

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3959
 Name: Siroky Oil Management
 Address: P.O. Box 464
 City/State/Zip: Pratt, Kansas 67124
 Purchaser: None
 Operator Contact Person: Scott Alberg
 Phone: (620) 672-5625
 Contractor: Name: FOSSIL DRILLING INC
 License: 33610
 Wellsite Geologist: Scott Alberg
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-10-2007	1-19-2007	1-19-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22257-00-00
 County: Pratt
 App. SE SE Sec. 21 Twp. 27 S. R. 11 East West
854' feet from (S) N (circle one) Line of Section
765' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hammeke Well #: 1
 Field Name: _____
 Producing Formation: None
 Elevation: Ground: 1744 Kelly Bushing: 1753
 Total Depth: 4425 Plug Back Total Depth: none
 Amount of Surface Pipe Set and Cemented at 735' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

**RECEIVED
MAR 5 2007**

KCC WICHITA

Drilling Fluid Management Plan DA Alt I NH @ 50-08
 (Data must be collected from the Reserve Pit)
 Chloride content 26000 ppm Fluid volume 600 bbls
 Dewatering method used Trucking free fluids
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Studer Oil Company
 Lease Name: Studer License No.: 9582
 Quarter SE Sec. 4 Twp. 27 S. R. 12 East West
 County: Pratt Docket No.: D-24220

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Operations Manager Date: 3-2-07
 Subscribed and sworn to before me this 2 day of March
2007
 Notary Public: _____
 Date Commission Expires: _____
 AMY S. ROBERTSON
 Notary Public - State of Kansas
 My Appt. Expires 3/13/08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Customer: <u>Sirky Oil Management</u>		Lease No.		Date: <u>1-19-07</u>	
Lease: <u>Hammack</u>		Well # <u>1</u>			
Field Order # <u>14238</u>	Station <u>Pratt</u>	Casing	Depth	County <u>Pratt</u>	State <u>KS</u>
Type Job <u>P.I.A. New well</u>			Formation	Legal Description <u>21-275-11W</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<u>125 sks</u>	Acid	<u>60/40/0/0/2</u>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	<u>1.5 sks</u>	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<u>H2O</u>	Gas Volume		Total Load

Customer Representative: <u>Keneth Mathe</u>		Station Manager: <u>Dave Scott</u>		Treater: <u>Steve Orlando</u>	
Service Units	<u>118</u>	<u>309/457</u>	<u>346/570</u>		
Driver Names	<u>Steve Keever</u>	<u>LaChance</u>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>9:30</u>					<u>On location - Safety meeting</u>
					<u>1st plug @ 760 sks w/50 sks</u>
	<u>100</u>		<u>10</u>	<u>4</u>	<u>H2O Ahead</u>
	<u>100</u>		<u>14</u>	<u>4</u>	<u>Mix 50 sks @ 13.3#</u>
	<u>100</u>		<u>3</u>	<u>4</u>	<u>Displacement</u>
					<u>2nd plug @ 300' w/40 sks</u>
	<u>100</u>		<u>5</u>	<u>4</u>	<u>H2O Ahead</u>
	<u>100</u>		<u>11</u>	<u>4</u>	<u>Mix 40 sks @ 13.3#</u>
	<u>50</u>		<u>1</u>	<u>4</u>	<u>Displacement</u>
	<u>100</u>		<u>5.5</u>	<u>4</u>	<u>Mix 3rd plug @ 60' w/20 sks</u>
	<u>50</u>		<u>1</u>	<u>4</u>	<u>Displacement</u>
<u>11:30</u>	<u>50</u>		<u>4</u>	<u>4</u>	<u>Mix 15 sks @ 13.3# for Rat Hole</u>
					<u>Job Complete</u>
					<u>Thanks, Steve</u>

RECEIVED
MAR 15 2007
KCC WICHITA