Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Y,	/S.	14. Jac.	Form ACO-1
		Form	September 1999 Must Be Typed
SE		4/	

Operator: License # 3959	API No. 15 - 151-22257•00•00
Name: Siroky Oil Management	County: Pratt
Address: P.O. Box 464	AppSESESec. 21Twp. 27S. R. 11 East 🗸 West
City/State/Zip: Pratt, Kansas 67124	854' feet from S / N (circle one) Line of Section
Purchaser: None	765' feet from (E) W (circle one) Line of Section
Operator Contact Person: Scott Alberg	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 672-5625	(circle one) NE SE NW SW
Contractor: Name: FOSSIL DRILLING INC	Lease Name: Hammeke Well #: 1
License: 33610 MAR J 5 2007	Field Name:
Scott Alberg	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 1744 Kelly Bushing: 1753
New Well Re-Entry Workover	Total Depth: 4425 Plug Back Total Depth: none
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 735' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	ON ALL TULL COT
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan DA ALT UH @ 3 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 26000 ppm Fluid volume 600 bbls
Plug Back Plug Back Total Depth	Dewatering method used Trucking free fluids
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?)	Operator Name: Studer Oil Company
•	Lease Name: Studer License No.: 9582
1-10-2007	Quarter_SE Sec. 4 Twp. 27 S. R. 12 East West
Recompletion Date Recompletion Date	County: Pratt Docket No.: D- 24 220
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Why	KCC Office Use ONLY
Title: Operations Manager Date: 2-2-07	Letter of Confidentiality Received
Subscribed and sworn to before me this 2 day of March	If Denied, Yes Date:
	Wireline Log Received
2001. My Son	Geologist Report Received
Notary Public: AMY S. ROBERTSON	UIC Distribution
Date Commission Expires: Notary Public - State of Kansas My Appt. Expires	

Side Two

Operator Name: Siroky Oil Management					Lease Name: Hammeke			Well #;				
Sec Twp27	S. R. 11	Eas	t 🗹 West	County	y: Pratt							
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	and closed, flowing overy, and flow rate	g and shut s if gas to	t-in pressures, surface test, a	whether sl along with t	hut-in pre	essure reached	static level, hydro-	static pressur	es, bottom hole			
Drill Stem Tests Taken (Attach Additional S		⊘ Y	es No		 ✓L	og Format	ion (Top), Depth a	nd Datum	Sample			
Samples Sent to Geological Survey			es 🗌 No		Nam Lans			Top 3589	Datum -1836			
Cores Taken		Y	es No		B/KC	•		3982	-2229			
Electric Log Run		✓ Y	es No			ssippi		4044	-2291			
(Submit Copy)					Viola			4268	-2515			
List All E. Logs Run:					Simp	son		4363	-2610			
CDL/CNL: DIL					Arbu	ckle		NDE	NDE			
			CASING	RECORD	✓ Ne	ew Used			· · · · · · · · · · · · · · · · · · ·			
		,		1		ermediate, produc	1	·	T			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives	nt		
Surface	Surface 12 1/4" 8 5/4		8 5/8"			735'	65/35 & Class A	375	3% cc & Flowseal			
					······							
and the second s			ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORI	<u> </u> D					
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives						
Plug Back TD Plug Off Zone												
Shots Per Foot			RD - Bridge Plu Each Interval Pe					ure, Shot, Cement Squeeze Record unt and Kind of Material Used) Depth				
							RECE	N/En				
							MAR n	5 2007				
							RECEI MAR 0 ! KCC WI(31 1007				
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TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes No					
Date of First, Resumerd	Production, SWD or E	nhr.	Producing Met	thod	Flowing	g Pump	ing Gas Lift	Oth	er (Explain)			
Estimated Production Per 24 Hours	ÓII	Bbls.	Gas	Mcf	Wate	er E	Bbls. G	as-Oil Ratio	Gravity			
Disposition of Gas	METHOD OF C	OMPLETIO	 DN			Production Inte	rval					
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)		Open Hole Other (Spec	Perf	i. 🔲 [Dually Comp.	Commingled					

ALLIED CEMENTING CO., INC.

LOCATION Cairo, KS. 18ast

RANGE

CALLED OUT

6:00 A.M.

