.00T
404-5	5 1/2" Port Collar - Top Joint #66 - 1616 Feet				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	13.50	2,362.50T
276	Flocele				44	Lb(s)	1.25	55.00T
290	D-Air				1	Gallon(s)	32.00	32.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				130.38	Ton Miles	1.00	130.38
	Subtotal							9,244.38
	Sales Tax Ness County						5.30%	403.41

**We Appreciate Your Business!**

**Total RECEIVED \$9,647.79**

**FEB 20 2007**

**KCC WICHITA**



CHARGE TO: PALOMINO PETROLEUM  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET No 11622

PAGE 1 OF 1  
 RECEIVED FEB 20 2007  
 KCC WICHITA

SERVICE LOCATIONS 1. <u>Ness City, KS</u>	WELL/PROJECT NO. # /	LEASE <u>MICHAELIS</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>Ks</u>	CITY	DATE <u>11-4-06</u>	OWNED
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>SOUTHWEST DRILLING</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" LONGSTRONG</u>	WELL PERMIT NO.	WELL LOCATION <u>NW/NESS CITY KS-4W 5 1/2" WS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	15		ME		4.00	60.00
578		1			PUMP SERVICE	1		JOB	4397 FT	1250.00	1250.00
221		1			LUBES KCL	2		GAL		26.00	52.00
281		1			MUDFLUSH	500		GAL		.75	375.00
402		1			CENTRALIZES	10		EA	5 1/2"	80.00	800.00
403		1			CEMENT BASKETS	3		EA		280.00	840.00
404		1			PORT COLLAR TOP JT #66	1		EA	1616 FT	2300.00	2300.00
406		1			LATCH DOWN PLUG & RAFFLE	1		EA		235.00	235.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1		EA		310.00	310.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*[Signature]*  
 DATE SIGNED 11-4-06 TIME SIGNED 1900  
 A.M.  
 P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6472.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2772.38
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	9244.38
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	403.41
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			ness 5.3%	403.41
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9647.79

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Wayne Wilson APPROVAL: \_\_\_\_\_

Thank You!





PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

### TICKET CONTINUATION

TICKET No. 11622

CUSTOMER PALOMERO PETROLEUM WELL MICHAELIS #1 DATE 11-4-06 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
330		1				SWIFT MULTI-GRISTY STANDARD	175	SKS			13.50	2362.50
276		1				FLORELE	44	URS			1.25	55.00
290		1				D-ACE	1	GAL			32.00	32.00
RECEIVED FEB 20 2007 KCC WICHITA												
581		1				SERVICE CHARGE		CUBIC FEET	175		1.10	192.50
583		1				MILEAGE CHARGE	TOTAL WEIGHT 17384	LOADED MILES 15			130.38	130.38

**CONTINUATION TOTAL** 2772.38

JOB LOG

SWIFT Services, Inc.

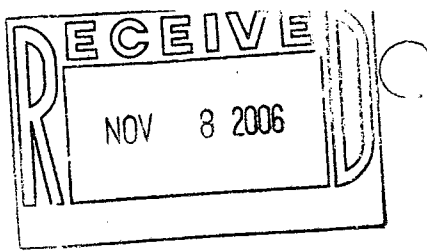
DATE 11-4-06 PAGE NO. 1

CUSTOMER PALOMEDSO PETROLEUM WELL NO. # 1 LEASE MICHAELS JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 11622

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							ON LOCATION
	2100							START 5 1/2" CASING IN WELL
								TD- 4399 SET = 4395
								TP- 4397 5 1/2" / FT 14
								ST- 31.87
								CENTRALIZERS - 1, 2, 3, 5, 10, 13, 18, 20, 26, 65
								GMT BKTS - 2, 4, 66
								PORT COLLAR = 1616 TOP JT # 66
	2240							DROP BALL - CIRCULATE ROTATE
	2318	6	12		✓		500	PUMP 500 GAL MUDFLUSH "
	2320	6	20		✓		500	PUMP 20 BBS KCL FLUSH "
	2325		4 1/2					PLUG RH - MH
	2330	6	42		✓		500	MAX CMWT W - 75 SKS = 11.2 PP6 "
		4 1/2	28		✓		250	TL - 100 SKS = 14.0 PP6 "
	2347							WASH OUT PUMP - LEJES
	2348							RELEASE CATCH DOWN
	2350	7	0		✓			DISPLACE PLUG "
		6 1/2	96				700	SHOT OFF ROTATING
	0005	6 1/2	106.5				1500	PLUG SOLID - PSE UP CATCH IN PLUG
	0007						OK	RELEASE PSE - HELD RECEIVED
								WASH TRUCK FEB 20 2007
	0100							JOB COMPLETE KCC WICHITA THANK YOU
								WARRIE, DUSTY SEAN

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665



\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 105201

Invoice Date: 10/31/06

Sold Palomino Petroleum , Inc.  
To: 4924 SE 84th St.  
Newton, KS  
67114-8827

Cust I.D.....: Palo  
P.O. Number...: Michaelis #1  
P.O. Date.....: 10/31/06

Due Date.: 11/30/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	10.6500	1704.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	168.00	SKS	1.9000	319.20	E
Mileage min.	1.00	MILE	240.0000	240.00	E
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	11.00	MILE	6.0000	66.00	E
Top Wood	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	3487.15
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	108.49
If Account CURRENT take Discount of <u>348.71</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	3595.64

RECEIVED  
FEB 20 2007  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

26255

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Near City

DATE <u>10-26-04</u>	SEC. <u>30</u>	TWP. <u>17</u>	RANGE <u>24</u>	CALLED OUT <u>10:00am</u>	ON LOCATION <u>11:00am</u>	JOB START <u>11:00am</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>Michael's</u>	WELL # <u>1</u>	LOCATION <u>Near City SW 1/2 W</u>		COUNTY <u>Near</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Southwind Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 227

CASING SIZE 8 5/8 DEPTH 227

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES: MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

DISPLACEMENT 13 1/2

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 160 Com 3% C 2% Tel

COMMON	<u>160 cu.</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>344</u>	@	<u>16.65</u>	<u>4995</u>
CHLORIDE	<u>544</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168 cu.</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 mi</u>	@	<u>1.43</u>	<u>240.00</u>
TOTAL				<u>2546.15</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER MIKE

# 224 HELPER A. W. ...

BULK TRUCK

# 260 DRIVER Don

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

New 23#  
core 8 5/8 casing reg pump  
M 4 Comt, plug plug at 13 1/2 BBL  
Completed core

Thanks

CHARGE TO: Palomares Pt.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>227</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>11</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>831.00</u>			

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8 Top caps</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>60.00</u>			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS \_\_\_\_\_

SIGNATURE Doug Roberts

Doug Roberts  
PRINTED NAME