

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Mann Drilling Company
License: n/a
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/1/2006	12/11/2006	12/11/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20478-01 00
County: Sherman
NW NE NE NE Sec. 7 Twp. 7 S. R. 39 East West
240 feet from S (N) (circle one) Line of Section
500 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Davis Well #: 41-07H

Field Name: Goodland
Producing Formation: Niobrara

Elevation: Ground: 3592' Kelly Bushing: 3605'
Total Depth: 3406' Plug Back Total Depth: 3373'

Amount of Surface Pipe Set and Cemented at 411' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2220' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NH 6-30-08
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

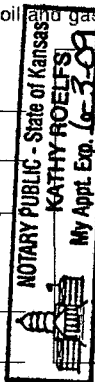
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Gerwe
Title: Production Asst Date: 2-16-07
Subscribed and sworn to before me this 16 day of February
07
Notary Public: Kathy Roelfs
Date Commission Expires: 06-3-09



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

MAR 02 2007

KCC WICHITA

Operator Name: Rosewood Resources, Inc. Lease Name: Davis Well #: 41-07H
 Sec. 7 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GR	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1047' KB 12
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	411'	Neat	100	
Intermediate	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Production	6 1/4"	4 1/2"	10.5#	3373"	Type 1 & 2	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3299' to 3314'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		none					
Date of First, Resumerd Production, SWD or Enhr. 12/29/2006			Producing Method				
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	77	n/a				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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KCC WICHITA

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 12-02-06

WELL NAME & LEASE # Davis 41-07H

MOVE IN, RIG UP, DIG PITS ETC. DATE 12-01-06 TIME 3:00 AM PM

SPUD TIME 8:15 AM PM SHALE DEPTH 290 TIME 10:00 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 370 TD TIME 10:45 AM PM

CIRCULATE, T.O.O.H., SET 398.20 FT CASING 411.20 KB FT DEPTH

9 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 100 SAC CEMENT 589 GAL.DISP. CIRC. 2 1/2 BBL TO PIT

PLUG DOWN TIME 12:45 AM PM DATE 12-02-06

CEMENT LEFT IN CSG. 30 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1606.28

