

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33813  
Name: Jason Oil Company, LLC  
Address: P. O. Box 701  
City/State/Zip: Russell, KS 67665-0701  
Purchaser: \_\_\_\_\_  
Operator Contact Person: James L. Schoenberger  
Phone: (785) 483-4204  
Contractor: Name: Southwind Drilling, Inc.  
License: 33350  
Wellsite Geologist: Randall Kilian

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12-01-06 12-08-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23412-00-00  
County: Stafford  
NW SW Sec. 8 Twp. 21 S. R. 13  East  West  
1690 feet from S (circle one) Line of Section  
770 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Dimond Well #: 1  
Field Name: Dell East

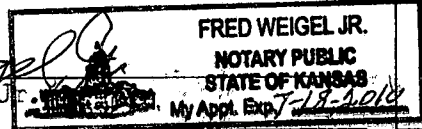
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1922' Kelly Bushing: 1913'  
Total Depth: 3661 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 264 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan DA AFI NH 6-30-03  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used let dry & backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. Schoenberger  
Title: Owner Date: 3-3-2007  
Subscribed and sworn to before me this 3rd day of March,  
20 07  
Notary Public: Fred Weigel, Jr.  
Date Commission Expires: 7-18-2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received MAR 08 2007  
 UIC Distribution

**KCC WICHITA**

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8		264	COMMON	275	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# QUALITY OILWELL CEMENTING, INC.

785-483-2025  
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1302**

Date <b>12-8-06</b>	Sec.	Twp.	Range	Called Out	On Location <b>6:15 PM</b>	Job Start <b>6:30 PM</b>	Finish <b>9:45 PM</b>
Lease <b>Diamond</b>	Well No. <b>1-8</b>		Location <b>...</b>		County <b>...</b>	State <b>KS</b>	
Contractor <b>Sp. ...</b>				Owner			
Type Job <b>plug</b>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <b>7 1/8</b>		T.D. <b>3661</b>		Charge To <b>Tarred C-1</b>			
Csg.		Depth		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool <b>MAR 0 8 2007</b>		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. <b>RECEIVED</b>		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				<b>CEMENT</b>			

<b>EQUIPMENT</b>			Amount Ordered <b>195 6/16 60 gal</b>
			Consisting of
Pumptrk	1 No.	Cementer Helper <b>Dave</b>	Common <b>117 @ 10.60</b> <span style="float: right;"><b>1240.20</b></span>
Bulktrk	1 No.	Driver <b>Dan</b>	Poz. Mix <b>78 @ 6.00</b> <span style="float: right;"><b>468.00</b></span>
Bulktrk	1 No.	Driver <b>L...</b>	Gel. <b>11 @ 16.50</b> <span style="float: right;"><b>181.50</b></span>

<b>JOB SERVICES &amp; REMARKS</b>			Chloride
			Hulls
Pumptrk Charge <b>3646 plug</b>	<b>850.00</b>		
Mileage <b>13 @ 5.00</b>	<b>65.00</b>		
Footage			
Total		<b>915.06</b>	

Remarks:		Sales Tax
<b>50.50 @ 3646</b>	Handling <b>206 @ 1.90</b>	<b>391.40</b>
<b>50.50 @ 125</b>	Mileage <b>.08 per sack for mix</b>	<b>214.24</b>
<b>50.50 @ 275</b>	<b>Pump TRUCK CHARGE</b>	<b>115.20</b>
<b>20.00 @ 60</b>		<b>Total</b>
<b>10.00 @ ...</b>	Floating Equipment & Plugs	
<b>15.44 @ ...</b>	Squeeze Manifold	
	Rotating Head	
		Tax <b>214.50</b>
		Discount <b>(366.00)</b>
		Total Charge

X Signature \_\_\_\_\_