26150 SERVICE POINT: Medicino lodgeKS ON LOCATION 7:30 H.M INOTH @ 10.65 1065.00 @ 16.65 . 33,30 @ 46.60 559.20 @ 2.00 /38.00 @ @ @ @ @ @ 406 @ 1.90 X.09 475.02 TOTAL 5778.17 **SERVICE** 815.00 282.10 @ **6.00** 78.UO @ 100.00 TOTAL 1275.10 @ _*100.00* 100.00 @ <u>45.00</u> 45.00 @180.00 360.00 @ 55.00 TOTAL 615.00

.cMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 #1

WELL#

HAMMEKE

DATE 1-11-07 HETTMENE

3/4 East I Northinto OLD OR NEW (Circle one) OWNER SIOLY OIL Management CONTRACTOR Fo 55;/ TYPE OF JOB **CEMENT HOLE SIZE** T.D. AMOUNT ORDERED 2755x45:35:6 +3%cc +1/4+10-Seal 1005x A+3%cc +2% **CASING SIZE** DEPTH **TUBING SIZE DRILL PIPE** TOOL PRES. MAX **MINIMUM** COMMON MEAS. LINE **POZMIX** CEMENT LEFT IN CSG. PERFS. **CHLORIDE** DISPLACEMENT 45/2 ASC · ALW 275 **EQUIPMENT** Flo Seal 69 CEMENTER Merk Co PUMP TRUCK RECEIVED 372 HELPER Derrin F. **BULK TRUCK** MAR 0 5 2007 33 KCC WICHITA BULK TRUCK 363 HANDLING MILEAGE 13 X 406 **REMARKS:** Sofform, Break Cill, Dury 3/dels Fresh Pump 275 5x 65:35:6+3%CC dispalelopm Washing on DEPTH OF JOB 7.3 Ý PUMP TRUCK CHARGE <u>0 - 300</u> light CUO letels Slow sate to 3/20 book plantown. Shitin EXTRA FOOTAGE Cement did C. rc **MILEAGE** CHARGE TO. Siroky Oil Management STREET _ STATE _ CITY_ PLUG & FLOAT EQUIPMENT To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or ANY APPLICABLE TAX contractor to do work as is listed. The above work was WILL BE CHARGED done to satisfaction and supervision of owner agent or **UPON INVOICING** contractor. I have read & understand the "TERMS AND TAX_ CONDITIONS" listed on the reverse side. **TOTAL CHARGE**

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TREATMENT REPORT

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17 %	m maki	و	3 W	ell #						-	19-	07			
Field Order	Station	Prat	+			Casing	Depth		County f	ratt			State LS		
Type Job	PT.A.		well		,		Formation			Leg	gal Desc	ription	11 W		
PIPE DATA PERFORATING DA					FLUID USED			TREATMENT RESUME							
Casing Size	Tubing Siz	ze Shots/F	1 1254	, KS 6	Acit	4080	Z. RATE								
Depth	Depth	From	То			Pad	1.5998	Max				5 Min.			
Volume	Volume .	From	То		Pad	l 		Min	10 Min.						
Max Press	Max Pres	s From	То		Frac			Avg .	15 Min.						
Well Connecti		From	То					HHP Used				Annulus Pressure			
Plug Depth	Packer De	epth From	То		Flus	17 3		Gas Volun				Total Load			
Customer Re	presentative	consth "	nathe	Station	Mana	ager D	Je 5 007	-+	Treater	246	ربو	Oilen	90		
Service Units Driver	118	305/457	346/576		_										
Names Names	Sterr Casing	Keeven Tubing	La Chance	<u>1</u>					<u>l</u>			<u> </u>			
Time	Pressure	Pressure	Bbls. Pum	ped		Rate		Service Log							
9:30			·					ocation - Safety Meeting							
м			115	<u> </u>		7)		Play @ 760 545 W/505 es							
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	100 100		11	,		4		105ks @ 13.3 #							
	50					4									
- <u> </u>	100		5.5	-		4	Mix 3 rd ply & 60' w					w/2	JSKS		
	50		i			4	Displ	econ Q		•					
11:30	50		니			4	Mix	15 sks @ 13.3# for Rat Hole							
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