ELEVATION 3592
+12KB 3604

PIPE TALLY

1. 40.80
2. 40.75
3. 41.00
4. 40.80
5. 40.85
6. 41.00
7. 40.80
8. 40.80
9. 41.40
10.
11.
12.
13.
14.
TOTAL 368.20

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15-181-20478-01-00

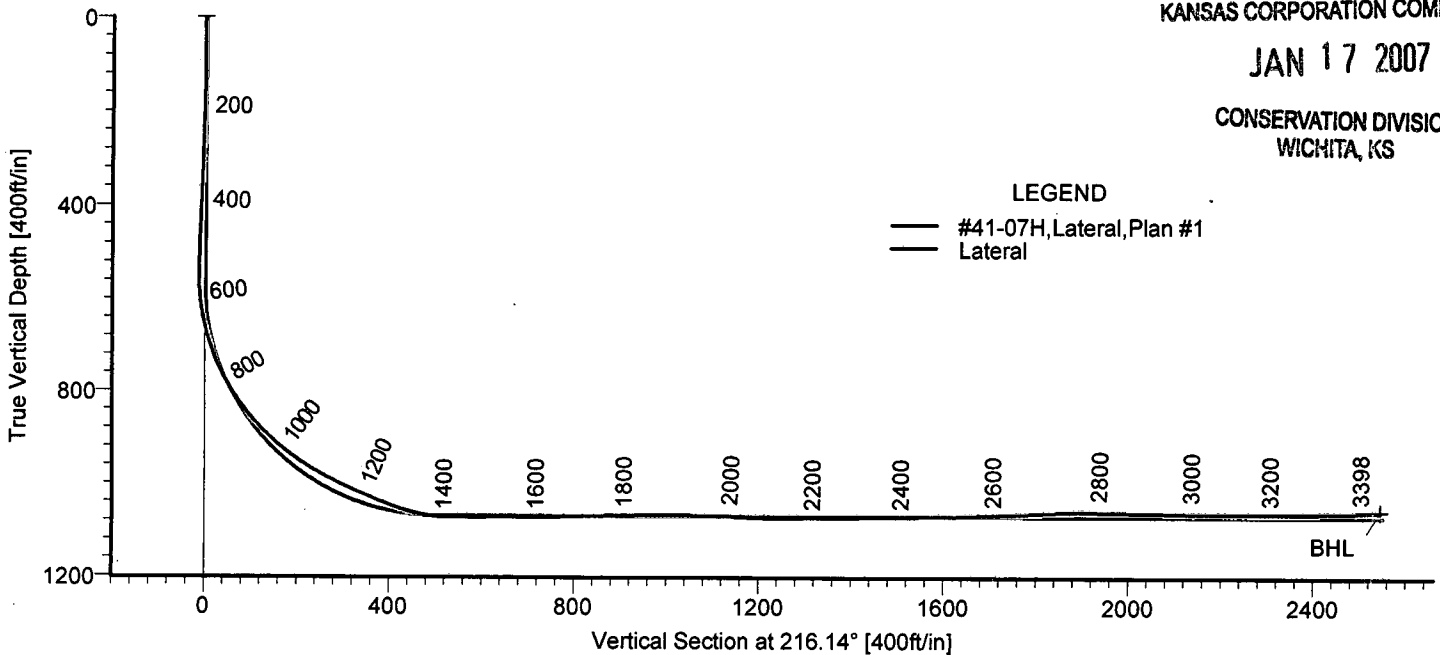
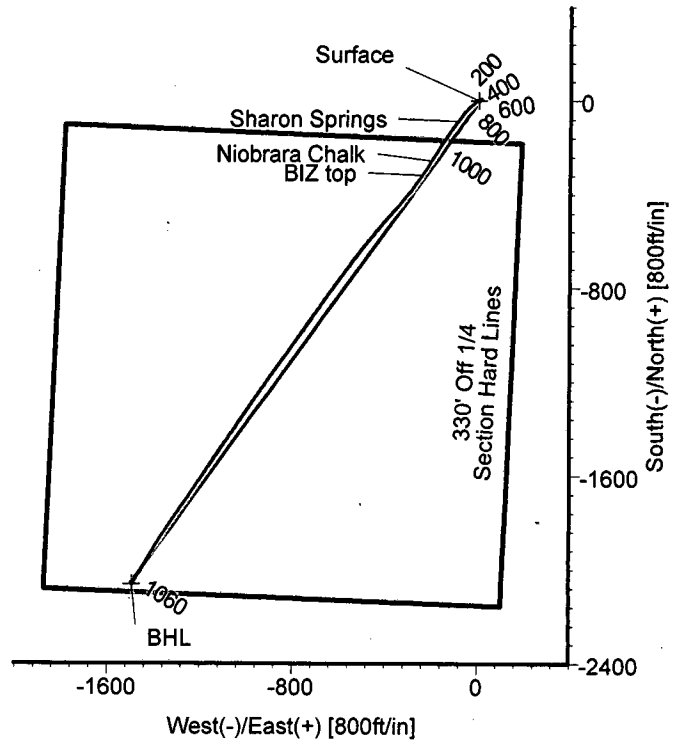
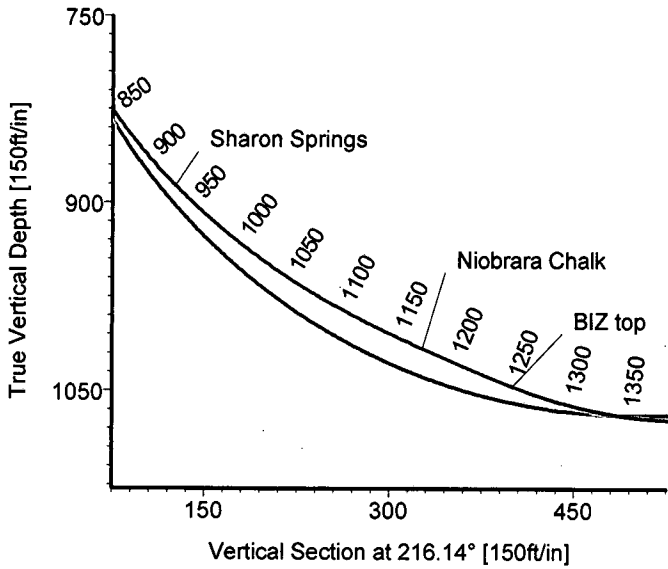
ROSEWOOD RESOURCES INC.

