

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/25/2006	10/28/2006	10/29/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20475-0000
County: Sherman
SE SW NE NE Sec. 20 Twp. 9 S. R. 40 East West
1035 feet from S / N (circle one) Line of Section
964 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McClelland Well #: 41-20
Field Name: Goodland

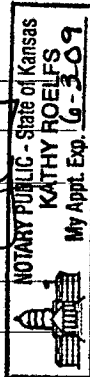
Producing Formation: Niobrara
Elevation: Ground: 3778' Kelly Bushing: 3790'
Total Depth: 1300' Plug Back Total Depth: 1296'
Amount of Surface Pipe Set and Cemented at 369' csg @ 382 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A/I NH 6-30-08
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Garnell Gerve
Title: Production Asst Date: 2-16-07
Subscribed and sworn to before me this 16 day of February
20 07.
Notary Public: Kathy Roelfs
Date Commission Expires: 6-3-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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Operator Name: Rosewood Resources, Inc. Lease Name: McClelland Well #: 41-20
 Sec. 20 Twp. 9 S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Platform Express Resistivity, Porosity, Density ML-GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1047' KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	382'	Neat	95	
Production	6 1/4"	4 1/2"	10.5#	1295.71'	Neat	60	2% CAL.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1056' to 1076'	n/a	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	none	n/a					

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032

FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 10-25-06

WELL NAME & LEASE # McClelland 41-20

MOVE IN, RIG UP, DIG PITS ETC. DATE 10-24-06 TIME 1:30 AM PM

SPUD TIME 7:00 AM PM SHALE DEPTH 270 TIME 8:45 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 373 TD TIME 9:45 AM PM

CIRCULATE, T.O.O.H., SET 368.58 FT CASING 381.58 KB FT DEPTH

9 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 95 SAC CEMENT 560 GAL DISP. CIRC. 2 BBL TO PIT

PLUG DOWN TIME 11:45 AM PM DATE 10-25-06

CEMENT LEFT IN CSG. 50 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1162.00

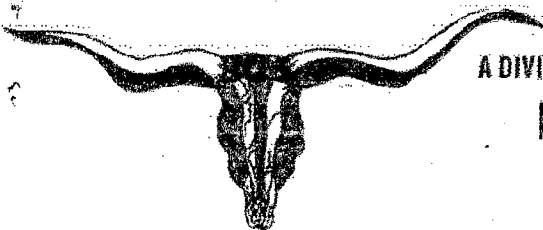
ELEVATION 3777
+12KB 3789

PIPE TALLY

1. 40.80
2. 42.15
3. 40.08
4. 42.15
5. 40.75
6. 40.70
7. 40.60
8. 40.65
9. 40.70
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 368.58

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
 AND INVOICE

DATE 10-29-06 TICKET NO. 0870

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER: <u>RRI</u>		LEASE: <u>Mc Clelland 41-20</u>	WELL NO.				
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW: <u>MIKE - Judge - Uam</u>			EQUIPMENT: <u>TR 111</u>		
AUTHORIZED BY		TYPE JOB: <u>Longstray</u>		DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>
		TRUCK CALLED		DATE		AM TIME	
SIZE HOLE: <u>6 1/8</u>	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB
SIZE & WT. CASTING <u>4 1/2</u>	DEPTH FT.	<u>60</u>	<u>A</u>	<u>1-4</u>			AM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						PM
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>15.4</u>		LBS. / GAL.	<u>5.2</u>	LBS. / GAL.	START OPERATION
		VOLUME OF SLURRY: <u>1.18</u>		CUBIC FT.			AM
		CEMENT SACKS TREATED WITH <u>2</u>		% OF Calcium			PM
<u>1283</u>	MAX DEPTH FT.	MAX PRESSURE		PSI		MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>001-2</u>	<u>Depth charge - Cement - Mc Clelland</u>				<u>4000</u>
<u>300-2</u>	<u>4 1/2 Accuser Flexbox</u>		<u>1</u>		<u>267</u>
<u>300-4</u>	<u>4 1/2 Latchdown Baffle plug</u>		<u>1</u>		<u>226</u>
<u>300-6</u>	<u>4 1/2 Centralizers</u>		<u>7</u>		<u>250</u>
<u>300-8</u>	<u>4 1/2 Scrubbers</u>		<u>8</u>		<u>278</u>
<u>300-12</u>	<u>7" Centralizers</u>		<u>2</u>		<u>36</u>
<u>400-2</u>	<u>CLAYSTA</u>	<u>2.5</u>			<u>118</u>
<u>400-4</u>	<u>KCC</u>	<u>100</u>			<u>40</u>
					<u>5217</u>
<u>1400</u>	<u>Freshwater 10.3</u>				
<u>1405</u>	<u>Cement 13.2</u>				
<u>1415</u>	<u>Displacement 20.3</u>				
<u>1430</u>	<u>Bumpup @ 200</u>				

SUB TOTAL

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	RECEIVED
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FIELD SERVICE ORDER NO.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

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