

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator License # 33019
 Name: F Wood Resources, Inc.
 Address: 11 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (970) 324-1686
 Contractor Name: Advanced Drilling Technologies LLC
 License: 33532
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/26/2006</u>	<u>10/30/2006</u>	<u>10/31/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20474-0000
 County: Sherman
 NW SE NW SE Sec. 15 Twp. 9N S. R. 40 East West
1721 feet from (S) N (circle one) Line of Section
1735 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Philbrick Well #: 33-15
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3754' Kelly Bushing: 3766'
 Total Depth: 1220' Plug Back Total Depth: 1220'
 Amount of Surface Pipe Set and Cemented at 335' csg @ 348 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A14 I NH 630-08
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gannell Bevel
 Title: Production Asst Date: 2-16-07
 Subscribed and sworn to before me this 16 day of February
07
 Notary Public: Kathy Roelfs
 Date Commission Expires: 06-30-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Rosewood Resources, Inc. Lease Name: Philbrick Well #: 33-15
 Sec. 15 Twp. 9N S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Platform Express Resistivity, Porosity, Density ML-GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1038' KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	348'	Neat	90	
Production	6 1/4"	4 1/2"	10.5#	1220.86	Neat	55	2% cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1042' to 1080'	n/a	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	N/A			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

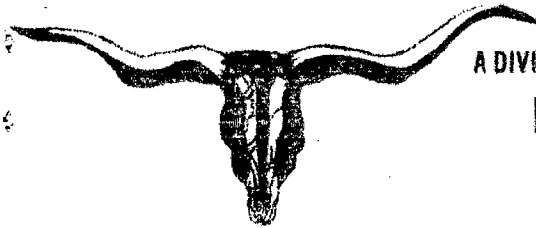
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone 970-848-0799 Fax: 970-848-0798

**FIELD SERVICE TICKET
AND INVOICE**

DATE 10-31-06 TICKET NO. 0874

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WOW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>PRE</u>	LEASE <u>PHIL BRICK 33-15</u>	WELL NO.					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>MIKE - VAN - JOSE</u>					
AUTHORIZED BY	EQUIPMENT <u>UNIT # III</u>						
TYPE JOB: <u>Log string</u>	DEPTH FT.	CEMENT DATA: <input type="checkbox"/> BULK <input type="checkbox"/>	SAND DATA: <input type="checkbox"/> SACKS <input type="checkbox"/>			TRUCK CALLED	
SIZE HOLE: <u>6 1/8</u>	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB
SIZE & WT. CASTING <u>4" DEPTOS</u>	DEPTH FT.						START OPERATION
SIZE & WT. O PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>5.4</u>	LBS. / GAL. <u>5.205</u>		/ GAL.		RELEASED
		VOLUME OF SLURRY: <u>6.1</u>	LBS. <u>1.18</u>				MILES FROM STATION TO WELL
<u>PBSO 1200</u>	MAX DEPTH FT.	MAX PRESSURE	PSI				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charges - Cement - Mileage Asper Contract				4000 00
300-2	4 1/2 Accused Floats	2			267 07
300-4	4 1/2 Latch down Baffles plug	7			226 00
300-6	4 1/2 Centralizers	6			215 04
300-8	4 1/2 Scratchers	4			139 26
300-12	7" Centralizers	7			36 44
400-2	CLAYSTA	2.5 gal			118 12
400-4	KLL Cement Basket	100 lb 1			40 30 150 00
					5192 17
0300	Freshwater 7 N/A				
0305	Cement 12.3				
0335	Displacement 19.3				
0330	Bump Plug 2200				

ACID DATA:		
	GALLONS	%
HCL		
HCL		

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

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SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 10-26-06

WELL NAME & LEASE # Philbrick 33-15

MOVE IN, RIG UP, DIG PITS ETC. DATE 10-25-06 TIME 1:30 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 250 TIME 8:30 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 340 TD TIME 9:30 AM PM

CIRCULATE, T.O.O.H., SET 334.73 FT CASING 347.73 KB FT DEPTH

8 JOINTS 7 0D #/FT 14 15.5 17 20 23

PUMP 90 SAC CEMENT 530 GAL.DISP. CIRC. 2 BBL TO PIT

PLUG DOWN TIME 11:15 AM PM DATE 10-26-06

CEMENT LEFT IN CSG. 50 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1101.00

ELEVATION 3754
+12KB 3766

PIPE TALLY

1. 42.20
2. 41.80
3. 42.30
4. 41.75
5. 41.70
6. 42.23
7. 42.20
8. 40.55
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 334.73

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