

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6170
 Name: Globe Operating, Inc.,
 Address: P.O.Box 12
 City/State/Zip: Great Bend, Ks 67530
 Purchaser: NCRA
 Operator Contact Person: Richard Stalcup
 Phone: (620) 792-7607
 Contractor: Name: Petromark Drilling LLC
 License: 33323
 Wellsite Geologist: Keith Reavis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3-23-07 4-1-07 4-19-07
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - ~~185-23432-00-00~~ 15-185-23431-0000
 County: Stafford
NESW NE Sec. 22 Twp. 21 S. R. 13 East West
1870 feet from S (circle one) Line of Section
1600 feet from (circle one) E/W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schulz Well #: 4
 Field Name: Gates
 Producing Formation: Arbuckle
 Elevation: Ground: 1872 Kelly Bushing: 1877
 Total Depth: 3729 Plug Back Total Depth: 3709
 Amount of Surface Pipe Set and Cemented at 353 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

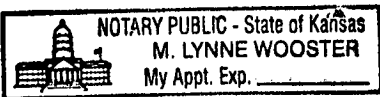
Drilling Fluid Management Plan AHI NH 6-30-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 880 bbls
 Dewatering method used Haul off
 Location of fluid disposal if hauled offsite:
 Operator Name: Globe Operating, Inc.
 Lease Name: Hoffman License No.: 6170
 Quarter NW Sec. 22 Twp. 21 S. R. 13 East West
 County: Stafford Docket No.: D-17,388

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup
 Title: Production Superintendent Date: 4-27-07
 Subscribed and sworn to before me this 27th day of April,
20 07.
 Notary Public: M. Lynne Wooster
 Date Commission Expires: 4-2-11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution KANSAS CORPORATION COMMISSION
APR 30 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Globe Operating, Inc. Lease Name: Schulz Well #: 4
 Sec. 22 Twp. 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">See Attached</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See Attached</p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		353	common	300	Common 3%cc 2% gel
Production		5 1/2	14#	3716	ASC	150	ASC 5 Kalsea 500 gel WFR I

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3636-40	None	

TUBING RECORD	Size 2 7/8	Set At 3709	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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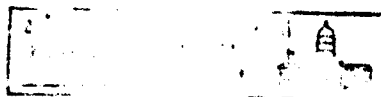
Date of First, Resumerd Production, SWD or Enhr. 4-23-07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf	Water Bbls. 10	Gas-Oil Ratio	Gravity 41
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



Allied Cementing Co., LLC
 24 S. Lincoln
 P.O. Box 31
 Russell, KS 67665

 * INVOICE *

Invoice Number: 108079

Invoice Date: 03/22/07

Page: 1

Sold Globe Operating, Inc.
 To: P. O. Box 12
 Great Bend, KS
 67530

Ship Globe Operating, Inc.
 To: P. O. Box 12
 Great Bend, KS
 67530

Ship Via.:
 Ship Date: 03/22/07
 Due Date: 03/22/07
 Terms.....

Cust I.D.....: Globe
 P.O. Number...: Schultz #4
 P.O. Date.....: 03/22/07
 Job/Order No.:
 Salesperson...:

Item I.D./Desc.	Ordered	Shipped	Unit	Price	Net	TX
Common	300.00	300.00	SKS	10.6500	3195.00	T
el	6.00	6.00	SKS	16.6500	99.90	T
chloride	9.00	9.00	SKS	46.6000	419.40	T
handling	315.00	315.00	SKS	1.9000	598.50	E
charge 315 sks @ .09 per sk per mi	10.00	10.00	MILE	28.3500	283.50	E
surface	1.00	1.00	JOB	815.0000	815.00	E
extra Footage	53.00	53.00	PER	0.6500	34.45	E
charge pmp trk	10.00	10.00	MILE	6.0000	60.00	E
load Rent	1.00	1.00	PER	100.0000	100.00	E
rodent Plug	1.00	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 Account CURRENT take Discount of 566.57
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5665.75
 Tax.....: 237.78
 Payments: 0.00
 Total: 5903.53

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 30 2007
 5236.96

ALCEM
 RA ~~106~~ 1538
 3104

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

30141

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: M.O.

1-23-07	SEC 22	TWP 21s	RANGE 13 w	CALLED OUT 1:00 PM	ON LOCATION 4:00 PM	JOB START 6:30 AM	JOB END 7:00 AM
Chultz	WELL # 4	LOCATION 281 Hwy Barton + St. Sford			COUNTY St. Sford	STATE H. S.	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				Co. line 33 1/2 S/S			

CONTRACTOR Petromark Reg 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 352 #

CASING SIZE 8 5/8 DEPTH 353 #

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 #

PERFS. _____

DISPLACEMENT 2 1/2 #

EQUIPMENT _____

PUMP TRUCK # 120 CEMENTER Mike M.

BULK TRUCK # 311 HELPER Dwayne W.

BULK TRUCK # _____ DRIVER Steve T.