Field: Sherman County, KS
 Site: Davis 41-07H
 Well: #41-07H
 Wellpath: Lateral



Azimuths to Grid North
 True North: 2.35°
 Magnetic North: 9.99°

Magnetic Field
 Strength: 53482nT
 Dip Angle: 66.95°
 Date: 12/5/2006
 Model: igr2005



RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 17 2007
 CONSERVATION DIVISION
 WICHITA, KS

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	434228.86	953067.25	39°28'00.162N	101°42'33.334W	Point
BHL	1059.90	-2062.09	-1494.42	432166.77	951572.83	39°27'39.192N	101°42'51.295W	Point



STRATA DIRECTIONAL TECHNOLOGY, INC.
 1034 Regional Park Drive Houston, Texas 77060
 Phone: 713-934-9600 Fax: 713-934-9067

Wellpath: (#41-07H/Lateral)
 Created By: David Vogler Date: 12/20/2006
 Checked: _____ Date: _____

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.	Date: 12/20/2006	Time: 13:12:27	Page: 1
Field: Sherman County, KS	Co-ordinate(NE) Reference: Well: #41-07H, Grid North		
Site: Davis 41-07H	Vertical (TVD) Reference: 3592.1'GL+13'KB 3605.1		
Well: #41-07H	Section (VS) Reference: Well (0.00N,0.00E,216.14Azi)		
Wellpath: Lateral	Survey Calculation Method: Minimum Curvature	Db: Adapti	

Field: Sherman County, KS		
Map System: US State Plane Coordinate System 1927	Map Zone: Kansas, Northern Zone	
Geo Datum: NAD27 (Clarke 1866)	Coordinate System: Well Centre	
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005	

Site: Davis 41-07H		
Site Position:	Northing: 434228.86 ft	Latitude: 39 28 0.162 N
From: Map	Easting: 953067.25 ft	Longitude: 101 42 33.334 W
Position Uncertainty: 0.00 ft		North Reference: Grid
Ground Level: 0.00 ft		Grid Convergence: -2.35 deg

Well: #41-07H			Slot Name:		
Well Position:	+N/-S 0.00 ft	Northing: 434228.86 ft	Latitude: 39 28 0.162 N		
	+E/-W 0.00 ft	Easting: 953067.25 ft	Longitude: 101 42 33.334 W		
Position Uncertainty:	0.00 ft				

Wellpath: Lateral			Drilled From: Surface		
Current Datum: 3592.1'GL+13'KB	Height 3605.10 ft		Tie-on Depth: 0.00 ft		
Magnetic Data: 12/5/2006			Above System Datum: Mean Sea Level		
Field Strength: 53482 nT			Declination: 7.64 deg		
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	ft	ft	ft	deg	
	0.00	0.00	0.00	216.14	

Survey Program for Definitive Wellpath					
Date: 12/20/2006	Validated: No	Version: 0			
Actual From	To	Survey	Toolcode	Tool Name	
ft	ft				
406.00	3345.00	Survey #1 (406.00-3345.00)	MWD	Std MWD	
3398.00	3398.00	Survey #2 (3398.00-3398.00)	Project	Projection	

MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	Tool/Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
406.00	2.39	51.03	405.88	5.32	6.58	-8.18	0.59	0.59	0.00	MWD
501.00	1.88	41.71	500.82	7.73	9.16	-11.65	0.65	-0.54	-9.81	MWD
533.00	1.54	41.54	532.80	8.45	9.79	-12.60	1.06	-1.06	-0.53	MWD
565.00	1.73	253.92	564.80	8.64	9.61	-12.64	9.81	0.59	-461.31	MWD
596.00	6.12	242.63	595.72	7.75	7.70	-10.79	14.31	14.16	-36.42	MWD
628.00	10.45	241.83	627.38	5.59	3.62	-6.65	13.54	13.53	-2.50	MWD
660.00	14.47	239.73	658.62	2.20	-2.39	-0.37	12.64	12.56	-6.56	MWD
692.00	18.05	235.57	689.33	-2.62	-9.94	7.97	11.76	11.19	-13.00	MWD
724.00	20.75	230.78	719.51	-9.00	-18.42	18.14	9.79	8.44	-14.97	MWD
756.00	25.25	231.49	748.96	-16.84	-28.16	30.21	14.09	14.06	2.22	MWD
787.00	29.48	228.99	776.49	-25.97	-39.09	44.03	14.14	13.65	-8.06	MWD
819.00	32.45	224.17	803.93	-37.30	-51.02	60.21	12.09	9.28	-15.06	MWD
850.00	35.97	220.71	829.56	-50.17	-62.76	77.53	12.97	11.35	-11.16	MWD
882.00	39.52	217.66	854.87	-65.36	-75.11	97.08	12.53	11.09	-9.53	MWD
914.00	43.71	215.51	878.79	-82.43	-87.76	118.33	13.83	13.09	-6.72	MWD
946.00	47.00	215.21	901.27	-100.99	-100.93	141.09	10.30	10.28	-0.94	MWD
978.00	50.80	216.39	922.30	-120.54	-115.04	165.20	12.20	11.87	3.69	MWD
1009.00	53.86	215.49	941.24	-140.41	-129.44	189.73	10.13	9.87	-2.90	MWD
1041.00	57.08	214.50	959.38	-162.01	-144.55	216.08	10.38	10.06	-3.09	MWD
1072.00	60.32	212.79	975.48	-184.06	-159.22	242.54	11.46	10.45	-5.52	MWD
1104.00	63.14	211.56	990.64	-207.91	-174.22	270.65	9.44	8.81	-3.84	MWD

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.
Field: Sherman County, KS
Site: Davis 41-07H
Well: #41-07H
Wellpath: Lateral

Date: 12/20/2006 **Time:** 13:12:27 **Page:** 2
Co-ordinate(N/E) Reference: Well: #41-07H, Grid North
Vertical (TVD) Reference: 3592.1'GL+13'KB 3605.1
Section (VS) Reference: Well (0.00N,0.00E,216.14Azi)
Survey Calculation Method: Minimum Curvature **Db:** Adapti

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1136.00	64.80	211.51	1004.68	-232.42	-189.26	299.31	5.19	5.19	-0.16	MWD
1168.00	67.07	212.27	1017.73	-257.22	-204.70	328.45	7.42	7.09	2.37	MWD
1200.00	67.00	212.95	1030.22	-282.04	-220.58	357.86	1.97	-0.22	2.12	MWD
1231.00	68.41	213.13	1041.98	-306.09	-236.21	386.50	4.58	4.55	0.58	MWD
1263.00	71.15	214.60	1053.04	-331.01	-252.95	416.50	9.59	8.56	4.59	MWD
1286.44	74.79	216.47	1059.90	-349.24	-265.97	438.90	17.30	15.52	7.99	BHL
1295.00	76.12	217.14	1062.05	-355.88	-270.94	447.19	17.30	15.57	7.79	MWD
1327.00	80.31	219.82	1068.59	-380.39	-290.43	478.48	15.45	13.09	8.37	MWD
1359.00	85.30	221.45	1072.59	-404.47	-311.10	510.12	16.39	15.59	5.09	MWD
1391.00	89.93	220.18	1073.92	-428.66	-331.99	541.97	15.00	14.47	-3.97	MWD
1423.00	90.71	221.73	1073.75	-452.83	-352.96	573.86	5.42	2.44	4.84	MWD
1454.00	90.54	221.39	1073.41	-476.02	-373.53	604.72	1.23	-0.55	-1.10	MWD
1549.00	90.00	219.49	1072.96	-548.32	-435.14	699.45	2.08	-0.57	-2.00	MWD
1644.00	91.88	219.20	1071.40	-621.78	-495.36	794.28	2.00	1.98	-0.31	MWD
1739.00	91.31	216.42	1068.76	-696.80	-553.57	889.19	2.99	-0.60	-2.93	MWD
1835.00	90.13	216.27	1067.55	-774.11	-610.46	985.18	1.24	-1.23	-0.16	MWD
1929.00	88.69	215.56	1068.52	-850.24	-665.60	1079.17	1.71	-1.53	-0.76	MWD
2025.00	87.12	215.15	1072.03	-928.48	-721.11	1175.10	1.69	-1.64	-0.43	MWD
2120.00	90.64	216.11	1073.88	-1005.66	-776.43	1270.06	3.84	3.71	1.01	MWD
2216.00	90.80	215.77	1072.68	-1083.38	-832.77	1366.05	0.39	0.17	-0.35	MWD
2311.00	90.44	215.68	1071.65	-1160.50	-888.24	1461.04	0.39	-0.38	-0.09	MWD
2407.00	90.74	215.26	1070.66	-1238.68	-943.94	1557.03	0.54	0.31	-0.44	MWD
2500.00	91.61	214.57	1068.75	-1314.92	-997.16	1649.99	1.19	0.94	-0.74	MWD
2596.00	92.11	214.47	1065.64	-1393.98	-1051.53	1745.90	0.53	0.52	-0.10	MWD
2691.00	92.99	215.31	1061.41	-1471.82	-1105.82	1840.78	1.28	0.93	0.88	MWD
2787.00	88.56	213.31	1060.11	-1551.09	-1159.91	1936.69	5.06	-4.61	-2.08	MWD
2882.00	89.40	214.64	1061.80	-1629.86	-1212.99	2031.61	1.66	0.88	1.40	MWD
2977.00	89.46	215.09	1062.75	-1707.80	-1267.29	2126.58	0.48	0.06	0.47	MWD
3073.00	89.87	214.07	1063.31	-1786.84	-1321.77	2222.54	1.15	0.43	-1.06	MWD
3167.00	90.17	212.72	1063.28	-1865.32	-1373.51	2316.43	1.47	0.32	-1.44	MWD
3261.00	90.54	211.88	1062.70	-1944.77	-1423.74	2410.22	0.98	0.39	-0.89	MWD
3325.00	91.24	210.97	1061.70	-1999.37	-1457.10	2473.99	1.79	1.09	-1.42	MWD
3345.00	91.44	210.72	1061.23	-2016.54	-1467.35	2493.90	1.60	1.00	-1.25	MWD
3398.00	91.44	210.72	1059.90	-2062.09	-1494.42	2546.65	0.00	0.00	0.00	PROJECTED to TD

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<--- Latitude ---> Deg Min Sec	<--- Longitude ---> Deg Min Sec
Surface			0.00	0.00	0.00	434228.86	953067.25	39 28 0.162 N	101 42 33.334 W
BHL			1059.90	-2062.09	-1494.42	432166.77	951572.83	39 27 39.192 N	101 42 51.295 W