BULK TRUCK # _____ DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED 300 # Common

3 1/2 # 2 3/4 #

COMMON	<u>300 #</u>	@	<u>10.65</u>	<u>3195.00</u>
POZMIX		@		
GEL	<u>6 #</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>9 #</u>	@	<u>46.60</u>	<u>419.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>315 #</u>	@	<u>1.90</u>	<u>598.50</u>
MILEAGE	<u>315 #</u>	@	<u>10</u>	<u>283.50</u>
TOTAL				<u>4596.30</u>

REMARKS:

Circulate Hole with Rig Mud Pump
Mix Cement + Release Plug
Displace plug Down with water
Cement did circulate to
Surface

SERVICE

DEPTH OF JOB 353 #

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 53' @ .65 34.45

MILEAGE 10 @ 6.00 60.00

MANIFOLD HEAD RENTAL @ 100.00 100.00

TOTAL 1009.45

PLUG & FLOAT EQUIPMENT

1-8 1/2 wooden plug @ 60.00 60.00

_____ @ _____ _____

_____ @ _____ _____

_____ @ _____ _____

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Ed Miller

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

APR 30 2007

CONSERVATION DIVISION
WICHITA, KS

Thank you
EM

Allied Cementing Co., Inc. are hereby requested to rent cementing equipment furnish cementer and helper to assist owner or tractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ed Miller

Allied Cementing Co., LLC
 24 S. Lincoln
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 108196

Invoice Date: 04/01/07

Old Globe Operating, Inc.
 P. O. Box 12
 Great Bend, KS
 67530

Ship Date: 04/02/07
 Due Date: 05/01/07
 Terms: 30

Cust I.D.: Globe
 P.O. Number: Schultz #4
 P.O. Date: 04/02/07

Salesperson:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
	3.00	SKS	16.6500	49.95	T
	150.00	SKS	13.7500	2062.50	T
	9.00	SKS	19.2000	172.80	T
Seal	750.00	LBS	0.7000	525.00	T
flush	500.00	GAL	1.0000	500.00	T
dling	186.00	SKS	1.9000	353.40	E
age min.	1.00	MILE	250.0000	250.00	E
o Truck	1.00	PER	1610.0000	1610.00	E
age pmp trk	10.00	MILE	6.0000	60.00	E
i Rent	1.00	PER	100.0000	100.00	E
le Shoe	1.00	EACH	170.0000	170.00	T
ert	1.00	EACH	260.0000	260.00	T
ralizers	7.00	EACH	50.0000	350.00	T
er Plug	1.00	EACH	65.0000	65.00	T

Prices Are Net, Payable 30 Days Following
 of Invoice. 1 1/2% Charged Thereafter.
 account CURRENT take Discount of 652.86
 if paid within 30 days from Invoice Date

Subtotal: 6528.65
 Tax: 261.78
 Payments: 0.00
 Total: 6790.43

ALCEM

-652.86
 6,137.57

1539

3004 RECEIVED
 CONSERVATION CORPORATION COMMISSION

APR 30 2007

CONSERVATION DIVISION
 WICHITA, KS

Handwritten initials

ALLIED CEMENTING CO., INC.

30148

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: M.B.

DATE <u>4-1-07</u>	SEC <u>22</u>	TWP <u>21s</u>	RANGE <u>13 W</u>	CALLED <u>3:30 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>7:30 AM</u>	JOB END <u>1:00 PM</u>
LEASE <u>Schultz</u>	WELL # <u>4</u>	LOCATION <u>281 Hwy BT.+ST Co hinc</u>			STATE <u>KANSAS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		35 1/2 E 515					

CONTRACTOR Petromark Rig 1

TYPE OF JOB 5 1/2 Pipe Job

HOLE SIZE _____ T.D. 3729 ft

CASING SIZE _____ DEPTH 3716 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1400 ft DEPTH _____

MEAS. LINE _____ MINIMUM 700 ft

CEMENT LEFT IN CSG. 16.5 SHOE JOINT 16.5

PERFS. _____

DISPLACEMENT 90

EQUIPMENT _____

PUMP TRUCK # 181 CEMENTER Mike M

BULK TRUCK # 342 HELPER Randy

BULK TRUCK # _____ DRIVER Dan

DRIVER _____

OWNER GLOBE OPERATING & PRODUCTION

CEMENT AMOUNT ORDERED 150 M ASC

5# Admix per M

500 gal W.R. II

COMMON	@		
POZMIX	@		
GEL		<u>3 M</u>	@ <u>16.65</u> <u>49.95</u>
CHLORIDE	@		
ASC		<u>150 M</u>	@ <u>13.75</u> <u>2062.50</u>
SALT		<u>9 M</u>	@ <u>19.20</u> <u>172.80</u>
VAL SEAL		<u>750</u>	@ <u>.70</u> <u>525.00</u>
AS FLUSH		<u>500 GAL</u>	@ <u>1.00</u> <u>500.00</u>
	@		
	@		
	@		
	@		
HANDLING		<u>186 M</u>	@ <u>1.90</u> <u>353.40</u>
MILEAGE		<u>186 M</u>	@ <u>.0910</u> <u>250.00</u>
TOTAL			<u>3913.65</u>

REMARKS:
Circulate Hole with Rig mud pump
Mix w&R# in 500 gal water M.X
Cement + wash up + then pump
Plug Down with water
Plug Down 1400 ft
Float Hold

SERVICE

DEPTH OF JOB	<u>3716 ft</u>	
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE		
MILEAGE	<u>10</u>	@ <u>6.00</u> <u>60.00</u>
MANIFOLD		@ <u>100.00</u> <u>100.00</u>
<u>HEAD RENTAL</u>		@
TOTAL <u>1770.00</u>		

CHARGE TO: Mike

STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1- Mudsaver</u>	<u>170.00</u>	<u>170.00</u>
<u>1- Invert</u>	@ <u>260.00</u>	<u>260.00</u>
<u>7- Centrifuges</u>	@ <u>50.00</u>	<u>350.00</u>
<u>1- Rubber plug</u>	@ <u>65.00</u>	<u>65.00</u>
TOTAL <u>845.00</u>		

Allied Cementing Co., Inc.
 I hereby requested to rent cementing equipment
 I wish cements and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SURE Ken Roach

RA

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

APR 30 2007

CONSERVATION DIVISION
WICHITA, KS